KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1096645

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

08/29/2012	08/30/2012	08/30/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25543-00-00
Spot Description:
NW - NE - SE - NW Sec. 18 Twp. 21 S. R. 21 [x] East [ ] West
3959 Feet from [ ] North / [x] South Line of Section
3209 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Anderson
Lease Name: BABBS Well #: 1-I
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1011 Kelly Bushing: 1011
Total Depth: 661 Plug Back Total Depth: 655
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 655
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 10/16/2012

Side Two

1096645

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BABBS Well #: 1-I

Sec. 18 Twp. 21 S. R. 21 ☑ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL
Drillers Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
bkn sand	635	
dk sand	640	
shale	661	

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
productiion	5.625	2.875	15	655		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
20	607.0 - 617.0		
20	620.0 - 630.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Babbs 1-I

Start 8-29-2012

3	soil	3	Finish 8-30-2012
9	clay	12	
4	shale	16	
29	lime	45	
75	shale	120	
10	lime	130	
5	shale	135	
41	lime	176	set 20' 7"
7	shale	183	ran 655.3' 2 7/8
22	lime	205	cemented to surface 66 sxs
8	shale	213	
10	lime	223	
178	shale	401	
14	lime	415	
60	shale	475	
29	lime	504	
25	shale	529	
9	lime	538	
18	shale	556	
7	lime	563	
9	shale	572	
7	lime	579	
15	shale	594	
10	sandy shale	604	odor
31	Bkn sand	635	good show
5	Dk sand	640	good show
21	shale	661	T.D.

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Invoice: **10188224**

Page: 1

Special Instructions :

Sale rep #: MIKE Acct rep code:

Time: 14:41:57
Ship Date: 07/24/12
Invoice Date: 08/07/12
Due Date: 09/08/12

Sold To: ROGER KENT
22062 NE NEOSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 Customer PO: Order By:

pagimg01 6TH T 191

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
15.00	15.00	P	PC	T6516	PRESSURE TREATED-#2 6 X 6 X 16' CCA CUT IN HALF/ON ORANGE RACK	959.7010 MBF	31.9900	479.85

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION
X

Taxable	479.85
Non-taxable	0.00
Tax #	
TBF:	500

Sales total	$479.85
Sales tax	39.83
TOTAL	$519.68

1 - Merchant Copy

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GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

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INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Invoice: **10189380**

Page: 1

Special Instructions :

Sale rep #: MIKE Acct rep code:

Time: 15:59:57
Ship Date: 08/22/12
Invoice Date: 08/22/12
Due Date: 09/08/12

Sold To: ROGER KENT
22062 NE NEOSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357 Customer PO: Order By:

pagimg01 6TH T 192

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-26.00	-26.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188335	15.0000 PL	15.0000	-390.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.60

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION
X

Taxable	4464.60
Non-taxable	0.00
Tax #	

Sales total	$4464.60
Sales tax	348.24
TOTAL	$4812.84

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