

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R [_] E [_] W Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
ciae ino maet de completeur	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
	o.grado.
New Operator's License No.	Contact Person:
'	
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has beer
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.:	permitted by No.:
. Hoommonded action.	politimos by No.
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

Side Two

1352417

Must Be Filed For All Wells

KDOR Lease	No.:		_		
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



1352417

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

RELEASE OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Hartman Oil Co., Inc., does hereby release, relinquish and surrender to the Lessors, their successors and assigns, all their right, title and interest in and to the following Oil & Gas Lease, located in Hodgeman County, Kansas, to-wit:

DATED:

April 5, 1996

LESSOR:

Ron E. Tull and Bonnie L. Tull, husband and wife

LESSEE:

Thomas Energy, Inc.

DESCRIPTION:

W/2NW/4 Section 18-21S-22W

RECORDING:

Book OG 53, Page 163

Executed this 19th day of April, 2017.

Hartman Oil Co., Inc.

Willis E. Hartman, President

Book: MO9B Page: 16

Date Recorded: 4/27/2017 1:48:22 PM

STATE OF KANSAS COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this 19th day of April, 2017, by Willis E. Hartman, President of Hartman Oil Co., Inc.

My commission expires: 1/8/20

PAIGE J. EICHERT My Appointment Expires January 3, 2020



FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115 Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-24-934-264-5185 fax www.kbp com · kbp@kbp.com

OIL AND GAO LLAGE	* 92
AGREEMENT, Made and entered into the 27th day of April	2017
by and between Ron E. Tull and Bonnie L. Tull, husband and wife	
by and occurrent	
hereinafter called Lessor (whether one or	more).
whose mailing address is	1110107,
and	
, hereinafter caller	
Lessor, in consideration of Ten & more Dollars (\$ 10.00+) in hand paid, receipt of is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the p of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their responsitivent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other strand things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products an products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired in the therein situated in County of Hodgeman State of Kansas described as follows	uctures d other nterest,
Township 21 South, Range 22 West	
Section 18: Lots 3 and 4, otherwise described as the West Half of the Southwest Quarter (W\frac{1}{2}SW\frac{1}{4})	
XXX XXX Page XXX and containing 70 acres, more or less,	and all
In Section Township Range and containing	
Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long the as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said leasee covenants and agrees:	
lst. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced an from the lessed premises.	
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1%) of the proceeds received by lessee from such sales), for the gas sold, used premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced with meaning of the preceding paragraph.	tender
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within to of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of the found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.	,,,,,,
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.	Je paru
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.	
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.	
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until a lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all oblights with respect to the assigned portion or portions arising subsequent to the date of assignment.	
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and	thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be term in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order,	inated, Rule or
Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by p	
any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the right	n so far
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or lease immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to pron conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into runits not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writ record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acreage. The entire acr pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lesse. If production the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lie royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.	a unit ing and eage so ction is u of the
In the event of drilling operations on the leased premises, Lessee and Lessor shall consult and mutually agree regarding the route of ingress and egress and tank battery location if necessary. Lessee further agrees to pay all land and crop damages resulti from said operations and restore the surface to its original condition or as nearly as practicable following said operations.	ng
This Oil & Gas Lease shall cover all depths below the base of the Permian Chase Group.	
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IN WITNIESS WHEREOG About and account this in terms of the day and four about survivian	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:	
Bon E. Tull Bonnie L. Tull	
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OIL AND GAS LEASE		Term	This instrument was filed for record on the of o-clockM., and duly recorded of of of of of	STATE OF KANSAS, HODGEMAN COUNTY, SS PAULA LONNBERG, REGISTER OF DEEDS Book: OG75 Page: 96 Receipt *: 186128 Pages Recorded: 2 GRECORDED RECORDED RECORDED F
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Notary Public

My commission expires __



FORM 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE



							2017
AGREEMENT, M	lade and entered into th	e 27th d	ay or	ril			2017
by and between Ro	on E. Tull a	nd Bonnie L	. Tull, hu	sband and	wile		
	1.0						
			 				
whose mailing address is					- (a0 d)	_ hereinafter called	Lessor (whether one or more)
and DK Opera	ating, Inc.,	621 Benton	Street, J	etmore, K	67854		
				87			, hereinafter caller Lessee
is here acknowledged and of investigating, exploring constituent products, inject and things thereon to pro-	g by geophysical and o cuing gas, water, other f duce, save, take care of, terefrom, and housing a	provided and of the apother means, prospecti- luids, and air into subs- treat, manufacture, pro- nd otherwise caring fo	ng drilling, mining a urface strata, laying p ocess, store and trans r its employees, the l	pipe lines, storing o port said oil, liquid l following described	il, building tanks, po	es and lets exclusively uid hydrocarbons, a wer stations, telepho and their respective o any reversionary righ	n hand paid, receipt of which y unto lessee for the purpose Il gases, and their respective sine lines, and other structures sonstituent products and other ts and after-acquired interest, described as follows to-wit-
therein situated in County			s	late of	11040		_ described as follows to min
Township 21 S Section 18:	outh, Range Lots 1 and 2 West Half of	. otherwise	e described vest Quarte	l as the er (W½NW‡)			
In Section XXX	Township	xxx	Range X	CX and co	ontaining	70	_ acres, more or less, and all
accretions thereto. Subject to the proas oil, liquid hydrocarbor	ovisions herein contains	d, this lease shall remove constituent products	ain in force for a term, or any of them, is			ate (called "primary tich said land is pool	term"). and as long thereafter ed.
In consideration	of the premises the said to the credit of lessor, fi	lessee covenants and	agrees:				of all oil produced and saved
2nd. To pay les at the market price at th premises, or in the manu as royalty One Dollar (\$	sor for gas of whatsoeve well, (but, as to gas safacture of products the 11.00) per year per net	old by lessee, in no ev	ent more than one-e	ighth (%) of the pro	well producing gas	only is not sold or u	acts therefrom, one-eighth (%), for the gas sold, used off the sed, lessee may pay or tender is being produced within the
of this lease or any exter	be maintained during t naion thereof, the leasee	shall have the right (nue and be in force wi	to drill such well to th like effect as if su	completion with rea ch well had been co	mpleted within the to	erm of years first me	to drill a well within the term I or gas, or either of them, be ntioned.
the said lessor only in th	ns a less interest in the proportion which less the right to use, free o	or's interest bears to th	ie whole and undivid	lea lee.			ein provided for shall be paid
	e the right to use, free o by lessor, lessee shall b			iana ior ressee a ope	in the contract of the contrac		
	drilled nearer than 200				consent of lessor.		
Lessee shall have	for damages caused by e the right at any time	o remove all machiner	y and fixtures place	d on said premises,	including the right to	o draw and remove o	asing.
executors, administrator lessee has been furnished with respect to the assign	s, successors or assign d with a written transfe ned portion or portions	s, but no change in the or assignment or a farising subsequent to t	he ownership of the true copy thereof. In he date of assignme	case lessee assigns nt.	this lease, in whole	or in part, lessee sha	of shall extend to their heirs g on the lessee until after th ll be relieved of all obligation
Lessee may at a surrender this lease as to	ny time execute and de	liver to lessor or place	e of record a release	or releases coverin	g any portion or por ed.	tions of the above de	escribed premises and thereby
All express or in in whole or in part, nor Regulation.	nplied covenants of this lessee held liable in da	lease shall be subject nages, for failure to co	to all Federal and S imply therewith, if c	State Laws, Executi ompliance is preven	ve Orders, Rules or I nted by, or if such fa	itute is the leadst or,	lease shall not be terminated any such Law, Order, Rule o
any mortgages, taxes or signed lessors, for them as said right of dower an	other liens on the above selves and their heirs, and homestead may in ar	e described lands, in t successors and assign y way affect the purpo	the event of default of the second of the se	or payment by lesso and release all righ ase is made, as reci	or, and be subrogated it of dower and hom ted herein.	estead in the premi	redeem for lessor, by paymen holder thereof, and the under ses described herein, in so fa
Lessee, at its op- immediate vicinity there conservation of oil, gas or units not exceeding 4 record in the conveyand pooled into a tract or un found on the pooled acre royalties elsewhere here placed in the unit or his	tion, is hereby given the cof, when in leasee's just or other minerals in a lost acressed in the event erecords of the countries hall be treated, for eage, it shall be treated in specified, lessor she royalty interest therein	e right and power to p adgment it is necessan ad under and that may nt of an oil well, or in in which the land h all purposes except the as if production is had the receive on production on an acreage basis be	ool or combine the ary or advisable to dy be produced from a to a unit or units not erein leased is situe e payment of royalti a from this lease, which on from a unit so ears to the total acre	creage covered by to so in order to pro- said premises, such to exceeding 640 acr ated an instrument ies on production fre ether the well or we pooled only such page so pooled in the	this lease or any por operly develop and pooling to be of trac- ces each in the event identifying and des om the pooled unit, it lis be located on the portion of the royalt; particular unit invo	operate sain lease ; its contiguous to one of a gas well. Lesse ciribing the pooled a si fit were included premises covered by stipulated herein lved.	ner land, lease or leases in the remises so as to promote the another and to be into a unite shall execute in writing an icreage. The entire acreage sin this lease. If production it this lease or not. In lieu of the amount of his acreage and the amount of his acreage.
In the event consult and molecation if molecation if molecular from said open practicable is	nutually agr necessary. erations and	ee regardin Lessee furt restore th	g the rout her agrees e surface	e of ingre to pay al	ess and egr Il land and	ress and ta l crop dama	nk battery ges resulting
This Oil & Ga	as Lease sha	ll cover al	l depths b	elow the b	pase of the	e Permian (Chase Group.
IN WITNESS W	HEREOF, the undersig	ned execute this instru	ment as of the day s	and year first above	written.	,	
Ron E. Tull	E. 'Jul	l	- Marie -	Bonnie	L. Tull	ull	
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ATE OF		ACKNOWLEDGMEN	T FOR INDIVIDUAL (KsOkÇoNe)	
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Notary Public

My commission expires _