

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, **Mar-Lou Oil Co., LLC, Roger E. Robinson, Creighton B. Robinson, and Marlana Kjelland 2004 Trust** (“Assignors”) are the owners of all working interest in and to the Oil and Gas Leases described in Exhibit ‘A’ (“Leases”).

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignors do hereby assign, sell, transfer and convey to **Black Gold Investments, LLC** and their successors and assigns (“Assignee”), all right, title, and interest in the Leases, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, and subject to all royalty and overriding royalty interests as the same appear of record.

This assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

That, for the convenience of the parties any number of counterparts of this Assignment may be executed by one or more parties; not all parties need execute the same counterpart of this Assignment; all such executed counterparts shall together constitute one and the same Assignment and such executed counterparts shall be deemed to be the original instrument.

IN WITNESS WHEREOF, this instrument is executed this 20th day of April, 2017.

Mar-Lou Oil Co., LLC



Roger E. Robinson, Managing Member



Roger E. Robinson

Creighton B. Robinson

**Marlena Kjelland, Trustee of the
Marlena Kjelland 2004 Trust**

STATE OF KANSAS, COUNTY OF ELLIS : ss

Acknowledged before me this 20th day of April, 2017, by **Roger E. Robinson, Individually and as Managing Member of Mar-Lou Oil Co., LLC.**



Sara J. Campbell
Notary Public

Appointment Expires

STATE OF _____, COUNTY OF _____ : ss

Acknowledged before me this _____ day of April, 2017, by **Creighton B. Robinson.**

Notary Public

Appointment Expires

STATE OF _____, COUNTY OF _____ : ss

Acknowledged before me this _____ day of April, 2017, by **Marlena Kjelland, Trustee of the Marlena Kjelland 2004 Trust.**

Notary Public

Appointment Expires

Exhibit A – Oil and Gas Leases

- (1) Lessors: Ross Beach and Marianna Beach, husband and wife
Lessee: Liberty Enterprises, Inc.
Date: August 22, 1980
Recorded: Book 304, Page 68
Legal Description: NE/4 of 21-11-17 Ellis County, Kansas

- (2) Lessors: Sabine Corporation
Lessee: Liberty Enterprises, Inc.
Date: February 17, 1982
Recorded: Book 320, Page 164
Legal Description: NE/4 of 21-11-17 Ellis County, Kansas

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, Mar-Lou Oil Co., LLC, Roger E. Robinson, Creighton B. Robinson, and Marlena Kjelland 2004 Trust ("Assignors") are the owners of all working interest in and to the Oil and Gas Leases described in Exhibit 'A' ("Leases").

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignors do hereby assign, sell, transfer and convey to Black Gold Investments, LLC and their successors and assigns ("Assignee"), all right, title, and interest in the Leases, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, and subject to all royalty and overriding royalty interests as the same appear of record.

This assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

That, for the convenience of the parties any number of counterparts of this Assignment may be executed by one or more parties; not all parties need execute the same counterpart of this Assignment; all such executed counterparts shall together constitute one and the same Assignment and such executed counterparts shall be deemed to be the original instrument.

IN WITNESS WHEREOF, this instrument is executed this 20th day of April, 2017.

Mar-Lou Oil Co., LLC

Roger E. Robinson
Roger E. Robinson, Managing Member

Roger E. Robinson
Roger E. Robinson

Creighton B. Robinson

Marlena Kjelland, Trustee of the Marlena Kjelland 2004 Trust

STATE OF KANSAS, ELLIS COUNTY, SS
Rebecca Herzog, Register of Deeds

Book: 910 Page: 380-386

Receipt #: 225596
Pages Recorded: 7

Total Fees: \$102.00

Register of Deeds: Rebecca Herzog

Date Recorded: 5/2/2017 8:30:47 AM

1

Photo PP
Direct PP
In Direct PP
Numerical PP
Checked ✓



Jeter Law Firm

STATE OF KANSAS, COUNTY OF ELLIS : ss

Acknowledged before me this 20th day of April, 2017, by **Roger E. Robinson, Individually and as Managing Member of Mar-Lou Oil Co., LLC.**



Sara J. Campbell

Notary Public

Appointment Expires

STATE OF _____, COUNTY OF _____: ss

Acknowledged before me this _____ day of April, 2017, by **Creighton B. Robinson.**

Notary Public

Appointment Expires

STATE OF _____, COUNTY OF _____: ss

Acknowledged before me this _____ day of April, 2017, by **Marlena Kjelland, Trustee of the Marlena Kjelland 2004 Trust.**

Notary Public

Appointment Expires

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, Mar-Lou Oil Co., LLC, Roger E. Robinson, Creighton B. Robinson, and Marlena Kjelland 2004 Trust ("Assignors") are the owners of all working interest in and to the Oil and Gas Leases described in Exhibit 'A' ("Leases").

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignors do hereby assign, sell, transfer and convey to Black Gold Investments, LLC and their successors and assigns ("Assignee"), all right, title, and interest in the Leases, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, and subject to all royalty and overriding royalty interests as the same appear of record.

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IN WITNESS WHEREOF, this instrument is executed this _____ day of April, 2017.

Mar-Lou Oil Co., LLC

Roger E. Robinson, Managing Member



Creighton B. Robinson

Roger E. Robinson

Marlena Kjelland, Trustee of the
Marlena Kjelland 2004 Trust

STATE OF KANSAS, COUNTY OF _____ : ss

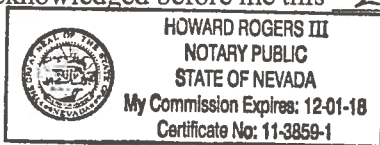
Acknowledged before me this _____ day of April, 2017, by **Roger E. Robinson, Individually and as Managing Member of Mar-Lou Oil Co., LLC.**

Notary Public

Appointment Expires

STATE OF Nevada, COUNTY OF Clark : ss

Acknowledged before me this 28 day of April, 2017, by **Creighton B. Robinson.**



Howard Rogers III
Notary Public

12-01-18
Appointment Expires

STATE OF _____, COUNTY OF _____ : ss

Acknowledged before me this _____ day of April, 2017, by **Marlena Kjelland, Trustee of the Marlena Kjelland 2004 Trust.**

Notary Public

Appointment Expires

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, **Mar-Lou Oil Co., LLC, Roger E. Robinson, Creighton B. Robinson, and Marlena Kjelland 2004 Trust** ("Assignors") are the owners of all working interest in and to the Oil and Gas Leases described in Exhibit 'A' ("Leases").

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignors do hereby assign, sell, transfer and convey to **Black Gold Investments, LLC** and their successors and assigns ("Assignee"), all right, title, and interest in the Leases, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, and subject to all royalty and overriding royalty interests as the same appear of record.

This assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied.

That, for the convenience of the parties any number of counterparts of this Assignment may be executed by one or more parties; not all parties need execute the same counterpart of this Assignment; all such executed counterparts shall together constitute one and the same Assignment and such executed counterparts shall be deemed to be the original instrument.

IN WITNESS WHEREOF, this instrument is executed this _____ day of April, 2017.

Mar-Lou Oil Co., LLC

Roger E. Robinson, Managing Member

Roger E. Robinson

Creighton B. Robinson

Marlena Kjelland TRUSTEE

**Marlena Kjelland Trustee of the
Marlena Kjelland 2004 Trust**

STATE OF KANSAS, COUNTY OF _____ : ss

Acknowledged before me this _____ day of April, 2017, by **Roger E. Robinson, Individually and as Managing Member of Mar-Lou Oil Co., LLC.**

Notary Public

Appointment Expires

STATE OF _____, COUNTY OF _____ : ss

Acknowledged before me this _____ day of April, 2017, by **Creighton B. Robinson.**

Notary Public

Appointment Expires

STATE OF TEXAS, COUNTY OF Bell : ss

Acknowledged before me this 24 day of April, 2017, by **Marlena Kjelland, Trustee of the Marlena Kjelland 2004 Trust.**

Tammy R Schaefer
Notary Public

12/11/18
Appointment Expires

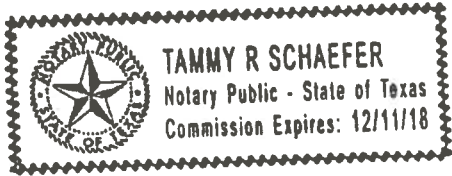


Exhibit A – Oil and Gas Leases

- (1) Lessors: Ross Beach and Marianna Beach, husband and wife
Lessee: Liberty Enterprises, Inc.
Date: August 22, 1980
Recorded: Book 304, Page 68
Legal Description: NE/4 of 21-11-17 Ellis County, Kansas ✓
- (2) Lessors: Sabine Corporation
Lessee: Liberty Enterprises, Inc.
Date: February 17, 1982
Recorded: Book 320, Page 164
Legal Description: NE/4 of 21-11-17 Ellis County, Kansas ✓

AUTHORIZATION TO OPERATE OIL AND GAS LEASES

THIS AUTHORIZATION is made between Black Gold Investments, LLC ("Black Gold") and American Oil, LLC ("American").

WHEREAS, Black Gold is the owner of an undivided working interest in the following described oil and gas leases ("Leases"):

Eudora

- (1) Lessors: Donald J. Reif & Eudora M. Reif, husband & wife
Lessee: Reif Oil & Gas, LLC
Date: September 24, 2007
Recorded: Book 614, Page 4046
Legal Description: SE/4 of 26-16-13 Barton County, Kansas

- (2) Lessors: Jeanne Van Zant Sanders, individually and as Trustee for Elaine Van Zant Sanders Trust and as Trustee for the Kathleen Karbach Sanders Trust
Lessee: Reif Oil & Gas, LLC
Date: August 30, 2007
Recorded: Book 614, Page 4048
Legal Description: SE/4 of 26-16-13 Barton County, Kansas

Beach "A"

- (1) Lessors: Ross Beach and Marianna Beach, husband and wife
Lessee: Liberty Enterprises, Inc.
Date: August 22, 1980
Recorded: Book 304, Page 68
Legal Description: NE/4 of 21-11-17 Ellis County, Kansas

- (2) Lessors: Sabine Corporation
Lessee: Liberty Enterprises, Inc.
Date: February 17, 1982
Recorded: Book 320, Page 164
Legal Description: NE/4 of 21-11-17 Ellis County, Kansas

WHEREAS, American is a licensed operator with the Kansas Corporation Commission which has granted it the authority to operate oil and gas leases in the State of Kansas.

NOWHEREFORE, for good and valuable consideration paid by Black Gold to American, the receipt and sufficiency of which is acknowledged, Black Gold authorizes American to operate the Leases on its behalf and appoints American as its attorney-in-fact for all matters related to the operation of the Leases.

This Authorization is executed this 30th day of June, 2017, but effective as of the date that Black Gold acquired an interest in each of the Leases.

American Oil, LLC

Black Gold Investments, LLC

by: 

Zach Patterson, President

by: 

Zach Patterson, President

INSPECTION REPORT

Case# _____

<input type="checkbox"/>	Complaint
<input checked="" type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date: 07-17-2017

Operator: American Oil LLC.

License: 34888

Address: 1200 Main Suite 410

Location: NE/4 Sec 21-11-17w

City/St: Hays KS. 67601

Lease: Beach

Phone: 785-259-3717

County: Ellis

Reason for investigation: T-1 lease inspection for transfer from Mar-Lou Oil Co. LLC (33315) to American Oil LLC 934888)

Problem: _____

Findings:

- A lease inspection was conducted on the above said lease on July 17, 2017 and found the following:
- The Bemis well # 1 located in the NW NE NE NE is a producer on the lease GPS location was 39.08792 & -099.20537. 4896'FSL & 340'FEL API # 15-051-05790-00-01.
- The Beach well A-1 located in the E/2 SE NE also is a producer on the lease. The pumping unit has been removed and the well has had a Miller screw pump placed on the well bore. GPS location was 39.08359 & -099.20541. 3319'FSL & 356'FEL. API # 15-051-22910-00-00.
- The TB site is located in section 22-11-17. GPS location was 39.08150 099.19957. NE NE NW SW 2549'FSL & 3971'FEL. The lease has a new lease sign at the location. The lease sign says the NW/4. No fluids were found in the TB site.

Photos: Yes

Action /recommendations:

- The operator is in compliance with the rules and regulations of the KCC at this time.

Pat Staab, E.C.R.S.

(Agent)

July 17, 2017



(Signature)

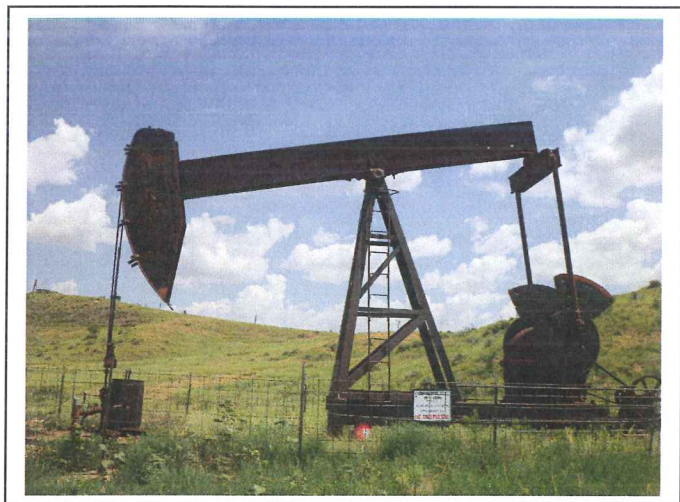
cc: file, Williams

Date: July 17, 2017
Company: American Oil LLC 34888
Lease: Beach
Legal: NE/4 Sec 21-11-17w
Ellis County Kansas



Photos were taken July 17, 2017.
The Lease sign is located in the NE NE NW SW section 22-11-17w has NW/4 on it tanks are located in the SW/4

The Beach well A-1 located in the E/2 SE NE is a producer on the lease. **API # 15-051-22910-00-00**. GPS location was 39.08359 & 099.20541. 3319'FSL & 356'FEL. The well has a new Miller screw pump on it.



The Bemis well # 1 is a producer located in the NW NE NE NE NE API # **15-051-05790-00-01**. GPS 39.08792 & 099. 20537. 4896'FSL & 340'FEL



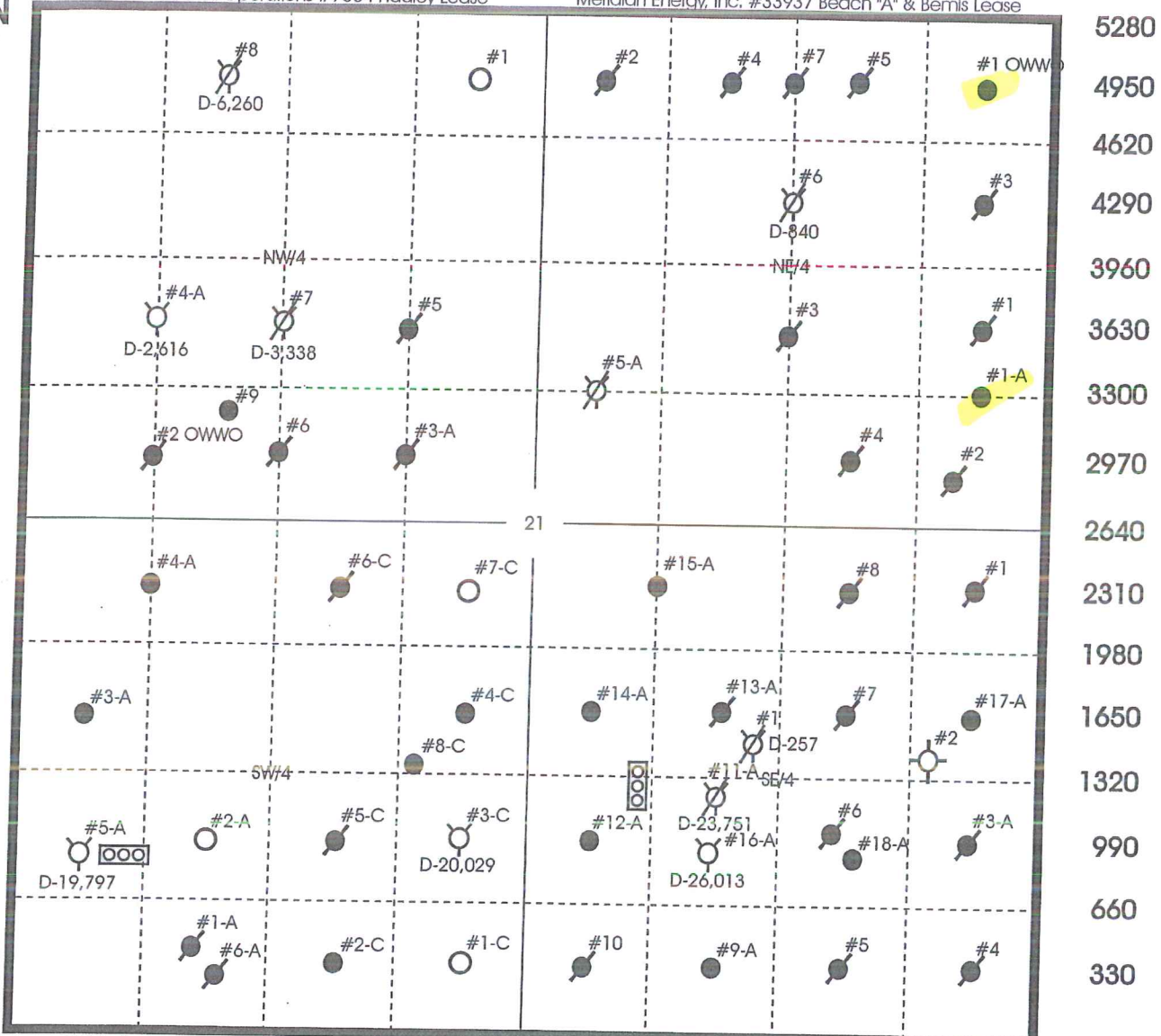
The TB site is located in the NE NE NW SW sec 22-11-17w. GPS 39.08150 & 099.19957 2549'FSL & 3971'FEL

Section 21-11-17W Ellis County, Kansas



Cattlemans Oil Operations #7064 Hadley Lease

Meridian Energy, Inc. #33937 Beach "A" & Bemis Lease



Noble Energy, Inc. #33190 Bemis "A" & "C" Lease

Vess Oil Corporation #5030 Bemis "A" Lease

5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

- | | | | |
|-------------------|------------------------|--------------|---------------------|
| Plugged SWD | SWD | Dry Hole | Temporary Abandoned |
| Gas Well | Plugged Injection Well | Oil Well | Abandoned |
| Water Supply Well | Plugged Oil Well | Tank Battery | Injection Well |
| | | | Pit |

Pat Staab

From: Case Morris
Sent: Tuesday, July 11, 2017 8:52 AM
To: Pat Staab
Subject: FW: +KOLAR: Transfer of Operator for BEACH Inspection Requested

From: noreply.kgsprd@kgs.ku.edu [<mailto:noreply.kgsprd@kgs.ku.edu>]
Sent: Monday, July 10, 2017 2:06 PM
To: Case Morris
Subject: +KOLAR: Transfer of Operator for BEACH Inspection Requested

EPR has requested a lease inspection be performed for the following **Transfer of Operator (T1)**:

Lease Name	BEACH
Past Operator	Mar-Lou Oil Co., LLC
New Operator	American Oil LLC
Location	21-11S-17W
County	51 Ellis
Legal Description	NE/4 S21-T11S-R17W

This is [KOLAR](#) email request #103919499409, document #1352979.

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

RBDWMS Well Filter Report

Switchboard

User Queries

Refresh Data



Double-Click on Row to View Well Master Data Form

API Well #	Dckt	Well Name	Spot	Sec	Twp	N/S	Rng	W/E	Type	Stat	Oper #	Operator Name	Wtk Oper#	Working Oper
15-051-90460-00-00	D00839.0		S2NE	21	11 S		17 W		SWD	CA	1	Harris		
15-051-90369-00-00	D00541.0		NE	21	11 S		17 W		SWD	PA	1	Harris		
15-051-90050-00-00	BD0205.0		N2NE	21	11 S		17 W		SWD	PA	1	Harris		
15-051-22910-00-00		BEACH A 1	E2SENE	21	11 S		17 W		OIL	PR	33937	Neal LaFon Realty Inc. dba M		
15-051-70734-00-00		BEMIS 1	N2NE	21	11 S		17 W		SWD	PA	12	Not Confirmed		
15-051-05781-00-00		BEMIS 1	NESENE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05790-00-01		BEMIS 1	NENENE	21	11 S		17 W		OIL	PR	33937	Neal LaFon Realty Inc. dba M		
15-051-05790-00-00		BEMIS 1	NENENE	21	11 S		17 W		OIL	PA	5	SEE ORIGINAL/ALEGACY OP		
15-051-05782-00-00		BEMIS 2	SESENE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05791-00-00		BEMIS 2	NWNVWNE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-05792-00-00		BEMIS 3	SENESE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-70736-00-00		BEMIS 3	NWSENE	21	11 S		17 W		OIL	PA	12	Not Confirmed		
15-051-05783-00-00		BEMIS 3	NWSENE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-05784-00-00		BEMIS 4	N2S2NE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05794-00-00		BEMIS 4	SWSENE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05793-00-00		BEMIS 5	NENWNE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-70741-00-00		BEMIS 5A	NWVENE	21	11 S		17 W		SWD	PA	12	Not Confirmed		
15-051-05795-00-00		BEMIS 6	SWNE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-90443-00-00	D00840.0	BEMIS 6	S2N2NE	21	11 S		17 W		SWD	PA	1	Harris		
15-051-06401-00-00		BEMIS A-5	N2NE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-70744-00-00		BEMIS D 1	W2S/WNE	21	11 S		17 W		OIL	PA	12	Not Confirmed		
15-051-70745-00-00		BEMIS D 3	NWNE	21	11 S		17 W		OIL	PA	12	Not Confirmed		
15-051-05772-00-00		BEMIS D 7	NENE	21	11 S		17 W		OIL	PA	5	SEE ORIGINAL/ALEGACY OP		
15-051-90494-00-00	D00407.0	F BEMIS 1	NENWNE	21	11 S		17 W		OIL	PA	6911	Phillips Oil Company		
			S2NE	21	11 S		17 W		SWD	PA				

<http://maps.kgs.ku.edu/oilgas/index.cfm?extenttype=well&extentv>
 KGS--Oil and Gas Wells--Speci...
 Map of Kansas Oil and Gas

Kansas Oil and Gas

Kansas Geological Survey

[Statewide View](#)
[Zoom to Location](#)
[Filter Wells](#)
[Label Wells](#)
[Download Wells](#)
[Print to PDF](#)
[Clear Highlight](#)
[Help](#)

OIL or GAS WELL	
API:	15-051-05790-0001
Lease:	Bemis
Well:	1
Original Operator:	Meridian Energy Inc.
Current Operator:	Mar-Lou Oil Co., LLC
Field:	Bemis-Shutts
Location:	T11S R17W Sec. 21 NE NE NE 4950 North, 330 West from SE corner
Longitude (NAD27):	-99.2050019
Latitude (NAD27):	39.0879281
County:	Ellis
Permit Date:	May-13-2008
Spud Date:	Jun-26-2008
Completion Date:	Sep-10-2008
Plugging Date:	
Well Type:	OIL
Status:	Producing
Total Depth:	3364
Elevation:	1834.0000 GL
Producing Formation:	ARBUCKLE
IP Oil (bbl):	
IP Water (hbl):	
IP Gas (mcf):	

Links:

- [Full KGS Database Entry](#)

None | Esri, HERE, Garmin, INCREMENT P, Intermap, USG...

8:03 AM
7/12/2017

KANSAS CORPORATION COMMISSION

FEB 04 2009
RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33937
Name: Meridian Energy Inc.
Address 1: 1475 Ward Cr.
Address 2: _____
City: Franktown State: CO Zip: 80116 + _____
Contact Person: Neal LaFon
Phone: (303) 6884022
CONTRACTOR: License # 32810
Name: Professional Pulling Service LLC
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil _____ SWD _____ SLOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Winkler-Koch ENGINEERING CO.
Well Name: #1 Bemis
Original Comp. Date: 1/21/36 Original Total Depth: 3351
 Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: 9/15/08
6/26/08 7/25/08 9/15/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-05790-0001
Spot Description: _____
ne ne ne - Sec. 21 Twp. 11 S. R. 17 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Bemis Well #: #1
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1834 Kelly Bushing: _____
Total Depth: 3364 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD - AH I NRK
(Data must be collected from the Reserve Pit) 4-7-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal LaFon
Title: President Date: 12/31/08
Subscribed and sworn to before me this 5th day of January, 2009.
Notary Public: Kendall A. Pacio
Date Commission Expires: _____
My Commission Expires 07/26/2010

KENDALL A. PACIO
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KE

Operator Name: Meridian Energy Inc. Lease Name: Bemis Well #: #1
 Sec. 21 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 04 2009
 CONSERVATION DIVISION
 WICHITA, KS

*3 of 3
 Recoring
 on old
 well
 from
 1936
 per SB.*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
liner		4 1/2	10.5	3344	common	280	

3 of same as above.
KCC
1/26/09

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole 3345-3364	3000 gal HCL, 3180 bbl polymer	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. 9/10/08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf	Water Bbls. 175	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3345-3364
---	---	-----------------------------------

<http://maps.kgs.ku.edu/oilgas/index.cfm?extenttype=well&extentv>
 KGS--Oil and Gas Wells--Speci...
 Map of Kansas Oil and Gas

Kansas Oil and Gas

Kansas Geological Survey

[Statewide View](#) |
 [Zoom to Location](#) |
 [Filter Wells](#) |
 [Label Wells](#) |
 [Download Wells](#) |
 [Print to PDF](#) |
 [Clear Highlight](#) |
 [Help](#)

Layers	Info	Legend	Links
OIL or GAS WELL			
API:	15-051-22910		
Lease:	BEACH 'A'		
Well:	1		
Original Operator:	LIBERTY ENTERPRISES, INC.		
Current Operator:	Mar-Lou Oil Co., LLC		
Field:	Bemis-Shutts		
Location:	T11S R17W Sec. 21 C E2 SE NE 3300 North, 330 West from SE corner		
Longitude (NAD27):	-99.2050129		
Latitude (NAD27):	39.0835991		
County:	Ellis		
Permit Date:	Mar-02-1982		
Spud Date:	May-29-1982		
Completion Date:	Nov-09-1982		
Plugging Date:			
Well Type:	OIL		
Status:	Producing		
Total Depth:	3465		
Elevation:	1858.0000 KB		
Producing Formation:	Arbuckle		
IP Oil (bbl):	15.00		
IP Water (bbl):	1385.00		
IP Gas (mcf):			
Links:	<ul style="list-style-type: none"> Full KGS Database Entry 		

S-R 17W

 None | Esri, HERE, Garmin, INCREMENT P, Intermap, USG...

8:02 AM
7/12/2017

21-11-17W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-22,910

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Bemis

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle
PHONE 913-434-4686

PURCHASER Cities Service LEASE Beach "A"

ADDRESS 900 Colorado State Bank Building WELL NO. 1
1600 Broadway

Denver, Colorado 80202 WELL LOCATION C E/2 SE NE

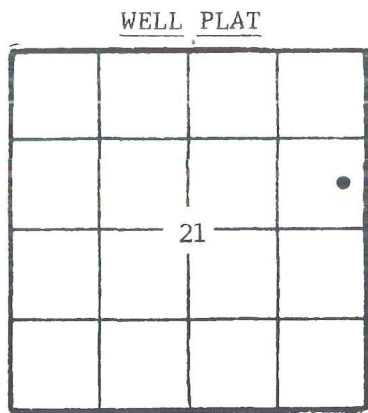
DRILLING Pioneer Drilling Company, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 308 West Mill 330 Ft. from East Line of

Plainville, Kansas 67663 the NE/4 (Qtr.) SEC 21 TWP 11S RGE 17W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

State Geological Survey
WICHITA BRANCH



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3465' PBTD 3418'

SPUD DATE 5-29-82 DATE COMPLETED 11-9-82

ELEV: GR1851' DF1854' KB1856'

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~KAKKX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118241

Amount of surface pipe set and cemented (C-21, 550) 261' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon foamed mud acid, displace with Nitrogen	3367-3370

Date of first production 11-9-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30°
-------------------------------------	--	----------------

RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water % 1385 bbls.	Gas-oil ratio CFPB
---------------------------------	-----------------	------------	-----------------------	-----------------------

Disposition of gas (vented, used on lease or sold) Perforations

86976

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc. LEASE Beach "A" #1 SEC. 21 TWP 11S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface-sand-shale	0'	40'		
shale and sand	40'	262'		
shales and sand	262'	727'		
shale	727'	840'		
shales	840'	1068'		
anhydrite	1068'	1112'		
shales	1112'	1290'		
shales	1290'	1470'		
shale	1470'	1480'		
shales and lime	1480'	1790'		
shale and lime	1790'	2075'		
shales and lime	2075'	2275'		
lime and shale	2275'	2455'		
lime and shales	2455'	2625'		
lime and shale	2625'	2813'	Topeka	2874 (-1018)
lime and shale	2813'	2955'	Heebner	3018 (-1162)
lime and shale	2955'	3095'	Toronto	3038 (-1182)
lime and shale	3095'	3154'	Lansing	3062 (-1206)
lime and shale	3154'	3235'	Base	3301 (-1445)
lime and shale	3235'	3330'	Arbuckle	3367 (-1511)
lime and shale	3330'	3445'		
lime-shale	3445'	3465'		
	3465'	R.T.D.		
No drillstem tests.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	261'	common	175	3%cc, 2%gel
Production	7 7/8"	5 1/2"	15.5#	3440'	A.S.C.	175	500 gal. Flush

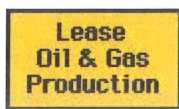
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3367-3370

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3330'	



Yearly and monthly production



BEACH 'A' Lease

Lease: BEACH 'A'

Operator: Mar-Lou Oil Co., LLC

Location: E2 SE NE T11S, R17W, Sec. 21

Cumulative Production: 61342.3 barrels (from 1982 to 2017)

KS Dept. of Revenue Lease Code: 117867

KS Dept. of Revenue Lease Name: BEACH

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

Field: [Bemis-Shutts](#)

County: Ellis

Producing Zone:

Well Data:

<p>T11S R17W, Sec. 21, NE NE NE Lease: Bemis 1 Operator: Meridian Energy Inc. 15-051-05790-0001</p>	<p>T11S R17W, Sec. 21, C E2 SE NE Lease: BEACH 'A' 1 Operator: LIBERTY ENTERPRISES, INC. 15-051-22910</p>
--	--

Annual Oil Production, (bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1982	2,194	1
1983	5,403	1
1984	839	1
1985	2,213	1
1986	1,583	1
1987	1,955	1
1988	1,932	1
1989	2,123	1
1990	1,905	1
1991	2,118	1
1992	1,683	1
1993	1,837	1
1994	2,002	1

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2012	1	163.48	2	CHS McPherson Refinery Inc (100%)
2012	2	164.16	2	CHS McPherson Refinery Inc (100%)
2012	4	161.33	2	CHS McPherson Refinery Inc (100%)
2012	5	160.4	2	CHS McPherson Refinery Inc (100%)
2012	6	160.58	2	CHS McPherson Refinery Inc (100%)
2012	8	160.64	2	CHS McPherson Refinery Inc (100%)
2012	9	159.45	2	CHS McPherson Refinery Inc (100%)
2012	10	166.97	2	CHS McPherson Refinery Inc (100%)

1995	2,533	1
1996	2,335	1
1997	2,241	1
1998	2,153	1
1999	1,919	1
2000	1,729	1
2001	1,577	1
2002	2,229	1
2003	164	1
2004	135	1
2005	-	-
2006	-	-
2007	532	1
2008	3,894	2
2009	2,749	2
2010	1,773	2
2011	1,340	2
2012	1,461	2
2013	1,328	2
2014	1,049	2
2015	1,158	2
2016	1,105	2
2017	153	2

Updated through 2-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

2012	12	163.87	2	CHS McPherson Refinery Inc (100%)
2013	1	162.15	2	CHS McPherson Refinery Inc (100%)
2013	3	171.9	2	CHS McPherson Refinery Inc (95%) , CFMI LLC (5%)
2013	4	162.31	2	CHS McPherson Refinery Inc (90%) , H & W OIL CO. (10%)
2013	6	200.63	2	CHS McPherson Refinery Inc (80%) , CFMI LLC (20%)
2013	8	152.64	2	CHS McPherson Refinery Inc (100%)
2013	9	157.22	2	CHS McPherson Refinery Inc (100%)
2013	11	162.5	2	CHS McPherson Refinery Inc (100%)
2013	12	158.16	2	CHS McPherson Refinery Inc (100%)
2014	1	4.78	2	H & W OIL CO. (100%)
2014	2	162.75	2	CHS McPherson Refinery Inc (100%)
2014	3	184.17	2	CHS McPherson Refinery Inc (86%) , CFMI LLC (14%)
2014	5	158.71	2	CHS McPherson Refinery Inc (100%)
2014	7	218.64	2	CHS McPherson Refinery Inc (73%) , CFMI LLC (27%)
2014	9	157.85	2	CHS McPherson Refinery Inc (100%)
2014	10	161.61	2	CHS McPherson Refinery Inc (94%) , CFMI LLC (6%)
2015	1	160.49	2	CHS McPherson Refinery Inc (100%)
2015	2	163.63	2	CHS McPherson Refinery Inc (100%)
2015	4	165.55	2	CHS McPherson Refinery Inc (100%)
2015	6	162.55	2	

				CHS McPherson Refinery Inc (100%)
2015	7	161.33	2	CHS McPherson Refinery Inc (100%)
2015	9	184.88	2	CHS McPherson Refinery Inc (87%) , CFMI LLC (13%)
2015	12	159.67	2	CHS McPherson Refinery Inc (100%)
2016	1	166.41	2	CHS McPherson Refinery Inc (100%)
2016	3	166.66	2	CHS McPherson Refinery Inc (100%)
2016	5	153.2	2	CHS McPherson Refinery Inc (100%)
2016	7	153.15	2	CHS McPherson Refinery Inc (100%)
2016	9	159.99	2	CHS McPherson Refinery Inc (100%)
2016	11	157.66	2	CHS McPherson Refinery Inc (100%)
2016	12	147.9	2	CHS McPherson Refinery Inc (100%)
2017	2	153.24	2	CHS McPherson Refinery Inc (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.

Kansas Oil Operators

This query form will allow you to look up current license information on any operator in Kansas. Choose whether you want active only or all listings, choose the type of search to perform (city, company name, license number), and enter any part of the city, company name, or license number (depending on type selected) in the search text box. If the query returns no operators, you may need to broaden the search criteria and try again.

This information is continuously updated. Click here to [download a tab-delimited list of all operators](#) or a [list of active operators only](#).

Status: Active Only All

Choose search type

Enter search text (required):

By accessing this list I hereby agree and state that I do not intend nor will I use the names and addresses listed herein for commercial solicitation or any use prohibited by K.S.A. 45-230 and amendments thereto.

LICENSE	EXPIRES	STATUS	COMPANY	ADDRESS	CITY	STATE	ZIPCODE	PHONE	TYPES
34888	03/30/2018	Active	American Oil LLC	1200 MAIN SUITE 410	HAYS	KS	67601	785- 259- 3717	Operator

Some documents on this page may be provided in [Adobe Portable Document Format \(.pdf\)](#).

URL: http://kcc.ks.gov/conservation/oil_license.cgi
Revised Mon, 17 Oct 2016 16:23:44 GMT

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Kansas Oil Operators

This query form will allow you to look up current license information on any operator in Kansas. Choose whether you want active only or all listings, choose the type of search to perform (city, company name, license number), and enter any part of the city, company name, or license number (depending on type selected) in the search text box. If the query returns no operators, you may need to broaden the search criteria and try again.

This information is continuously updated. Click here to [download a tab-delimited list of all operators](#) or a [list of active operators only](#).

Status: Active Only All

Choose search type

Enter search text (required):

By accessing this list I hereby agree and state that I do not intend nor will I use the names and addresses listed herein for commercial solicitation or any use prohibited by K.S.A. 45-230 and amendments thereto.

LICENSE	EXPIRES	STATUS	COMPANY	ADDRESS	CITY	STATE	ZIPCODE	PHONE	TYPES
33315	10/30/2017	Active	Mar-Lou Oil Co., LLC	1805 AVE D	WILSON	KS	67490	785-420-0005	Operator

Some documents on this page may be provided in [Adobe Portable Document Format \(.pdf\)](#).

URL: http://kcc.ks.gov/conservation/oil_license.cgi
Revised Mon, 17 Oct 2016 16:23:44 GMT

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KGS **Oil and Gas Well Database** **Select location of well to view details.** **Save Data to File**

Oil & Gas **Click on column heading to sort.**

86 records returned--50 displayed at a time.

View page: 1 || 2

T-R-S	Original operator (current operator)	Well	API	Elevation Ascend. Desc.	Total Depth Ascend. Desc.	Field	Spud Date Ascend. Desc.	Plug Date Ascend. Desc.	Status ?
T11S R17W, Sec. 21, C E2 SE NE	LIBERTY ENTERPRISES, INC. (Mar-Lou Oil Co., LLC)	BEACH 'A' 1	15-051-22910	1856 KB 1851 GL 1854 DF	3465	Bemis-Shutts	29-MAY-1982		OIL Producing
T11S R17W, Sec. 21, E2 W2 SE	CITIES SERVICE OIL CO. (OXY USA Inc.)	BEMIS 1	15-051-19350	1863 DF	762	Bemis-Shutts	05-AUG-1938	16-DEC-1948	SWD-P&A Plugged and Abandoned
T11S R17W, Sec. 21, NE NE SE	EMPIRE OIL CO. (unavailable)	BEMIS 1	15-051-06178	1900 GL 1900 DF	3420	Bemis-Shutts	24-AUG-1936	16-DEC-1948	OIL-P&A Plugged and Abandoned
T11S R17W, Sec. 21, NE NE NE	WINKLER-KOCH ENGINEERING CO. (unavailable)	BEMIS 1	15-051-05790	1834 GL 1834 DF	3350	Bemis-Shutts	21-JAN-1936	18-JUL-1973	OIL-P&A Plugged and Abandoned
T11S R17W, Sec. 21, NE NE NE	Meridian Energy Inc. (Mar-Lou Oil Co., LLC)	Bemis 1	15-051-05790-0001	1834 GL	3364	Bemis-Shutts	26-JUN-2008		OIL Producing
T11S R17W, Sec. 21, SW SW SE	CITIES SERVICE OIL CO. (unavailable)	BEMIS 10	15-051-03348-0001		3454		18-DEC-1947	06-MAR-1954	OIL-P&A Plugged and Abandoned
T11S R17W, Sec. 21, SW	CITIES SERVICE OIL CO. (unavailable)	BEMIS 10	15-051-03348	1886 DF	3384	Bemis-Shutts	03-AUG-1937	06-MAR-1954	OIL Recompleted

INSPECTION REPORT

Case# _____

<input type="checkbox"/>	Complaint
<input checked="" type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date: 07-17-2017

Operator: American Oil LLC.

License: 34888

Address: 1200 Main Suite 410

Location: NE/4 Sec 21-11-17w

City/St: Hays KS. 67601

Lease: Beach

Phone: 785-259-3717

County: Ellis

Reason for investigation: T-1 lease inspection for transfer from Mar-Lou Oil Co. LLC (33315) to American Oil LLC 934888)

Problem: _____

Findings:

- A lease inspection was conducted on the above said lease on July 17, 2017 and found the following:
- The Bemis well # 1 located in the NW NE NE NE is a producer on the lease GPS location was 39.08792 & -099.20537. 4896'FSL & 340'FEL API # 15-051-05790-00-01.
- The Beach well A-1 located in the E/2 SE NE also is a producer on the lease. The pumping unit has been removed and the well has had a Miller screw pump placed on the well bore. GPS location was 39.08359 & -099.20541. 3319'FSL & 356'FEL. API # 15-051-22910-00-00.
- The TB site is located in section 22-11-17. GPS location was 39.08150 099.19957. NE NE NW SW 2549'FSL & 3971'FEL. The lease has a new lease sign at the location. The lease sign says the NW/4. No fluids were found in the TB site.

Photos: Yes

Action /recommendations:

- The operator is in compliance with the rules and regulations of the KCC at this time.

Pat Staab, E.C.R.S.

(Agent)

July 17, 2017


(Signature)

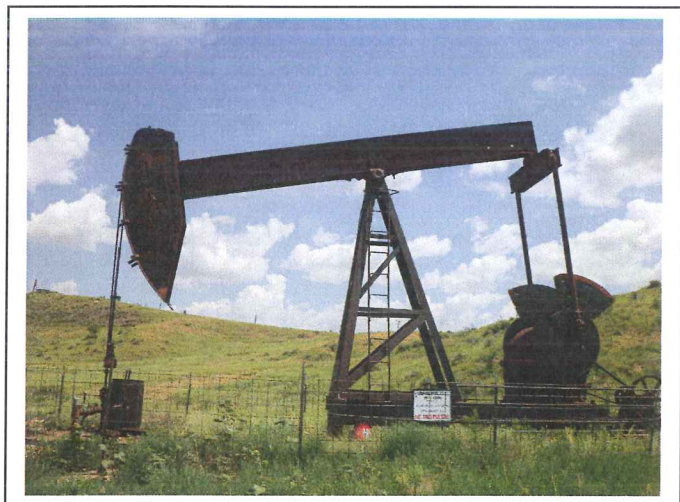
cc: file, Williams

Date: July 17, 2017
Company: American Oil LLC 34888
Lease: Beach
Legal: NE/4 Sec 21-11-17w
Ellis County Kansas



Photos were taken July 17, 2017.
The Lease sign is located in the NE NE NW SW section 22-11-17w has NW/4 on it tanks are located in the SW/4

The Beach well A-1 located in the E/2 SE NE is a producer on the lease. **API # 15-051-22910-00-00**. GPS location was 39.08359 & 099.20541. 3319'FSL & 356'FEL. The well has a new Miller screw pump on it.



The Bemis well # 1 is a producer located in the NW NE NE NE NE **API # 15-051-05790-00-01**. GPS 39.08792 & 099. 20537. 4896'FSL & 340'FEL



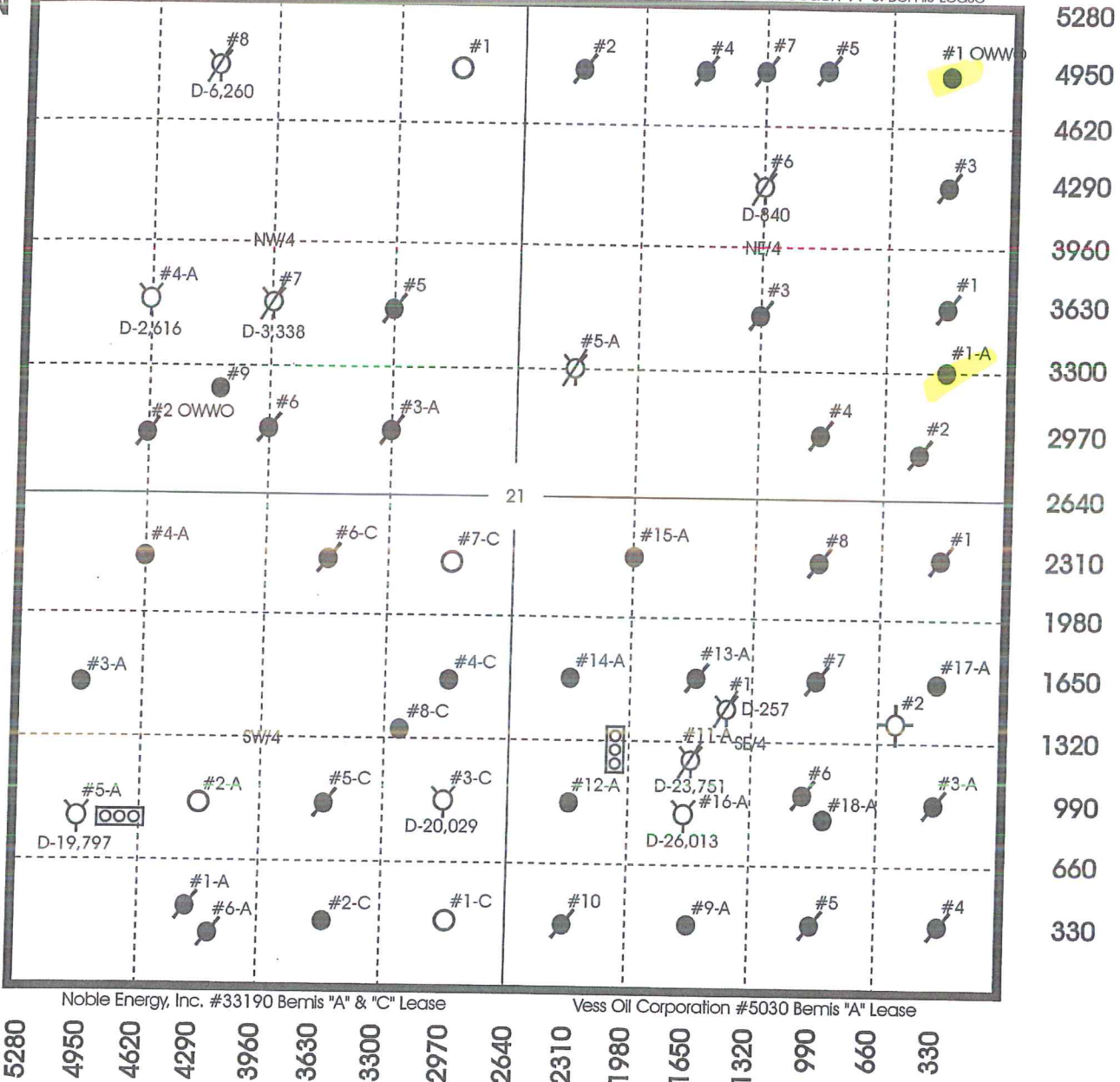
The TB site is located in the NE NE NW SW sec 22-11-17w. GPS 39.08150 & 099.19957 2549'FSL & 3971'FEL

Section 21-11-17W Ellis County, Kansas



Cattlemans Oil Operations #7064 Hadley Lease

Meridian Energy, Inc. #33937 Beach "A" & Bemis Lease



Noble Energy, Inc. #33190 Bemis "A" & "C" Lease

Vess Oil Corporation #5030 Bemis "A" Lease

- | | | | |
|-------------------|------------------------|--------------|---------------------|
| Plugged SWD | SWD | Dry Hole | Temporary Abandoned |
| Gas Well | Plugged Injection Well | Oil Well | Abandoned |
| Water Supply Well | Plugged Oil Well | Tank Battery | Injection Well |
| | | | Pit |

Pat Staab

From: Case Morris
Sent: Tuesday, July 11, 2017 8:52 AM
To: Pat Staab
Subject: FW: +KOLAR: Transfer of Operator for BEACH Inspection Requested

From: noreply.kgsprd@kgs.ku.edu [<mailto:noreply.kgsprd@kgs.ku.edu>]
Sent: Monday, July 10, 2017 2:06 PM
To: Case Morris
Subject: +KOLAR: Transfer of Operator for BEACH Inspection Requested

EPR has requested a lease inspection be performed for the following **Transfer of Operator (T1)**:

Lease Name	BEACH
Past Operator	Mar-Lou Oil Co., LLC
New Operator	American Oil LLC
Location	21-11S-17W
County	51 Ellis
Legal Description	NE/4 S21-T11S-R17W

This is [KOLAR](#) email request #103919499409, document #1352979.

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

RBDWMS Well Filter Report

Switchboard

User Queries

Refresh Data



Double-Click on Row to View Well Master Data Form

API Well #	Dckt	Well Name	Spot	Sec	Twp	N/S	Rng	W/E	Type	Stat	Oper #	Operator Name	Wtk Oper#	Working Oper
15-051-90460-00-00	D00839.0		S2NE	21	11 S		17 W		SWD	CA	1	Harris		
15-051-90369-00-00	D00541.0		NE	21	11 S		17 W		SWD	PA	1	Harris		
15-051-90050-00-00	BD0205.0		N2NE	21	11 S		17 W		SWD	PA	1	Harris		
15-051-22910-00-00		BEACH A 1	E2SENE	21	11 S		17 W		OIL	PR	33937	Neal LaFon Realty Inc. dba M		
15-051-70734-00-00		BEMIS 1	N2NE	21	11 S		17 W		SWD	PA	12	Not Confirmed		
15-051-05781-00-00		BEMIS 1	NESENE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05790-00-01		BEMIS 1	NENENE	21	11 S		17 W		OIL	PR	33937	Neal LaFon Realty Inc. dba M		
15-051-05790-00-00		BEMIS 1	NENENE	21	11 S		17 W		OIL	PA	5	SEE ORIGINAL/ALEGACY OP		
15-051-05782-00-00		BEMIS 2	SESENE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05791-00-00		BEMIS 2	NW/NW/NE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-05792-00-00		BEMIS 3	SENESE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-70736-00-00		BEMIS 3	NW/SENE	21	11 S		17 W		OIL	PA	12	Not Confirmed		
15-051-05783-00-00		BEMIS 3	N2S2NE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-05784-00-00		BEMIS 4	SWSENE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-05794-00-00		BEMIS 4	NEN/NE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-05793-00-00		BEMIS 5	NW/NE	21	11 S		17 W		PA	PA	12	Not Confirmed		
15-051-70741-00-00		BEMIS 5A	SWNE	21	11 S		17 W		SWD	PA	12	Not Confirmed		
15-051-05795-00-00		BEMIS 6	S2N2NE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-90443-00-00	D00840.0	BEMIS 6	N2NE	21	11 S		17 W		SWD	PA	1	Harris		
15-051-06401-00-00		BEMIS A-5	W2S/WNE	21	11 S		17 W		SP	SP	12	Not Confirmed		
15-051-70744-00-00		BEMIS D 1	NW/NE	21	11 S		17 W		OIL	PA	12	Not Confirmed		
15-051-70745-00-00		BEMIS D 3	NENE	21	11 S		17 W		OIL	PA	12	Not Confirmed		
15-051-05772-00-00		BEMIS D 7	NEN/WNE	21	11 S		17 W		OIL	PA	5	SEE ORIGINAL/ALEGACY OP		
15-051-90494-00-00	D00407.0	F BEMIS 1	S2NE	21	11 S		17 W		SWD	PA	6911	Phillips Oil Company		

Record: 1 of 24

Close RBDWMS application

Type a question for help

<http://maps.kgs.ku.edu/oilgas/index.cfm?extenttype=well&extentv>
 KGS--Oil and Gas Wells--Speci...
 Map of Kansas Oil and Gas

Kansas Oil and Gas

Kansas Geological Survey

[Statewide View](#)
[Zoom to Location](#)
[Filter Wells](#)
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[Help](#)

Scale: 0 300 600ft

Map Style: None | Esri, HERE, Garmin, INCREMENT P, Intermap, USG...

Layers Info Legend Links

OIL or GAS WELL

API: 15-051-05790-0001
Lease: Bemis
Well: 1
Original Operator: Meridian Energy Inc.
Current Operator: Mar-Lou Oil Co., LLC
Field: Bemis-Shutts
Location: T11S R17W Sec. 21
 NE NE NE
 4950 North, 330 West
 from SE corner
Longitude (NAD27): -99.2050019
Latitude (NAD27): 39.0879281
County: Ellis
Permit Date: May-13-2008
Spud Date: Jun-26-2008
Completion Date: Sep-10-2008
Plugging Date:
Well Type: OIL
Status: Producing
Total Depth: 3364
Elevation: 1834.0000 GL
Producing Formation: ARBUCKLE
IP Oil (bbl):
IP Water (hbl):
IP Gas (mcf):

Links:

- [Full KGS Database Entry](#)

KANSAS CORPORATION COMMISSION

FEB 04 2009 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33937 Name: Meridian Energy Inc. Address 1: 1475 Ward Cr. Address 2: City: Franktown State: CO Zip: 80116 Contact Person: Neal LaFon Phone: (303) 6884022 CONTRACTOR: License # 32810 Name: Professional Pulling Service LLC Wellsite Geologist: Purchaser: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Winkler-Koch ENGINEERING CO. Well Name: #1 Bemis Original Comp. Date: 1/21/36 Original Total Depth: 3351 Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 9/15/08 6/26/08 7/25/08 9/15/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-05790-0001 Spot Description: ne ne ne Sec. 21 Twp. 11 S. R. 17 East West 330 Feet from North South Line of Section 330 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Ellis Lease Name: Bemis Well #: #1 Field Name: Bemis-Shutts Producing Formation: Arbuckle Elevation: Ground: 1834 Kelly Bushing: Total Depth: 3364 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan DWWD - AH I NRK (Data must be collected from the Reserve Pit) 4-7-09 Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal LaFon Title: President Date: 12/31/08 Subscribed and sworn to before me this 5th day of January 2009. Notary Public: Kendall A. Pacio Date Commission Expires: My Commission Expires 07/26/2010

KENDALL A. PACIO NOTARY PUBLIC STATE OF COLORADO

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION WICHITA, KE

Operator Name: Meridian Energy Inc. Lease Name: Bemis Well #: #1
 Sec. 21 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 04 2009
 CONSERVATION DIVISION
 WICHITA, KS

*3 of 3
 Recoring
 on old
 well
 from
 1936
 per SB.*

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
liner		4 1/2	10.5	3344	common	280	

*3 of same as above.
 KCC
 1/26/09*

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 3345-3364	3000 gal HCL, 3180 bbl polymer	

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 KANSAS CORPORATION COMMISSION
 JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 9/10/08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		175		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3345-3364
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<http://maps.kgs.ku.edu/oilgas/index.cfm?extenttype=well&extentv>
 KGS--Oil and Gas Wells--Speci...
 Map of Kansas Oil and Gas

Kansas Oil and Gas

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Layers	Info	Legend	Links
OIL or GAS WELL			
API:	15-051-22910		
Lease:	BEACH 'A'		
Well:	1		
Original Operator:	LIBERTY ENTERPRISES, INC.		
Current Operator:	Mar-Lou Oil Co., LLC		
Field:	Bemis-Shutts		
Location:	T11S R17W Sec. 21 C E2 SE NE 3300 North, 330 West from SE corner		
Longitude (NAD27):	-99.2050129		
Latitude (NAD27):	39.0835991		
County:	Ellis		
Permit Date:	Mar-02-1982		
Spud Date:	May-29-1982		
Completion Date:	Nov-09-1982		
Plugging Date:			
Well Type:	OIL		
Status:	Producing		
Total Depth:	3465		
Elevation:	1858.0000 KB		
Producing Formation:	Arbuckle		
IP Oil (bbl):	15.00		
IP Water (bbl):	1385.00		
IP Gas (mcf):			
Links:	<ul style="list-style-type: none"> Full KGS Database Entry 		

S-R 17W

 None | Esri, HERE, Garmin, INCREMENT P, Intermap, USG...

8:02 AM
7/12/2017

21-11-17W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-22,910

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Bemis

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle
PHONE 913-434-4686

PURCHASER Cities Service LEASE Beach "A"

ADDRESS 900 Colorado State Bank Building WELL NO. 1
1600 Broadway

Denver, Colorado 80202 WELL LOCATION C E/2 SE NE

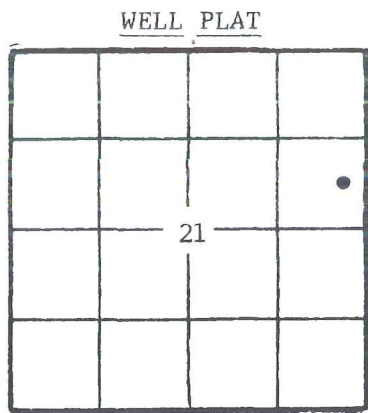
DRILLING Pioneer Drilling Company, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 308 West Mill 330 Ft. from East Line of

Plainville, Kansas 67663 the NE/4 (Qtr.) SEC 21 TWP 11S RGE 17W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

State Geological Survey
WICHITA BRANCH



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3465' PBTD 3418'

SPUD DATE 5-29-82 DATE COMPLETED 11-9-82

ELEV: GR1851' DF1854' KB1856'

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~KKXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118241

Amount of surface pipe set and cemented (C-21, 550) 261 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon foamed mud acid, displace with Nitrogen	3367-3370

Date of first production 11-9-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30°
-------------------------------------	--	----------------

RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water % 1385 bbls.	Gas-oil ratio CFPB
---------------------------------	-----------------	------------	-----------------------	-----------------------

Disposition of gas (vented, used on lease or sold) Perforations

86976

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises, Inc. LEASE Beach "A" #1 SEC. 21 TWP 11S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
surface-sand-shale	0'	40'		
shale and sand	40'	262'		
shales and sand	262'	727'		
shale	727'	840'		
shales	840'	1068'		
anhydrite	1068'	1112'		
shales	1112'	1290'		
shales	1290'	1470'		
shale	1470'	1480'		
shales and lime	1480'	1790'		
shale and lime	1790'	2075'		
shales and lime	2075'	2275'		
lime and shale	2275'	2455'		
lime and shales	2455'	2625'		
lime and shale	2625'	2813'	Topeka	2874 (-1018)
lime and shale	2813'	2955'	Heebner	3018 (-1162)
lime and shale	2955'	3095'	Toronto	3038 (-1182)
lime and shale	3095'	3154'	Lansing	3062 (-1206)
lime and shale	3154'	3235'	Base	3301 (-1445)
lime and shale	3235'	3330'	Arbuckle	3367 (-1511)
lime and shale	3330'	3445'		
lime-shale	3445'	3465'		
	3465'	R.T.D.		
No drillstem tests.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	261'	common	175	3%cc, 2%gel
Production	7 7/8"	5 1/2"	15.5#	3440'	A.S.C.	175	500 gal. Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3367-3370

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3330'	







Yearly and monthly production

BEACH 'A' Lease



Lease: BEACH 'A'
Operator: Mar-Lou Oil Co., LLC
Location: E2 SE NE T11S, R17W, Sec. 21
Cumulative Production: 61342.3 barrels (from 1982 to 2017)
KS Dept. of Revenue Lease Code: 117867
KS Dept. of Revenue Lease Name: BEACH
[View T1 PDF \(from KCC\)](#)
[View T1 PDF \(from KCC\)](#)
[View T1 PDF \(from KCC\)](#)
Field: [Bemis-Shutts](#)
County: Ellis
Producing Zone:
Well Data:

T11S R17W, Sec. 21, NE NE NE Lease: Bemis 1 Operator: Meridian Energy Inc. 15-051-05790-0001	T11S R17W, Sec. 21, C E2 SE NE Lease: BEACH 'A' 1 Operator: LIBERTY ENTERPRISES, INC. 15-051-22910
---	---

Annual Oil Production, (bbls)

Year	Production	Wells
Production Charts Flash Chart Java Chart		
1982	2,194	1
1983	5,403	1
1984	839	1
1985	2,213	1
1986	1,583	1
1987	1,955	1
1988	1,932	1
1989	2,123	1
1990	1,905	1
1991	2,118	1
1992	1,683	1
1993	1,837	1
1994	2,002	1

Sample Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2012	1	163.48	2	CHS McPherson Refinery Inc (100%)
2012	2	164.16	2	CHS McPherson Refinery Inc (100%)
2012	4	161.33	2	CHS McPherson Refinery Inc (100%)
2012	5	160.4	2	CHS McPherson Refinery Inc (100%)
2012	6	160.58	2	CHS McPherson Refinery Inc (100%)
2012	8	160.64	2	CHS McPherson Refinery Inc (100%)
2012	9	159.45	2	CHS McPherson Refinery Inc (100%)
2012	10	166.97	2	CHS McPherson Refinery Inc (100%)

1995	2,533	1
1996	2,335	1
1997	2,241	1
1998	2,153	1
1999	1,919	1
2000	1,729	1
2001	1,577	1
2002	2,229	1
2003	164	1
2004	135	1
2005	-	-
2006	-	-
2007	532	1
2008	3,894	2
2009	2,749	2
2010	1,773	2
2011	1,340	2
2012	1,461	2
2013	1,328	2
2014	1,049	2
2015	1,158	2
2016	1,105	2
2017	153	2

Updated through 2-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

2012	12	163.87	2	CHS McPherson Refinery Inc (100%)
2013	1	162.15	2	CHS McPherson Refinery Inc (100%)
2013	3	171.9	2	CHS McPherson Refinery Inc (95%) , CFMI LLC (5%)
2013	4	162.31	2	CHS McPherson Refinery Inc (90%) , H & W OIL CO. (10%)
2013	6	200.63	2	CHS McPherson Refinery Inc (80%) , CFMI LLC (20%)
2013	8	152.64	2	CHS McPherson Refinery Inc (100%)
2013	9	157.22	2	CHS McPherson Refinery Inc (100%)
2013	11	162.5	2	CHS McPherson Refinery Inc (100%)
2013	12	158.16	2	CHS McPherson Refinery Inc (100%)
2014	1	4.78	2	H & W OIL CO. (100%)
2014	2	162.75	2	CHS McPherson Refinery Inc (100%)
2014	3	184.17	2	CHS McPherson Refinery Inc (86%) , CFMI LLC (14%)
2014	5	158.71	2	CHS McPherson Refinery Inc (100%)
2014	7	218.64	2	CHS McPherson Refinery Inc (73%) , CFMI LLC (27%)
2014	9	157.85	2	CHS McPherson Refinery Inc (100%)
2014	10	161.61	2	CHS McPherson Refinery Inc (94%) , CFMI LLC (6%)
2015	1	160.49	2	CHS McPherson Refinery Inc (100%)
2015	2	163.63	2	CHS McPherson Refinery Inc (100%)
2015	4	165.55	2	CHS McPherson Refinery Inc (100%)
2015	6	162.55	2	

				CHS McPherson Refinery Inc (100%)
2015	7	161.33	2	CHS McPherson Refinery Inc (100%)
2015	9	184.88	2	CHS McPherson Refinery Inc (87%) , CFMI LLC (13%)
2015	12	159.67	2	CHS McPherson Refinery Inc (100%)
2016	1	166.41	2	CHS McPherson Refinery Inc (100%)
2016	3	166.66	2	CHS McPherson Refinery Inc (100%)
2016	5	153.2	2	CHS McPherson Refinery Inc (100%)
2016	7	153.15	2	CHS McPherson Refinery Inc (100%)
2016	9	159.99	2	CHS McPherson Refinery Inc (100%)
2016	11	157.66	2	CHS McPherson Refinery Inc (100%)
2016	12	147.9	2	CHS McPherson Refinery Inc (100%)
2017	2	153.24	2	CHS McPherson Refinery Inc (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.

Kansas Oil Operators

This query form will allow you to look up current license information on any operator in Kansas. Choose whether you want active only or all listings, choose the type of search to perform (city, company name, license number), and enter any part of the city, company name, or license number (depending on type selected) in the search text box. If the query returns no operators, you may need to broaden the search criteria and try again.

This information is continuously updated. Click here to [download a tab-delimited list of all operators](#) or a [list of active operators only](#).

Status: Active Only All

Choose search type

Enter search text (required):

By accessing this list I hereby agree and state that I do not intend nor will I use the names and addresses listed herein for commercial solicitation or any use prohibited by K.S.A. 45-230 and amendments thereto.

LICENSE	EXPIRES	STATUS	COMPANY	ADDRESS	CITY	STATE	ZIPCODE	PHONE	TYPES
34888	03/30/2018	Active	American Oil LLC	1200 MAIN SUITE 410	HAYS	KS	67601	785- 259- 3717	Operator

Some documents on this page may be provided in [Adobe Portable Document Format \(.pdf\)](#).

URL: http://kcc.ks.gov/conservation/oil_license.cgi
Revised Mon, 17 Oct 2016 16:23:44 GMT

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LICENSE	EXPIRES	STATUS	COMPANY	ADDRESS	CITY	STATE	ZIPCODE	PHONE	TYPES
33315	10/30/2017	Active	Mar-Lou Oil Co., LLC	1805 AVE D	WILSON	KS	67490	785-420-0005	Operator

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KGS **Oil and Gas Well Database** **Select location of well to view details.** **Save Data to File**

Oil & Gas **Click on column heading to sort.**

86 records returned--50 displayed at a time.

View page: 1 2									
T-R-S	Original operator (current operator)	Well	API	Elevation Ascend. Desc.	Total Depth Ascend. Desc.	Field	Spud Date Ascend. Desc.	Plug Date Ascend. Desc.	Status ?
T11S R17W, Sec. 21, C E2 SE NE	LIBERTY ENTERPRISES, INC. (Mar-Lou Oil Co., LLC)	BEACH 'A' 1	15-051-22910	1856 KB 1851 GL 1854 DF	3465	Bemis-Shutts	29-MAY-1982		OIL Producing
T11S R17W, Sec. 21, E2 W2 SE	CITIES SERVICE OIL CO. (OXY USA Inc.)	BEMIS 1	15-051-19350	1863 DF	762	Bemis-Shutts	05-AUG-1938	16-DEC-1948	SWD-P&A Plugged and Abandoned
T11S R17W, Sec. 21, NE NE SE	EMPIRE OIL CO. (unavailable)	BEMIS 1	15-051-06178	1900 GL 1900 DF	3420	Bemis-Shutts	24-AUG-1936	16-DEC-1948	OIL-P&A Plugged and Abandoned
T11S R17W, Sec. 21, NE NE NE	WINKLER-KOCH ENGINEERING CO. (unavailable)	BEMIS 1	15-051-05790	1834 GL 1834 DF	3350	Bemis-Shutts	21-JAN-1936	18-JUL-1973	OIL-P&A Plugged and Abandoned
T11S R17W, Sec. 21, NE NE NE	Meridian Energy Inc. (Mar-Lou Oil Co., LLC)	Bemis 1	15-051-05790-0001	1834 GL	3364	Bemis-Shutts	26-JUN-2008		OIL Producing
T11S R17W, Sec. 21, SW SW SE	CITIES SERVICE OIL CO. (unavailable)	BEMIS 10	15-051-03348-0001		3454		18-DEC-1947	06-MAR-1954	OIL-P&A Plugged and Abandoned
T11S R17W, Sec. 21, SW	CITIES SERVICE OIL CO. (unavailable)	BEMIS 10	15-051-03348	1886 DF	3384	Bemis-Shutts	03-AUG-1937	06-MAR-1954	OIL Recompleted

INSPECTION REPORT

Case# _____

<input type="checkbox"/>	Complaint
<input checked="" type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

Date: 07-17-2017

Operator: American Oil LLC.

License: 34888

Address: 1200 Main Suite 410

Location: NE/4 Sec 21-11-17w

City/St: Hays KS. 67601

Lease: Beach

Phone: 785-259-3717

County: Ellis

Reason for investigation: T-1 lease inspection for transfer from Mar-Lou Oil Co. LLC (33315) to American Oil LLC 934888)

Problem: _____

Findings:

- A lease inspection was conducted on the above said lease on July 17, 2017 and found the following:
- The Bemis well # 1 located in the NW NE NE NE is a producer on the lease GPS location was 39.08792 & -099.20537. 4896'FSL & 340'FEL **API # 15-051-05790-00-01.**
- The Beach well A-1 located in the E/2 SE NE also is a producer on the lease. The pumping unit has been removed and the well has had a Miller screw pump placed on the well bore. GPS location was 39.08359 & -099.20541. 3319'FSL & 356'FEL. **API # 15-051-22910-00-00.**
- The TB site is located in section 22-11-17. GPS location was 39.08150 099.19957. NE NE NW SW 2549'FSL & 3971'FEL. The lease has a new lease sign at the location. The lease sign says the NW/4. No fluids were found in the TB site.

Photos: Yes

Action /recommendations:

- The operator is in compliance with the rules and regulations of the KCC at this time.

Pat Staab, E.C.R.S.
(Agent)

July 17, 2017

(Signature)

cc: file, Williams