

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

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Form KSONA-1

July 2014

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

32.00 Max Lawrence
15896 251st Rd
Cambridge KS
67023

Direct
Index 003448
Compared

Cowley County, KS
Register of Deeds
Toni A. Long

Book: 1005 Page: 429-430

Receipt #: 60053
Pages Recorded: 2

Total Fees: \$32.00

Date Recorded: 9/15/2017 11:03:57 AM

MINERAL DEED

Rec'd KB

Max Lawrence, Trustee of The Max D. Lawrence Amended and Restated Revocable Living Trust, of 15896 251st Rd., Cambridge, Kansas 67023, herein after collectively called "Max," in consideration of an agreed sum of money paid to Max by Carl O. Clapp III, of 27064 309th Rd., Cedar Vale, Kansas 67024, hereinafter called "Trey", CONVEY and WARRANT to Trey, an undivided forty-two and one half percent (42.5%), to be calculated as seventeen-fortieths (17/40) of forty-fortieths (40/40), of the oil, gas, and similar hydrocarbon substances, including to the extent they cannot be profitably separated at the lease, constituent non-hydrocarbon substances produced with the oil, gas, and similar hydrocarbon substances in the following land:

LOTS 11, 12, 13, 19, 20, 21, 22, 27, 28, 29, & 30 OF SECTION 19, EXCEPT RIGHT OF WAY OF SOUTHERN KANSAS RAILWAY, AND LOTS 3, 4, 5, 6, 11, 12, 13, AND 14 OF SECTION 30, ALL IN TOWNSHIP 31 SOUTH, RANGE 8 EAST OF THE 6TH P.M., COWLEY COUNTY, KANSAS.

hereinafter called the "Mineral Interest."

1. Rights Excepted from the Mineral Interest. Max excepts from this Mineral Interest the development rights, executive or leasing rights, and the right to any bonus or delay rental which may be provided for under existing or future leases or development contracts. Trey shall have the right to his proportionate share of royalty attributable to his Mineral Interest.
2. Obligation of Max in Exercising Leasing Rights. Max agrees to exercise the retained development and executive or leasing rights in good faith to promote the interests of Max and Trey.
 - a. Max will be deemed to act in good faith whenever it enters into a lease or developer contract providing for at least a 17/40^{ths} of 40/40^{ths} royalty on the conveyed substances. Max may develop the land himself, in which case a 17/40^{ths} of 40/40^{ths} royalty on all oil, gas and similar hydrocarbon substances produced from the land subject to this Mineral Deed shall be paid to Trey. In the event Max leases, or otherwise contracts for the development of, the mineral Interest, the terms of such lease or development contract will be used to calculate and define the royalty due Trey under this Mineral Deed.



- b. In the event all or part of the land subject to this Mineral deed is pooled with other lands to form a drilling, spacing, or proration unit, Trey's share of royalty will be reduced in the proportion surface acreage covered by this Mineral Deed within such unit bears to the total surface acreage within the unit.
3. Binding Effect. This grant, and all related exceptions, reservations, terms and conditions, are binding upon the successors and assigns of Max and Trey.

SIGNED AND DELIVERED ON THIS 15th day of September 2017.

Max Lawrence Trustee
 Max Lawrence, Trustee

STATE OF KANSAS, COUNTY OF COWLEY) ss:

This Mineral deed was acknowledged before me on the 15th day of September, 2017, by Max Lawrence, Trustee of The Max D. Lawrence Amended and Restated Revocable Living Trust.

Kiesha D Dumontelle
 Notary Public

My appointment expires:

