

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:  KS Dept of Revenue Lease No.:			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line feet from E / W Line				
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No				
Number of Injection Wells **				
Field Name:	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
200000000000000000000000000000000000000				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Pact Operator's License No.	Contact Person:			
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No.	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature	Date:			
DISTRICT EPR	PRODUCTION UIC			
DISTRICT EFF	THOUSE HON			

Side Two

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#### Must Be Filed For All Wells

KDOR Lease No.:					
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		CircleFSL/FNL	Circle FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		- ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



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Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	
Address 1:	
Address 2:	·
City: State: Zip:+	
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second testing and the second and the second and the second seco
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

### BILL OF SALE OF ALL ASSETS, EQUIPMENT AND OIL & GAS LEASES

### KNOW ALL MEN BY THESE PRESENTS:

THAT, Ramco Energy Corporation, of Hollywood, Florida, hereinto referred to "Ramco", for Ten and no/Dollars (\$10.00) and other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, does hereby SELL, TRANSFER and CONVEY unto Dolphin Energy LLC, of Ft. Lauderdale, Florida, hereinafter referred to as "Dolphin", all of Ramco's right, title and interest in and to the following:

- A. All of the furniture and fixtures and office equipment including all of the files, computers, fax machines, copy machine, file cabinets, production records and well files for all Kansas and West Virginia wells hereinafter referred to as "The Properties";
- B. All rents, utility deposits, issues, profits, proceeds, revenues and all income derived from all oil and gas properties;
- C. All of the presently existing operating agreements and oil and gas sales and processing contracts and agreements, options, leases of equipment or facilities, and all other contracts, agreements and instruments owned by Ramco;
- D. All permits, easements, licenses, servitudes, orders, surface leases, pooling and unitization agreements, options, leases of equipment or facilities, and all other contracts and agreements which are (1) appurtenant to The Properties, or (II) used or held for use in connection with the ownership or operation of The Properties or with the production, treatment, sale or disposal of hydrocarbons or associated substances there from;
- E. All of the real, personal and mixed property located on The Properties or used in the operation thereof, whether located on or off The Properties (the "Related Assets"), including, without limitation, wells, well equipment, casing, tanks, crude oil, products in storage or in pipelines, buildings, tubing, pumps, motors, fixtures, machinery and other equipment, pipelines, gathering systems, power lines, roads, and all other improvements used in the operation thereof.

The undivided interests set forth above in and to The Properties and the items described in paragraphs A, B, C, D, and E above shall be referred to herein as the "Subject Interests".

TO HAVE AND TO HOLD the Subject Interests unto Dolphin, its successors and assigns, forever, subject to the following terms and conditions:

1. This Bill of Sale is made by Ramco without warranty of title, either express or implied and is made subject to all terms, restrictions, and conditions of all Oil & Gas Leases.

This Bill Of Sale is executed this <u>18<sup>th</sup></u> day of <u>March</u>, 2002.

Ramco Energy Corporation	
Ву	
Neal Rudder, President	Attest