



Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as

the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as

the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____



Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DR/LD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the 29th day of June, 1979

between Charles B. Joseph
Jean B. Joseph
Potvin, Kansas 67123

and his wife

and J. Fred Hambricht, 1415 KSB&T Bldg., Wichita, Ks., 67202 hereinafter called lessor,
hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of Ten and more Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively to the lessee the hereinafter described land, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling and the drilling, mining, and operating for, producing, and saving all of the oil, gas, casinghead gas, casinghead and their respective constituent vapors, and all other gases and for constructing roads, laying pipe lines, building tanks, storing oil, building powers, stations, telephone lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture

all of such substances, said tract of land with any reversionary rights therein being situated in the County of Butler

State of Kansas

and described as follows:

3 Acres more or less, containing 160 acres, more or less,
The Southwest Quarter (SW $\frac{1}{4}$) of Section 18,
Township 25 South, Range 4 East

COMPARED ✓
NUMERICAL ✓
DIRECT ✓
INDIRECT ✓
REGISTRATION ✓

2. This lease shall remain in force for a term of three(3) years and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee for the manufacture of gasoline or any other product as royalty 1/8 of the market value of such gas at the mouth of the well; if said gas is sold by the lessee, then as royalty 1/8 of the proceeds of the sale thereof at the mouth of the well. The lessee shall pay lessor as royalty 1/8 of the proceeds from the sale of gas as such at the mouth of the well where gas, condensate, distillate or other gaseous substance is found, and where such gas is not sold or used lessee may pay or tender annually at the end of each yearly period dating from the completion of the first such gas well during which such gas is not sold or used, as in lieu royalty, whether one or more wells, an amount equal to the delay rental provided in paragraph 5 hereof and while said in lieu royalty is so paid or tendered it will be considered under all provisions of this lease that gas is being produced in paying quantities; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessee's sole risk and expense.

5. If operations for the drilling of a well for oil or gas are not commenced on said land on or before the 29 day of June, 1980, this lease shall terminate as to both parties, unless the lessee shall on or before said date by check or draft pay or tender to the lessor or for the lessor's credit in the

Bank of Whitewater

Bank at Whitewater, Kansas 67154

or its successors, which Bank and its successors are the lessor's agent and shall continue as the depository of any and all sums payable under this lease regardless of changes of ownership in said land or in the oil and gas or in the rentals to accrue hereunder, the sum of

One Hundred Sixty and No/100

Dollars which shall operate as a rental and cover the privilege of deferring the commencement of operations for drilling for a period of one year. In like manner and upon like payments or tenders the commencement of operations for drilling may further be deferred for like periods successively. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date, either direct to lessor or assigns or to said depository bank, and it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privilege granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid and any and all other rights conferred. Notwithstanding the death of the lessor or his successors in interest, the payment or tender of rentals in the manner above shall be binding on the heirs, devisees, executors, and administrators of such persons.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties and rentals herein provided for shall be paid the said lessor, only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion, and rentals hereunder shall be increased at the next succeeding rental anniversary after written notice of such reversion by lessor to lessee, provided said notice is received by lessee at least 30 days prior to any such rental anniversary.

7. The lessee shall have the right to use, free of cost, gas, oil, ~~water~~ found on said land for its operations thereon, ~~except for the royalties and rentals hereunder~~ No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing, but lessee shall be under no obligation to do so.

8. If the estate of either party hereto is assigned land the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, rentals, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor to the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, or heir of lessor.

9. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks. It is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above described land and the holder or owner of any such part or parts shall make default in the payment of the proportionate part of the rent due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part of said land upon which the lessee or any assignee hereof shall make due payment of said rentals.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such option it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

11. If at any time prior to discovery of oil or gas on said land, lessee should drill a dry hole or holes thereon, or if after discovery of oil or gas the production thereof should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within sixty (60) days thereafter or (if it be within the primary term) commences or resumes the payment or tender of rentals on or before the rental payment date next ensuing after the expiration of three months from the date of completion of the dry hole or cessation of production. If at the expiration of the primary term oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, the lease shall remain in force so long as operations are prosecuted, either on the same well or any other well thereafter commenced, with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine and any rentals thereafter paid may be apportioned on an acreage basis, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction ~~over the land or the minerals thereon~~ the primary term of this lease shall continue until six months after said order is suspended ~~or the land or the minerals thereon are no longer available for production~~ but the lessee shall pay delay rentals herein provided during such extended time.

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases adjoining same or in the vicinity thereof, when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be of tracts adjoining same or in the vicinity thereof ~~as to form a compact unit or units, and to be in a unit or units not exceeding 40 acres in the event of almost well-hole in the unit or units not exceeding 40 acres~~ each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. This lease and all its terms, conditions, and stipulations ~~shall extend to and be binding on all successors of said lessor and lessee.~~ Lessee, or his assigns, further agrees to commence, or cause to commence, a test well for oil or gas on or before 29 June 1980 in Section 18-25-S-4-E or this lease shall be null and void. Lessee, or his assigns, agree no well shall be drilled within 100 feet of existing ponds without lessors prior agreement. Lessee, or his assigns, agree to use at least 200 feet of surface casing and upon completion of drilling operations to return the land to the same condition as existed at the time of execution of this lease as nearly as is practicable. Lessee or his assigns, agree to place a five wire fence around ~~any well being produced~~ around the producing well.

S.S.#

Charles B. Joseph

Jean B. Joseph

Dec 29 1979
C.B.J.

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, This Assignment and Bill of Sale is executed on this 15th day of June, 2017, by RICHARD D. SMITH, PRESIDENT OF RANGE OIL COMPANY, INC., P.O. BOX 781775, WICHITA, KS 67278-1775, (hereinafter referred to as "Assignor"), to DIANE D. KISER AND MICHAEL W. KISER, P.O. BOX 296, AUGUSTA, KS 67010-0296, (hereinafter referred to as "Assignee").

I.

Reference is made for all purposes to those certain Oil, Gas and Mineral Leases reflected in Exhibit "A", attached hereto and made a part hereof, and to any and all amendments and extensions thereto, if any, The Lease, and the recordation thereof.

II.

WHEREAS, Assignor desires to transfer, sell, assign and convey unto Assignee, all of Assignor's rights, title and interests in and to The Lease, only insofar as it covers the lands described on Exhibit "A", together with all personal property used or obtained in connection therewith.

III.

NOW THEREFORE, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby bargain, sell, transfer, assign and convey all of Assignor's rights, title and interest in and to The Lease(s) and all saltwater and injection agreements and contracts affecting The Lease(s), together with all of Assignor's interest in all wells located thereon, and the production and proceeds therefrom, together with, but not limited to, the casing, tubing rods, flow lines, pipelines, tanks, separators, pumps, machinery, tools, equipment, interests in gas plants, disposal or injection facilities, camp sites, surface leases, right-of-ways, easements, buildings and all other personal property and fixtures, if any, located upon the lands covered by or used or obtained in connection with The Lease, unto Assignee, his successors and/or assigns, together with all rights to receive payment by virtue of such ownership subsequent to the effective date hereof.

Without limiting the foregoing, this assignment shall also cover all of Assignor's present or future rights, title and interests in all working interests, royalty interests, overriding royalty interests, production payments, mineral interests, reversionary interests, seismic and core drill interests and all other interests in oil, gas and other minerals, insofar as to the lands covered by The Lease.

IV.

This Assignment and Bill of Sale is made by Assignor subject to all the burdens of record including, but not limited to, pooling, unitization, and exploration agreements, contracts, gas (including casinghead gas) sales and oil sales agreements, assignments and reservations to which The Lease(s) is subject as of the effective date of this Assignment.

V.

Assignor agrees to execute and deliver to Assignee all such other and additional instruments, notices, division orders, transfer orders and other documents and to do all such other things as may be necessary to more fully and effectively grant, assign and convey the properties to Assignee.

VI.

All ad valorem taxes for the calendar year of 2017 shall be split 50% - 50% between Assignor and Assignee.

VII.

This Agreement and Bill of Sale is made without warranty of title either express or implied, except as to Assignors warranty against lawful claims of persons claiming, or who may claim, any portion by, through and under Assignor, but not otherwise.

Assignor assigns to Assignee, with full right of substitution, to the extent transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignor is entitled with respect to The Lease(s) against Assignor's predecessors in title to The Lease.

VIII.

Assignor makes no warranties, of any nature, either express or implied, as to any matter whatsoever including, without limitation, the condition of equipment, its merchantability, or fitness for any particular purpose.

IX.

Assignee, or his assigns, shall be liable for the proper plugging of any well(s) located on the acreage, described in Exhibit "A", in accordance with the rules and regulations of the Kansas Corporation Commission.

X.

To Have and Hold, The Lease together with all rights thereon on the personal property and fixtures used or obtained in connection therewith unto Assignee, its successors and assigns forever. The terms and provisions hereof shall inure to the benefit of, and be binding upon, the Assignor and Assignee, and their respective successors and assigns. All of the terms and provisions hereof shall be treated and construed as covenants running with the land and The Lease and shall be binding upon and inure to the benefits of whomsoever acquires, in any manner, the rights, interests or any part thereof of Assignor or Assignee.

This Assignment and Bill of Sale is made and deemed effective as of June 15, 2017, at 7:00 a.m., local time in the County and State within which the lands are located.

Executed on the date first written above.

RANGE OIL COMPANY, INC



By:

Richard D. Smith, President

Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
Joseph B	6/29/1979	Charles B. Joseph & Jean B. Joseph, his wife	J. Fred hambright	340	607	<p>The Southeast Quarter of Section 18, Township 25 South, Range 4 East insofar and only insofar as said lease covers the following described 10-acre tract.</p> <p>Tract No. 1 -- A ten (10) acre tract in square form surrounding a well known as the Range Oil Company, Inc. Joseph B #6, the center of which is located 950 feet FSL and 2,160 feet FEL of said Section 18.</p>	Butler	KS
Joseph B	6/29/1979	Charles B. Joseph & Jean B. Joseph, his wife	J. Fred Hambright	340	609	<p>The Southwest Quarter of Section 18, Township 25S, Range 4 East insofar and only insofar as said lease covers the following described 10-acres tracts.</p> <p>Tract No. 1 -- A ten (10) acre tract in square form surrounding a well known as the Range Oil Company, Inc. Joseph B #1 the center of which is located 330 feet FSL and 1,980 feet FWL of said Section 18,</p> <p>Tract No. 2 -- A ten (10) acre tract in square form surrounding a well known as the Range Oil Company, Inc. Joseph B #2 the center of which is located 990 feet FSL and 2,310 feet FWL of said Section 18,</p> <p>Tract No. 3 -- A ten (10) acre tract in square form surrounding a well known as the Range Oil Company, Inc. Joseph B #3 the center of which is located 990 feet FSL and 1,595 feet FWL of said Section 18,</p> <p>Tract No. 4 -- A ten (10) acre tract in square form surrounding a well known as the Range Oil Company, Inc. Joseph B #7 the center of which is located 900 FSL and 660 feet FWL of said Section 18.</p>	Butler	KS