

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N /	Legal Description of Lease:	SecTwp R E W Legal Description of Lease:		
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:			
Number of Injection Wells **	,	Production Zone(s):		
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or H. Type of Pit: Emergency Burn	feet from N / S Line of Secture feet from E / W Line of Secture Settling Haul-Off Workover Drilling			
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address:		Phone:		
	Date:			
Title:				
New Operator's License No.	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
	 Date:			
	ansfer of injection authorization, surface pit permit #ansas Corporation Commission. This acknowledgment of transfer pertains to Karship interest in the above injection well(s) or pit permit.			
is a	cknowledged as is a	acknowledged as		
the new operator and may continue to inject fluids a	the new operator of the above named lease containing	g the surface pi		
Permit No.: Recommended action:	permitted by No.:			
Date:	 Date:			
Authorized Signature	Authorized Signat	ure		
DISTRICT EPR	PRODUCTION UIC			





Must Be Filed For All Wells

KDOR Lease	No.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:			
Address 2:	·		
City: State: Zip:+			
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	and the second to the execution of the e		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

See T1/KSONA form on <u>BARTHOLOW A</u> lease for signed Assignment.