

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.				
Oil Lease: No. of Oil Wells**	** Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line feet from E / W Line					
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No					
Number of Injection Wells **					
Field Name:	Production Zone(s):				
** Side Two Must Be Completed.	Injection Zone(s):				
ciae ino maet de completeur					
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
	o.grado.				
New Operator's License No.	Contact Person:				
'					
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
	Date:				
Title:	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has beer				
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi				
Permit No.:	permitted by No.:				
. Hoommonded action.	politimos by No.				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				

Side Two

1359384

Must Be Filed For All Wells

KDOR Lease	No.:		_		
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



1359384

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

June 23, 2017

Brad Schwartz Bradley Oil Company PO BOX 21614 Oklahoma City, OK 73156-1614

Re: Wells you are producing that have not been transferred to your license.

Mr. Schwartz,

The following wells need to be transferred to your license by filing a T-1 form:

15-091-22279-00-00 SALA 1 NENESW 33 14S 22E OIL SP JOHNSON 2494 S 277 E

15-091-22280-00-00 SALA 2 NENESW 33 14S 22E OIL SP JOHNSON 2483 S 3253 E

15-091-22281-00-00 SALA 3 NWNESW 33 14S 22E OIL SP JOHNSON 2502S 3726 E

Please contact me with any questions at 620-432-6521. Thank you.

Sincerely,

Taylor Herman Professional Geologist Kansas Corporation Commission District 3 Chanute

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

June 23, 2017

Bradd Schwartz
Bradley Oil Company
PO BOX 21614
OKLAHOMA CITY, OK 73156-1614

RE: Transfer of Operations at the SALA lease, located in Section 33, Township 14S, Range 22E, JOHNSON County, Kansas

Dear Bradd Schwartz:

On June 20, 2017, a lease inspection was conducted, which indicated to Staff that you are the current operator of the SALA lease. However, Conservation Division records indicate that George, Dale R. has not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring to you operator responsibility for the SALA lease. Therefore, George, Dale R. remains the Commission's operator of record and party responsible for the proper care and control of the SALA lease.

Conservation Division Staff understands that the burden of transferring operator responsibility first falls upon the transferring operator. However, in instances in which the transferring operator is no longer a licensed operator, or Staff is unable to determine the last operator of the subject lease, the burden of verifying operator responsibility falls upon the current operator of such lease. Staff is therefore requesting that you verify whether or not you are the current operator of the SALA lease.

The proper way to notify the Conservation Division that you are the current operator of the SALA lease is to file a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1"). Staff will provide you with 28 days from this letter's date to provide a T-1 for the SALA lease. As such, you have until July 21, 2017, to file a T-1 for the SALA lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If the past operator of the subject lease is unknown, or the past operator no longer has an active license, Staff is willing to accept other documentation in lieu of the past operator's signature on the T-1 form. Staff needs the T-1 signed by or on behalf of Bradley Oil Company, as well as a copy of the bill or contract of sale under which you purchased the SALA lease, a copy of the agreement under which you are operating the lease, a copy of the assignment of the lease to you, or a copy of the new lease under which you are operating.

If you do not believe you are the operator of the SALA lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed below.

If by July 21, 2017, Commission Staff has not received the required information, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer this matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Under K.A.R. 82-3-128, the failure to verify information requested by the Commission is punishable by a \$100 penalty. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly,

KCC Conservation Division Staff

cc: Dale R George George, Dale R. 16230 S LONE ELM RD OLATHE, KS 66062-9237

ASSIGNMENT OF OIL AND GAS LEASE

Assignor:

David James

P.O. Box 1147

Shawnee, OK 74801

Assignee:

Schwartz Investments, LLC

P.O. Box 21614

Oklahoma City, OK 73156-1614

Assignor does hereby sell, assign, transfer and convey to Assignee an **undivided 49.00%** working interest in and to the following oil and gas lease:

Sala Lease: Oil & gas lease dated 11/09/84, recorded 01/22/85 at Book 2112, Page 176, re-recorded at Book 2115, Page 589, from Mary E. Brewer, Martha Sala and Bernice Porterfield, lessors, to Dale George, lessee, insofar as said lease covers the following land in Johnson County, Kansas:

That part of the Southwest Quarter (SW/4) of Section Thirty-three (33), Township Fourteen (14) South, Range Twenty-two (22) East of the 6th P.M. lying North of the Kansas State Highway right-of-way and Railroad right-of-way excepting said dedicated right-of-ways

together with the rights incident thereto, the personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith; subject to royalties and overriding royalties of record. After such burdens, the Net Revenue of the interest herein assigned is not less than 39.69 % of the 8/8 production.

For the same consideration, assignor covenants with assignee and assignee's successors, legal representatives and assigns, that assignor is the lawful owner of and has good title to the interest herein assigned, free and clear of liens, encumbrances or adverse claims, and that assignor will warrant and forever defend same against all persons whomsoever lawfully claiming or to claim said interest.

This assignment is effective $\frac{\sqrt{2010}}{\sqrt{2010}}$ notwithstanding the date of execution, acknowledgment, delivery or recording.

Date: // 1X

David James

STATE OF OK lahams	COUNTY	of <u>Pc</u>	etairale	entl	, ss:
This instrument was	subscribed, sworn t by David James.	o and	acknowledged	before	me on
	_	Notary	Public tment Expires: Allensword	1	#04007211 PT POPO OF CALARY PUBLISHED

ASSIGNMENT OF OIL AND GAS LEASE

Assignor:

Martin Oil Properties

6421 Avondale Dr., Ste. 212 Oklahoma City, OK 73116

Assignee:

Schwartz Investments, LLC

P.O. Box 21614

Oklahoma City, OK 73156-1614

Assignor does hereby sell, assign, transfer and convey to Assignee an **undivided 51.00%** working interest in and to the following oil and gas lease:

Sala Lease: Oil & gas lease dated 11/09/84, recorded 01/22/85 at Book 2112, Page 176, re-recorded at Book 2115, Page 589, from Mary E. Brewer, Martha Sala and Bernice Porterfield, lessors, to Dale George, lessee, insofar as said lease covers the following land in Johnson County, Kansas:

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together with the rights incident thereto, the personal property, equipment and fixtures thereon, appurtenant thereto, or used or obtained in connection therewith; subject to royalties and overriding royalties of record. After such burdens, the Net Revenue of the interest herein assigned is not less than 41.31 % of the 8/8 production.

For the same consideration, assignor covenants with assignee and assignee's successors, legal representatives and assigns, that assignor is the lawful owner of and has good title to the interest herein assigned, free and clear of liens, encumbrances or adverse claims, and that assignor will warrant and forever defend same against all persons whomsoever lawfully claiming or to claim said interest.

STATE OF _ OK Wh	ena,	COUNTY)F(xclaton	Ц.,	ss:	
This/ instrument v	was subscribed, by Christian	sworn to L. Martin, d	and ad /b/a Marti	cknowledged in Oil Propertie	before s.	me	on

Notary Public Denniser Booker
Appointment Expires: 9/9/19

06008180 PUBLIC REMINISTRATION OF CHARLES AND THE PROPERTY OF CHARLES AND THE PROPER

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: 10 6/1/2010 Oil Lease: No. of Oil Wells Effective Date of Transfer: KS Dept of Revenue Lease No.: 124597 Gas Lease: No. of Gas Wells Gas Gathering System:_ Lease Name: Sala Saltwater Disposal Well - Permit No.: ____ __ feet from N / S Line SW4 Sec 33-14S-22E lying Legal Description of Lease: _ feet from 🔲 E / 🔲 W Line North of KS state hwy. & RR right of way approx Enhanced Recovery Project Permit No.: County: Johnson Entire Project: Yes No Number of Injection Wells Bartlesville Production Zone(s): Bear & Bull Field Name: Bartlesville Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 3113 Christian L. Martin Past Operator's License No. Contact Person: Christian L. Martin dba 405/810-0900 Past Operator's Name & Address: Martin Oil Properties 6/1//2010 Date: . 6421 Avondale Dr., Ste. 212, OKC, OK 7311 Title: Signature: Contact Person: Christian L. Martin 32461 New Operator's License No. Phone: 405/810-0900 Tailwater, Inc. New Operator's Name & Address: 6421 Avondale Dr., Ste. 212, OKC Pacer Energy Oil / Gas Purchaser: 6/1/2010 Date: President Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____. Recommended action: _ Permit No.: ___ permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT _ EPR PRODUCTION _ Mail to: Past Operator New Operator_ District __

Side Two

Must Be Filed For All Wells

* Lease Name	: Sala	* Location:33-14S-22E				
Well No.	ADIAIs	-				
weii No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-091-22279-00-00	2494 Circle	2778 Circle	OIL	SP	
2	15-091-22280-00-00	2483 FSL)FNL	3253 (FEL)FWL	OIL	SP	
3	15-091-22281-00-00	2502 FSL FNL	3726 FEL FWL	OIL	SP	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	**************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
and a term of a property of the lates of the second		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		NAME OF THE PARTY	
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
MANAGARA (CONTRACTOR CONTRACTOR C		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32461	
OPERATOR: License # 32461 Tailwater, Inc.	Well Location: SV 33 - 14 22
6421 Avondale Dr. Ste 212	
Address 1.	County: Sala See T1
Address 2: OKC OK 73116	Lease Name: Well #:
Christian Martin	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
405 810-0900 405 810-0012	ure lease below.
Phone: () Gradient Fax: (G	
Email Address:	
Surface Owner Information:	
Name: Martha E. Sala Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: PO Box 274	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Blue Springs State: MO Zip: 64013	
$H(H) = f_{-} + f_{-}$	
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 The KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will. 	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this
 I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will! CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface. 	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this interpretation, and email address. I acknowledge that, because I have not provided this information, the enowner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
## RCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. ### Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will lead to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not received with this form, the KSONA-1
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer: 9/2/92
Oil Lease: No. of Wells**	
Gas Lease: No. of Wells**	Lease Name: Sala
** Side Two Must Be Completed.	SW sec. 33 TWP. 145 R 22 XE W
Saltwater Disposal Well - Docket No.	Legal Description of Lease:
Spot Location: feet from N / S Line	74 SW/4 Sec. 33 TW7. 145 ENG 22E
feet from E / W Line	NOT KS HWY DW & PR R/W
Enhanced Recovery Project Docket No.	
Entire Project: Yes No	County: Johnson
Number of Injection Wells**	Production Zone(s): Rackles v. 11e
Field Name: Beat Bull	Injection Zone(s):
Surface Pond Permit #	feet from N / S Line of Section
	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Dritl Pit
Past Operator's License No. 8369	Contact Person: Dale 2. George
Past Operator's Name & Address: Dale 2. Goorae	Phone: 413.782-3800
16230 S. Lave Elm Diashe, KS 66062	
	Date: 50, 2, 1542
Title: Dwner	Signature: Dale Groye
New Operator's License No. 3113	Contact Person: Christian L. Martin
New Operator's Name & Address: Martin D: 1 Properties	
P.O. Box 18423	Phone: 405-810-0900
*	Oil / Gas Purchaser: EDTT
Oldahoma C.L. OK 73154	Date: 9/2/92
Tille Dwner	Signature: White Jove
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket #	permitted by #
Date:	Date:
Authorized Signature	Authorized Signature

Must Be Filed For All Wells

* Lease Name	SALA		* Location: St	0/4 33-145-	22E
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15.091-22279	2494 FSD FNL	2778 FED FWL	0:1	Prol
2	15-091-22280	2483 FSLIFNL	3253 FEDIFWL	8:1	Pest
3			3726 FED FWL		Prol
And the second section of the second		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		NOTES A SUBSTITUTE STATE OF THE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The second second second second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.