



Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale is made and executed this 3 day of July, 2017, by and between PHILLIPS EXPLORATION COMPANY, L.C., a Kansas limited liability company (hereinafter "Assignor"), RED OAK ENERGY, INC., a Kansas corporation (hereinafter "Assignee").

NOW, therefore, for good and sufficient consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby sell, assign, transfer, and convey unto Assignee, its successors and assigns, all of Assignor's right, title, and interest in and to the right-of-way agreements set out and described on Exhibit "A," attached hereto and made a part hereof, together with all of Assignors' right, title, and interest in and to any and all pipelines underlying the lands covered by said right-of-way agreements, and any and all other personal property and equipment, including valves, fittings, meters, compressors, and pumps, utilized in connection with or appurtenant to said pipelines (hereinafter the "Assets").

TO HAVE AND TO HOLD, the aforesaid Assets unto Assignee, and its successors and assigns, forever; provided, however, that THIS ASSIGNMENT IS MADE WITHOUT REPRESENTATION OR WARRANTY OF TITLE OF ANY KIND, except that Assignor, for itself and its successors and assigns, does represent and covenant with Assignee that it has not sold, transferred, mortgaged, encumbered or otherwise conveyed its interest in and to the Assets, in whole or in part.

This Assignment shall bind and inure to the benefit of the Assignor and Assignee and their respective successors and assigns.

EXHIBIT "A"

1. Date: December 9, 2014
 Grantors: A. Bradford Smith and Jennifer J. Smith, husband and wife
 Grantee: Phillips Exploration Company, LC
 Recorded: Book 177, Page 581
 Land Covered: E/2 of Section 5-15S-41W, Wallace County, KS

2. Date: December 9, 2014
 Grantor: The Kenneth A. Okeson Trust
 Grantee: Phillips Exploration Company, LC
 Recorded: Book 177, Page 525
 Land Covered: NE/4 of Section 8-15S-41W, Wallace County, KS

State of Kansas } 312.00
Wallace County } Fee \$ 228.00
Filed for Record 7-11 20 17 AD
at 2:15 o'clock P M Book 185 Page 319-340

- Numerical ✓
- Direct Index ✓
- Indirect Index ✓
- Microfilm ✓
- Computer ✓

Margaret Figurski
Register of Deeds



ASSIGNMENT AND BILL OF SALE

For and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, E & E PATTON FAMILY OIL & GAS LLC; CAP OIL LTD; AMINEX CORPORATION; SOJOURNER DRILLING CORP.; CAHUTTA LLC; CYMISE ENTERPRISES, LP; ROBERT PATTON; BUCKEYE SUPPLY COMPANY, LC; THUNDERBIRD OIL AND GAS, LLC; RPX ENERGY COMPANY; CURTIS E. ROGERS; ONLY 1, LLC; DEBBIE SCHMITT, LLC; JAYTON CARROLL; JERROD CARROLL; H & S PRODUCTION, INC.; and DEXTER OIL CO., LLC ("Assignors"), do hereby assign, transfer, and convey unto RED OAK ENERGY, INC., a Kansas corporation ("Assignee), all of Assignor's right, title and interest (limited solely to Assignors' working interest and excluding any overriding royalty interests owned by Assignors) in and to following described assets (hereinafter the "Subject Properties"):

- (a) the oil and gas leases set out and described on Exhibit "A" attached hereto and made a part hereof, including any ratifications and amendments thereto (the "Leases");
- (b) any wells located on the Leases including all materials, supplies, machinery, equipment, improvements and other personal property and fixtures (including, but not by way of limitation, all wells, wellhead equipment, pumping units, flowlines, tanks, buildings, saltwater disposal facilities, injection facilities, compression facilities, gathering systems, and other equipment) located on and used in connection with the development, operation or maintenance of the Leases (the "Wells");
- (c) all rights and obligations derived from or created by unitization agreements, pooling agreements, and any rights and obligations derived from or created by operating or joint operating agreements, and all contracts and contractual rights, obligations and interests including, but not limited to unit agreements, farmout or farmin agreements, operating agreements, production sales contracts, gas purchase contracts, processing contracts, gas balancing agreements, rights of way, easements and all other agreements and instruments insofar as they relate to the Leases or the Wells; and
- (d) all rights-of-way, easements, surface leases, and other surface rights used of held for use in connection or otherwise related to the exploration for and production of oil and gas from the Leases or the Wells.

TO HAVE AND TO HOLD the Subject Properties unto the Assignee and its successors and assigns, forever.

THIS ASSIGNMENT IS MADE WITHOUT REPRESENTATION OR WARRANTY OF ANY KIND, EITHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE; INCLUDING WARRANTY OF TITLE; EXCEPT THAT ASSIGNORS HEREIN COVENANT WITH THE ASSIGNEE THAT THEY HAVE NOT PREVIOUSLY ASSIGNED, MORTGAGED, OR ENCUMBERED THE WORKING INTERESTS HEREIN ASSIGNED.

THE LEASES, WELLS, EQUIPMENT AND OTHER PERSONAL PROPERTY COVERED HEREBY ARE USED AND ARE SOLD ON AN "AS IS, WHERE IS" BASIS WITH ALL FAULTS AND DEFECTS, IF ANY. ASSIGNORS SHALL HAVE NO LIABILITY TO ASSIGNEE FOR ANY CLAIMS, LOSS OR DAMAGE CAUSED OR ALLEGED TO HAVE BEEN CAUSED DIRECTLY OR INDIRECTLY BY SAID LEASES, WELLS, EQUIPMENT OR PERSONAL PROPERTY, BY ANY INADEQUACY THEREOF OR THEREWITH, OR IN ANY WAY RELATED TO OR ARISING OUT OF THIS ASSIGNMENT.

Assignee agrees to properly plug and abandon all wells located on the Leases in accordance with the applicable rules and regulations of the appropriate state or federal regulatory agency or agencies having jurisdiction, and Assignee agrees to indemnify and hold Assignors harmless from and against all losses, costs, claims and expenses arising out of or in any way connected with Assignee's failure to so perform. Further, Assignee agrees to indemnify and hold Assignors harmless from any and all surface or subsurface restoration, well abandonment or other similar obligations pertinent to the Wells assigned herein which may arise out of any oil and gas lease, contract, permit or other agreement or laws or regulations affecting the lands upon which said wells are located.

Assignee hereby agrees and acknowledges that it has had access to and the opportunity to inspect the Subject Properties for all purposes, including without limitation, for the purposes of detecting the presence of hazardous substances, environmental hazards or naturally occurring radioactive material (NORM) and produced water contamination of the surface and/or subsurface and has satisfied itself as to their physical and environmental condition and further agrees to indemnify and hold Assignors harmless from any environmental condition existing on, in, or under, or resulting from any operations, whether past or present, of the Subject Properties.

Assignee agrees that it will pay, perform, and discharge all claims, costs, expenses, liabilities, and obligations, including royalty payment obligations, that are attributable to periods of time or arise after the Effective Date in relation to owning, developing, exploring, operating, and maintaining the Subject Properties. Assignee further agrees to defend, indemnify, and hold Assignors harmless from any such claims, costs, expenses, liabilities, and obligations of whatsoever kind arising from or relating to Assignee's ownership and operation of the Subject Properties.

Assignors agree that they will pay, perform, and discharge all claims, costs, expenses, liabilities, and obligations, including royalty payment obligations, that are attributable to periods

of time and arise prior to the Effective Date in relation to owning, developing, exploring, operating, and maintaining the Subject Properties.

Oil remaining in the tanks above the pipeline connection on the Effective Date hereof shall be the property of Assignors. All gas produced and saved up to such Effective Date shall belong to Assignors. All gas produced and saved after such Effective Date shall belong to Assignee.

All ad valorem taxes, personal property taxes and similar obligations ("property taxes") with respect to the tax period in which the Effective Date occurs shall be apportioned as of the Effective Date between Assignors and Assignee based upon the amount of the prior year's taxes. Assignors shall pay Assignee for their proportionate apportioned shares of such property taxes as determined under this paragraph on or before July 20, 2017.

Assignee hereby assumes and agrees to comply with all obligations and covenants, express or implied, imposed upon the lessee in the Leases or contained in any intermediate assignments thereof insofar as concerns the Subject Properties (including, but not limited to, the proper payment of all royalties, overriding royalties or other burdens on production from the Subject Properties), and agrees to indemnify and save harmless Assignors from any risk, liability or expenses of whatsoever kind arising from Assignee's operations on the Assigned Premises or operations of said wells after the Effective Date.

This assignment is made subject to the terms, express and implied, of the Leases referenced on Exhibit "A" as well as any and all other agreements to which the Subject Properties are subject.

By executing this assignment, Assignee acknowledges that Assignee is able to bear the economic risk of any oil and gas investment Assignee is obligated to or might choose to make in the Subject Properties and that Assignee is capable of evaluating the merits and risks of investments in the Subject Properties. Assignee also represents that Assignee is making the investment in the Subject Properties for Assignee's own account and not with a view to the distribution or sale thereof, and that Assignee is acting solely for Assignee's own account.

This assignment shall bind and inure to the benefit of the heirs, successors and assigns of the parties hereto.

This assignment is executed on the respective dates indicated in the acknowledgements of the signatory parties hereto, but shall be effective for all purposes on July 1, 2017 as of 7:00 a.m. in the time zone in which the Subject Properties are located (herein referred to as the "Effective Date").

This assignment may be executed in one or more signature counterparts, each of which shall constitute an original, but all of which taken together shall constitute but one and the same instrument. Delivery of an executed counterpart of this assignment by telefacsimile or electronic mail shall be equally as effective as delivery of a manually executed counterpart of this assignment. Any party delivering an executed counterpart of this assignment by telefacsimile or

electronic mail also shall deliver a manually executed counterpart of this assignment, but the failure to deliver a manually executed counterpart shall not affect the validity, enforceability, or binding effect of this assignment.

E & E PATTON FAMILY OIL & GAS LLC

By: Edward N. Patton, Jr.
Name: Edward N. Patton, Jr.
Title: Manager

ACKNOWLEDGMENT

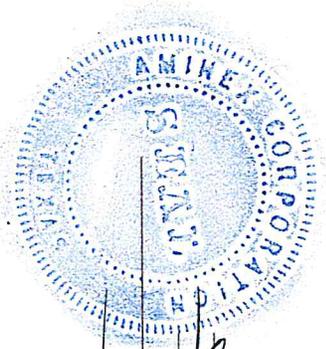
STATE OF Texas)
) ss:
COUNTY OF Taylor)

This instrument was acknowledged before me on the 27 day of June, 2017, by Edward N. Patton, Jr., as Manager of E & E PATTON FAMILY OIL & GAS LLC, a Texas limited liability company, on behalf of said limited liability company.



Clarice G. Price
Notary Public, State of Texas
My Commission Expires: 7-28-20

AMINEX CORPORATION



By: [Signature]
Name: Zuke Brown
Title: Vice President

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF DALLAS) ss:

This instrument was acknowledged before me on the 28th day of JUNE, 2017,
by Zuke Brown, as Vice President of AMINEX CORPORATION, a
TEXAS corporation, on behalf of said corporation.

[Signature]
Notary Public, State of TEXAS
My Commission Expires: 03/03/2019



CYMISE ENTERPRISES, L.P.

By: CYMISE General Partner, LLC, its General Partner

By:  _____
Name: Jim M Polk
Title: President

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss:
COUNTY OF Taylor)

This instrument was acknowledged before me on the 28th day of June, 2017, by Jim M Polk, President of CYMISE General Partner, LLC, a Texas limited liability company, General Partner of CYMISE Enterprises, L.P., a Texas limited partnership, on behalf of said limited partnership.



Kristin Sue Marczynski
Notary Public, State of Texas
My Commission Expires: 9/2/19

ROBERT PATTON

By: Robert Patton
Name: Robert Patton

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss:
COUNTY OF TAYLOR)

This instrument was acknowledged before me on the 27th day of June, 2017, by Robert Patton.



Rebecca S. Lancaster
Notary-Public, State of TEXAS
My Commission Expires: May 14, 2019

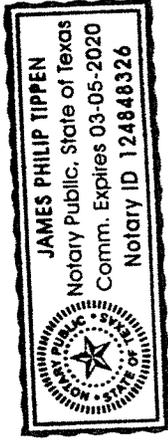
BUCKEYE SUPPLY COMPANY, LC

By: Buckeye Supply Co. of Texas, LLC
Name: Henry Scott
Title: President

ACKNOWLEDGMENT

STATE OF Texas)
) ss:
COUNTY OF Taylor)

This instrument was acknowledged before me on the 27th day of June, 2017, by Henry Scott, as President of BUCKEYE SUPPLY COMPANY, LC, a limited liability company, on behalf of said limited liability company.



[Signature]
Notary Public, State of Texas
My Commission Expires: 3-5-2020

THUNDERBIRD OIL AND GAS, LLC

By: [Signature]
Name: Kerwin Stephens
Title: Managing Member

ACKNOWLEDGMENT

STATE OF Texas)
) ss:
COUNTY OF Young)

This instrument was acknowledged before me on the 26th day of June, 2017, by Kerwin Stephens, as Managing Member of THUNDERBIRD OIL AND GAS, LLC, a Texas limited liability company, on behalf of said limited liability company.



[Signature]
Notary Public, State of Texas
My Commission Expires: March 6, 2018

RPX ENERGY COMPANY

By: Richard P. O'Sullivan
Name: RICHARD P. O'SULLIVAN
Title: PRESIDENT

ACKNOWLEDGMENT

STATE OF COLORADO)
) SS:
COUNTY OF LARIMER)



This instrument was acknowledged before me on the 27 day of JUNE, 2017, by RICHARD P. O'SULLIVAN, as PRESIDENT of RPX ENERGY COMPANY, a _____ corporation, on behalf of said corporation.

LaRaye L. Harvey
Notary Public, State of COLORADO
My Commission Expires: 11/21/2020

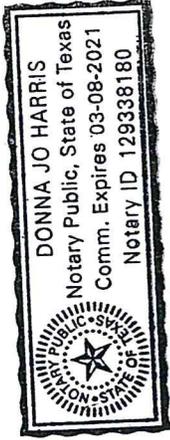
CURTIS E. ROGERS

By: [Signature]
Name: Curtis E. Rogers

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss:
COUNTY OF COLEMAN)

This instrument was acknowledged before me on the 27th day of June, 2017, by Curtis E. Rogers.



[Signature]
Notary Public, State of Texas
My Commission Expires: 3-8-21

DEBBIE SCHMITT, LLC

By: Carmen Schmitt
Name: Carmen Schmitt
Title: Manager

ACKNOWLEDGMENT

STATE OF KANSAS)
) ss:
COUNTY OF Washburn)

This instrument was acknowledged before me on the 27 day of June, 2017, by Carmen Schmitt, as Manager of DEBBIE SCHMITT, LLC, a _____ limited liability company, on behalf of said limited liability company.



Carolyn K. Phelan
Notary Public, State of Kansas
My Commission Expires: 2/22/2018

JAYTON CARROLL

By: [Signature]
Name: Jayton Carroll

ACKNOWLEDGMENT

STATE OF Texas)
) ss:
COUNTY OF Taylor)

This instrument was acknowledged before me on the 27th day of June, 2017, by Jayton Carroll.



[Signature]
Notary Public, State of Texas
My Commission Expires: August 13, 2017

H & S PRODUCTION, INC.

By: _____
 Name: _____
 Title: _____

ACKNOWLEDGMENT

STATE OF Texas)
) ss:
 COUNTY OF Dallas)

This instrument was acknowledged before me on the 21st day of June, 2017, by Scott G Heape, as President of H & S PRODUCTION, INC., a Texas corporation, on behalf of said corporation.



Mary Ella Kidd
 Notary Public, State of _____
 My Commission Expires: _____

EXHIBIT "A"
(Oil and Gas Leases)

- A. Date: July 16, 2012
 Lessor: Ronald Schemm, a married man
 Lessee: Curtis E. Rogers
 Recorded: Book 171, Page 429
 Land: E/2 of Section 32 & NW/4 of Section 33-14S-41W,
 Wallace County, Kansas
- B. Date: July 16, 2012
 Lessor: Ronald Schemm Trust
 Lessee: Curtis E. Rogers
 Recorded: Book 171, Page 434
 Land: SW/4 of Section 33-14S-41W, Wallace County,
 Kansas