



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W
Legal Description of Lease:

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Oil / Gas Purchaser: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS)
) §
COUNTY OF LOGAN)

This Assignment, Bill of Sale and Conveyance (this "Assignment"), dated effective as of June 1, 2017 at 7:00 a.m. Central Standard Time (the "Effective Time"), is made by **Mull Drilling Company, Inc.**, a Kansas corporation with a notice address of 1700 North Waterfront Parkway, Building 1200, Wichita, Kansas 67206 ("Assignor"), to **American Warrior, Inc.**, a Kansas Corporation, with a notice address of P.O. Box 399, Garden City, Kansas 67846, ("Assignee").

For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER** unto Assignee, subject to the terms and reservations hereof, all of Assignor's right, title and interest in and to the following (the "Properties"):

- (1) All Working Interest Ownership in the Oil and Gas Leases described in Exhibit "A" attached hereto and made a part hereof, as extended or amended and the lands covered thereby (the "Leases");
- (2) All farmout or farmin rights, operating rights in and to the Leases;
- (3) All presently existing unitization and pooling agreements and statutorily, judicially or administratively created drilling, spacing and/or production units, whether recorded or unrecorded, which relate to the Leases, and all of Assignor's interest in and to the Properties covered or units created thereby **INSOFAR AND ONLY INSOFAR** as attributable to the Leases;
- (4) All presently existing and valid oil, casinghead gas and gas sales, operating, farmout, pooling, purchase, exchange and processing contracts and agreements, partnership and joint venture agreements and any other contracts, agreements and instruments **INSOFAR AND ONLY INSOFAR** as they pertain to the Leases;
- (5) All oil and gas and associated hydrocarbons produced from the Leases or any interests pooled or unitized therewith from and after the Effective Time;
- (6) All easements, permits, licenses, servitudes, rights of way, pipelines, power lines, telephone and telegraph lines, communications facilities and all other rights and appurtenances situated on or used in connection with the Leases or any interests pooled or unitized therewith;
- (7) All rights and obligations as to gas imbalances, if any, attributable to the Properties as of the Effective Time;
- (8) All tangible personal property, equipment, fixtures and improvements, including, but not by way of limitation, all oil and gas wells, injection wells, salt water, disposal facilities, well heads, casing, tubing, pumps, motors, gauges, valves, heaters, treaters, gathering lines, flow lines, gas lines, gas processing and compression facilities (specifically including the existing processing and compression facility), water lines, vessels, tanks, boilers, separators, fixtures, platforms, machinery, tools, treating equipment, compressors and other equipment, pipelines, powerlines, and other appurtenances situated upon the lands covered by the Leases or any land or lands pooled or unitized therewith or used or obtained in connection with the production, treating, storing,

transportation or marketing of oil, gas and other hydrocarbons or minerals therefrom; and

It is the intent of Assignor to convey and this Assignment hereby conveys to Assignee, subject to the reservations and conditions herein contained, all of Assignor's leasehold Working Interest Ownership, from and after the Effective Time, in and to the Properties.

TO HAVE AND TO HOLD all and singular such Properties together with all rights, titles, interests, estates, remedies, powers and privileges thereunto appertaining unto Assignee and Assignee's successors and assigns forever; subject to the following matters:

- (1) The Assignment is made and accepted subject to all royalties, overriding royalties, burdens and other reversionary interests and similar burdens as shown of record, without any warranty of title, express or implied;
- (2) All easements, rights-of-way, servitudes, permits, surface leases and other rights in respect of surface operations;
- (3) The terms and conditions of the Leases and other agreements affecting the Properties;
- (4) Assignee accepts the Properties in their present condition **"AS IS, WHERE IS and WITH ALL FAULTS"**. Without limiting the generality of the foregoing, Assignor makes no representation or warranty as to (i) the amount, value, quality, quantity, volume or deliverability of any oil, gas or other minerals or reserves in, under or attributable to the Properties; (ii) the physical, operating, regulatory compliance, safety or environmental condition of the Properties; (iii) any geological, engineering or other interpretations of economic valuation; (iv) the status of any payout accounts; or (v) predictions as to when any event will or will not occur or is likely to occur. The items of personal property, equipment, improvements, fixtures and appurtenances conveyed as part of the Properties are sold **"AS IS, WHERE IS,"** and Assignor makes no, and disclaims any, representation or warranty, whether express or implied, and whether by common law, statute or otherwise, as to (i) merchantability, (ii) fitness for any particular purpose, (iii) conformity to models or samples of materials, and (iv) condition.
- (5) Assignee shall assume all of Assignor's plugging, abandonment, removal, disposal and restoration obligations associated with the Properties, including, but not limited to all necessary and proper plugging, abandonment, removal and disposal of wells, structures and equipment located on or comprising a part of the Properties, and the necessary and proper capping and burying or removal of all associated flowlines. All plugging, abandonment, removal, disposal, and restoration operations shall be in compliance with applicable laws and regulations and be performed in good and workmanlike manner.

Assignor conveys the Properties free and clear of any outstanding mortgage, deed of trust, lien or encumbrance created by Assignor, but not otherwise.

Assignor also hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable, the benefit of, and the right to enforce, the covenants and warranties, if any, which Assignor is entitled to enforce with respect to Assignor's predecessors in title to the Properties.

In addition to this Assignment, Assignor shall provide to Assignee, in a timely manner and without further consideration, any documents or instruments that Assignee may reasonably require, including copies of leases, regulatory filings and well information pertaining to the Properties.

This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

This Assignment may be executed by Assignor and Assignee in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute on and the same Assignment.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date of the acknowledgment annexed hereto, but effective for all purposes as of the Effective Time.

ASSIGNOR:
MULL DRILLING COMPANY, INC.

By: [Signature]
Mark A. Shreve, President/COO

ASSIGNEE:
AMERICAN WARRIOR, INC.

By: [Signature]
Cecil O'Brate, President

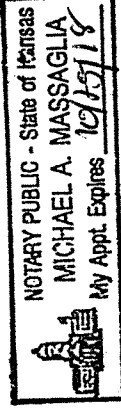
ACKNOWLEDGMENT

STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

This instrument was acknowledged before me on this 10th day of JULY, 2017 by Mark A. Shreve, President and Chief Operating Officer of Mull Drilling Company, Inc., a Kansas corporation, on behalf of said corporation.

[Signature]
Michael A. Massaglia, Notary Public

Commission Expires: October 25, 2018



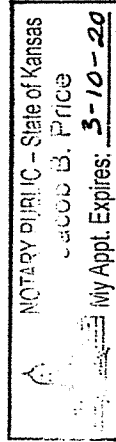
STATE OF KANSAS)
) §
COUNTY OF SEDGWICK)

This instrument was acknowledged before me on this 27th day of June, 2017 by Cecil O'Brate, President of American Warrior, Inc., a Kansas corporation, on behalf of said corporation.

My Commission Expires:

3-10-2020

[Signature]
Printed Name Jacob B. Price Notary Public



LEASE OR UNIT NAME	LESSOR(S)	LESSEE AND DATE OF LEASE	RECORDED BOOK PAGE	LEGAL DESCRIPTION
Fairleigh D	Fairleigh Ranch Corporation, a Kansas corporation (10660)	PETEX, Inc. April 13, 2008	148 495-499	Insofar, and only insofar, as said lease covers SW/4, SW/4 SE/4, S/2 NW/4 SE/4 and W/2 NW/4 NW/4 SE/4 Section 7, Township 15 South, Range 32 West
Fairleigh	Fairleigh Ranch Corporation, a Kansas corporation (10691)	PETEX, INC. April 13, 2008	148 495-499	INSOFAR, AND ONLY INSOFAR, as said lease covers The Northwest Quarter (NW/4) of Section Thirteen (13), Township Fifteen (15) South, Range Thirty-Three (33) West
F-G Unit	Fairleigh Ranch Corporation, a Kansas corporation (10660)	PETEX, Inc. April 13, 2008	148 495-499	Insofar, and only insofar, as said lease covers NE/4 NW/4 SE/4 and E/2 NW/4 NW/4 SE/4 Section 7, Township 15 South, Range 32 West
	Betty J. Goss, as Trustee of the Betty J. Goss Trust, dated December 2, 1999 (10654)	Brito Oil Company, Inc. September 16, 2008	146 149	Insofar, and only insofar, as said lease covers E/2 SW/4 SW/4 NE/4, SE/4 SW/4 NE/4, W/2 SW/4 SE/4 NE/4 and W/2 NW/4 NE/4 SE/4 Section 7, Township 15 South, Range 32 West
		Affidavit of Lease Extension	149 252-254	
		Affidavit of Lease Extension	149 252-254	