KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1359987

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

| REQUEST FOR CHANGE OF OPERATOR |
|---|
| TRANSFER OF INJECTION OR SURFACE PIT PERMIT |
| Form KCONA 1 Contification of Compliance with the Kanage Curfees Owner Natification Act |

| MUST be submit | rith the Kansas Surface Owner Notification Act, ted with this form. | | | |
|--|--|--|--|--|
| | | | | |
| Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells** | Effective Date of Transfer: | | | |
| Gas Gathering System: | KS Dept of Revenue Lease No.: | | | |
| Saltwater Disposal Well - Permit No.: | Lease Name: | | | |
| Spot Location: feet from N / S Line | R E W | | | |
| | Legal Description of Lease: | | | |
| Enhanced Recovery Project Permit No.: | | | | |
| Entire Project: Yes No | County: | | | |
| Number of Injection Wells** | Production Zone(s): | | | |
| Field Name: | | | | |
| ** Side Two Must Be Completed. | Injection Zone(s): | | | |
| | | | | |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section | | | |
| | feet from E / W Line of Section | | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | | |
| Past Operator's License No | Contact Person: | | | |
| Past Operator's Name & Address: | Phone: | | | |
| | Date: | | | |
| Title: | Signature: | | | |
| | | | | |
| New Operator's License No | Contact Person: | | | |
| New Operator's Name & Address: | Phone: | | | |
| | | | | |
| | Oil / Gas Purchaser: | | | |
| | Date: | | | |
| Title: | Signature: | | | |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit # has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corporation (| Commission. This acknowledgment of transfer pertains to Kansas Corporation | | | |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. | | | |
| | | | | |
| is acknowledged as | is acknowledged as | | | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit | | | |
| Permit No.: Recommended action: | permitted by No.: | | | |
| | | | | |
| Date: Authorized Signature | Date: Authorized Signature | | | |
| | PRODUCTION UIC | | | |
| | | | | |

Side Two

1359987

Must Be Filed For All Wells

| * Lease Name: | | | * Location: | | | |
|---------------|------------------------------|--|--------------------------|-----------------------------------|--------------------------------------|--|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) | |
| | | <i>Circle</i> FSL/FNL | <i>Circle</i> FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
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| | | | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | FSL/FNL | FEL/FWL | | | |
| | | | | | | |

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

| KANSAS CORPORA Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN | BVATION DIVISION Form Must Be Typed Form must be Signed Form must be Signed All blanks must be Filled Filled |
|---|---|
| This form must be submitted with all Forms C-1 (Notice of I T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accom Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca | ntent to Drill); CB-1 (Cathodic Protection Borehole Intent); Surface Pit Permit); and CP-1 (Well Plugging Application). apanying Form KSONA-1 will be returned. |
| OPERATOR: License # | Well Location: |
| Surface Owner Information: Name: Address 1: Address 2: City: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this 17^{th} day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

(a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on <u>Exhibit A-1</u> attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such <u>Exhibit A</u>) insofar as the Leases cover (i) the lands specifically described in <u>Exhibit A</u>, (ii) any other lands described in the leases (the "Leases") even though not described in <u>Exhibit A</u>, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");

(b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on <u>Exhibit B</u> (the "Wells");

(c) Without limitation of the foregoing but subject to <u>Section 1.3</u> of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, <u>Exhibit A</u> or <u>Exhibit B</u>;

(d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in <u>subparagraphs (a)</u> and (b) above;

(e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in <u>subparagraphs (a), (b), (c)</u> and (d) above, or which relate to the exploration, development,

| | | | <u> </u> | | | |
|--|---|---|--|---|---|---|
| LESSEE: | MUSTAIN, LI J FRED HAMI | EON W & DOF BRIGHT | OTHY | | | |
| LEASE DATE: RECORDING: | BOOK | PAGE # | ENTRY | | STATE KANSAS | COUNTY |
| DESCRIPTION: | 140 T30S R15E, | | 5/4 | | KANSAS | WILSON |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: | ALMOND, WEI DART CHEROI | NDEL CLEON | | | | |
| RECORDING: | ВООК 251 | 397 ' | | | STATE KANSAS | COUNTY WILSON |
| DESCRIPTION: | T30S R15E, SW/4; SW/4 T30S R15E, T30S R15E, | NE/4; NW/4 SEC 35: NE | SE/4 5/4 | F PT OF NW/ | 4 LYING N | OF ROAD; N/2 |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: | UNION CENT | RAL LIFE IN KEE BASIN (| | | | |
| RECORDING: | BOOK 255 | PAGE # | ENTRY | | STATE KANSAS | |
| DESCRIPTION: | T30S R15E, BEGINNING 2 | AT THE SW (| | TH N 118 F | RODS, 9 1/3 | OF W/2 SE/4, 3 LINKS, TH E 80 |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: RECORDING: | UNION CENT DART CHERO 10/29/2002 BOOK | RAL LIFE IN KEE BASIN (PAGE # | PERATING CO | | STATE | COUNTY |
| DESCRIPTION: | SW COR OF | SE/4, TH N 3 LINKS, TH | 118 RODS, 9 H W TO POB; | 1/3 LINKS, | TH E 80 H | WILSON BEGINNING AT THE RODS, TH S 118 SE/4 LESS 1 AC, |
| LEASE NUMBER: LESSOR: LESSEE: | SCHULTZ, R | DDNEY L & H | PHYLLIS E OPERATING CO | , LLC | | |
| LEASE DATE: RECORDING: | 255 | PAGE # 42 | ENTRY | | STATE KANSAS | COUNTY WILSON |
| DESCRIPTION: | 289 T30S R14E, OFF THE N | | | | KANSAS RIBED AS A | WILSON STRIP 1 ROD WIDE |
| LEASE NUMBER: LESSOR: LESSEE: LEASE DATE: | JENSEN, RI | CHARD & CII | NDY OPERATING CO | , LLC | | |
| RECORDING: | | PAGE # 53 590 | ENTRY | | STATE KANSAS KANSAS | COUNTY WILSON WILSON |
| DESCRIPTION: | T30S R15E, W (AN ASSU 66°, E 260 N 88°, E 9 LESS, TO T LINKS) ALG DESCRIBED | SEC 25: PT MED BEARING '; TH N 199 67'; TH N 2 HE QUARTER THE QUARTN AS: BEGINN | F OF SW/4, B G) 1350' ALG P, W 580'; T 2°40', E 751 SEC LINE; T ER SEC LINE ING AT A POI | S SEC LINI H N 64°, E .4'; TH N 9 H SOUTHERLY TO THE POB NT 527.7' V | DF SAID SW, 2, TH N 18' 252'; TH 1 90°, E 135 Y 1953.16' ; L & E TH1 V & 417.4' | /4; TH S 88°43'48 °, W 340.5'; TH N N 13°, W 112'; TH .57'; MORE OR (118 RODS 9 1/3 E "ARNOLD TRACT" N OF THE SE COR '; TH S 35°31', W |



600 Dart Rd. • P.O. Box 177 Mason, MI +885+ Phone: (517) 676-2900 Fax: (517) 676-5887

211 W. Myrtle Independence, K.S 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Wilson County can be found as an attachment to KCC T1 #1359930 G Jensen/Almond 35/36 Sec 35 T30S-R15E.