



Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____



Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 19th day of May, 1980, by and between JUAN C. NOSTI, M.D., P.A., party of the first part, hereinafter called LESSOR, and REESE EXPLORATION, INC., party of the second part, hereinafter called LESSEE.

WITNESSETH:

That the said LESSOR, for and in consideration of One and No/100 Dollars (\$1.00) cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the LESSEE to be paid, kept and performed, does grant, demise, lease and let and by these presents does grant, demise, lease and let unto said LESSEE, for the sole and only purpose of mining and operating for oil and gas and laying pipelines, building tanks, power stations, and structures thereon to produce, save and take care of said products, all that certain tract of land (the "Subject Premises") situated in the County of Miami, State of Kansas, and described as follows, to-wit:

The North Half of the Southwest Quarter (SW1/4) of Section 34, Township 16S, Range 25E, except the South 406.5 feet of the West 196.5 feet thereof.

Subject to all mortgages, easements, restrictions, and reservations of record which affect or encumber the Subject Premises, and to all leases or tenancies now or hereinafter affecting the surface of the Subject Premises.

It is agreed that, subject to the terms and provisions hereinafter set forth, this Lease shall remain in full force for a term of one year from this date and as long thereafter as oil or gas, or either of them, is produced in paying quantities from the Subject Premises by LESSEE.

In consideration of the premises the said LESSEE covenants and agrees as follows:

1. To drill four wells in the first year of this Lease. Should LESSEE fail to drill four wells during such period this

Lease shall become null and void, notwithstanding any production of oil or gas or any other provision contained herein to the contrary.

2. To deliver to the credit of LESSOR, free of cost, into the tank battery, the equal of one-eighth (1/8) part of all oil produced and saved from the Subject Premises.

3. To pay to LESSOR for gas produced from any well and used by the LESSEE for any purpose other than in LESSEE'S operations, a royalty of one-eighth (1/8) of the market value of such gas at the mouth of the well; if said gas is sold by the LESSEE, then a royalty of one-eighth (1/8) of the proceeds of the sale thereof at the mouth of the well. The LESSOR shall have gas free of charge from any well on the Subject Premises for use on said Premises by making its own connections with the well, the use of such gas to be at the LESSOR'S sole risk and expense.

4. In the event a well producing oil or gas in paying quantities is brought in on the Subject Premises, to drill with reasonable promptness and diligence such further wells as a reasonably prudent operator would drill under similar circumstances, or release all of the land subject to this Lease except that acreage allocable to producing wells.

5. To bury its pipelines below plow depth. LESSEE further agrees that any such pipelines which are laid shall not be located within two hundred (200) feet of any dwelling, pond, or other structure or improvement on the property of the LESSOR.

6. That LESSOR, acting individually or by any agent or representative authorized by LESSOR, shall have the right at all times to inspect all machinery, equipment, wells or operations of the LESSEE upon the Subject Premises, together with all books, records, and all other information pertaining thereto. The LESSEE will keep full, true and complete logs and records of all wells drilled upon the Subject Premises, and will from time to time, and at any time within ten (10) days after written request

of LESSOR, furnish LESSOR with a full, true and correct log or logs of any well or wells on the Subject Premises, showing formations encountered and the identification of such formations as determined by LESSEE or LESSEE'S geologist, and also copies of all Schlumberger or other electric logs of all wells drilled on the Subject Premises. LESSOR agrees to hold confidential and use only for its own benefit information so received.

7. To conduct its operations on the Subject Premises in such manner that any damage to or interference with the use of the surface of the Subject Premises will be minimized. LESSEE agrees that it will not destroy or injure existing roads on the Subject Premises nor establish any new roads or paths except in such locations as to which both LESSOR and LESSEE shall agree; that it will limit its operations as to any well within a 50-foot radius of such well; that it shall dike all storage and holding tanks and will construct ponds, with necessary ditches or channels thereto, to catch any overflow or spillage from said tanks; that upon the completion of any well drilled, or upon the abandonment of any such well, it will properly plug the same and smooth the surface of the ground appurtenant to said well and fill in all excavations, pits, ponds or other alterations of the surface of the Subject Premises constructed in connection therewith; that it will take reasonable steps to prevent its operations from causing or contributing to soil erosion, polluting the waters of reservoirs, springs, streams or wells upon the Subject Premises, damaging crops, timber or pastures, or harming or injuring in any way the animals or livestock owned by LESSOR or its tenants or subtenants and kept for pasture on the Subject Premises; and that it will erect and maintain fences, gates and cattle guards where necessary.

8. To pay a reasonable amount according to local agricultural practice for any damage to growing crops or improvements.

9. That upon the termination of this Lease, it will remove all machinery, material and structures from the Subject Premises,

will generally restore the surrounding land and the means of ingress and egress to their original condition so far as is reasonably possible, and will replace or repair all fences which may have been removed or damaged.

10. That it will at all times upon demand, protect, indemnify, defend and reimburse LESSOR against and for any and all claims, demands and liabilities, and all costs and expenses incident thereto, including attorneys' fees, for injury to person or damage to property of other parties resulting from LESSEE'S negligence in its operations hereunder.

If LESSOR owns a lesser interest in the Subject Premises than the entire and undivided fee simple estate thereof, then the royalties and rentals herein provided shall be paid the LESSOR only in that proportion which its interest bears to the whole and undivided fee, and the signing of this Lease shall be binding on each of the above-named parties who sign, regardless of whether it is signed by any of the other parties.

The LESSEE shall have the right to use free of cost, oil, gas and water produced on the said land for its operations thereon, except water from wells, springs or ponds of LESSOR.

If the estate of either party hereto is assigned, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of rental or royalties shall be binding on the LESSEE until after the LESSEE has been furnished with certified copies of muniments of title divesting title from LESSOR; and it is hereby agreed that in the event this Lease shall be assigned as part or as to parts of the above-described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this Lease insofar as it covers a part or parts of said lands upon which the said LESSEE or any assignee thereof shall make due payment of said rental. In the event of death of

any person entitled to rentals hereunder, LESSEE may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as LESSEE is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until LESSEE is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased.

LESSOR hereby warrants and agrees to defend the title to the minerals in the Subject Premises and agrees that the LESSEE shall have the right at any time to redeem for LESSOR by payment, any mortgages, taxes, or other liens on the Subject Premises in the event of default of payment by LESSOR and be subrogated to the right of the holder thereof.

WITNESS OUR HANDS as of the day and year first written above.

REESE EXPLORATION, INC.

By L. J. Reese
L. J. Reese

"LESSEE"

JUAN C. NOSTI, M.D., P.A.

By Juan C. Nosti
Juan C. Nosti, M.D.

"LESSOR"

STATE OF ~~MISSOURI~~ ^{Kansas})
COUNTY OF ~~JACKSON~~ ^{Johnson}) SS.

BEFORE ME, a notary public in and for said county and state on this 19 day of May, 1980, personally appeared Juan C. Nosti, M.D., President of Juan C. Nosti, M.D., P.A., to me personally known to be the same person who executed the foregoing instrument and duly acknowledged the execution of the same as his free act and deed and as the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above-written.

My commission expires: September 7, 1980

Carl W. Kurz Jr.
Notary Public

CARL W. KURZ JR.
NOTARY PUBLIC
JOHNSON COUN. Y. KANSAS
My Appointment Expires 9/7/80

STATE OF ~~MISSOURI~~ ^{Missouri})
COUNTY OF ~~JACKSON~~ ^{Jackson}) SS.

BEFORE ME, a notary public in and for said county and state on this 19th day of May, 1980, personally appeared L. J. Reese, President of Reese Exploration, Inc., to me personally known to be the same person who executed the foregoing instrument and duly acknowledged the execution of the same as his free act and deed and as the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above-written.

My commission expires: June 4, 1982
PATRICIA EICHMAN
Notary Public - State of Missouri
Commissioned in Jackson County

Patricia Eichman
Notary Public

STATE OF KANSAS } ss No. 3021
MIAMI COUNTY }
THIS INSTRUMENT WAS FILED FOR RECORD ON THE 20 DAY OF May AD 1980 AT 1:05 O'CLOCK PM AND RECORDED IN BOOK 280 OF 9 PAGES. PAGE 127

Wanda McDowell
10.00 REGISTER OF DEEDS
By: Linda Van Gethem keep
BX 11598, K.C. 646.

mailed on
9-6-12

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 31 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: E05762
- Entire Project: Yes No
- Number of Injection Wells 6 **

Field Name: Louisburg

**** Side Two Must Be Completed.**

Effective Date of Transfer: 8/17/2012

KS Dept of Revenue Lease No.: 100524

Lease Name: Schulteis

_____ Sec. 34 Twp. 16 R. 25 E W

Legal Description of Lease: NW/4 of Sec. 34, Twp. 16, Rng. 25E

Miami County, Kansas

County: Miami

Production Zone(s): Peru

Injection Zone(s): Peru

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 3895

Contact Person: Bob Eberhart

Past Operator's Name & Address: Bobcat Oilfield Service, Inc.
30805 Coldwater Road, Louisburg, Kansas 66053

Phone: 913-285-0873

Title: President

Date: 8-17-2012
Signature: Catherine Eberhart

New Operator's License No. 34570

Contact Person: Jim Osborn

New Operator's Name & Address: Central States Energy, LLC
P.O. Box 454

Phone: 913-972-2461

Stilwell, Kansas 66085

Oil / Gas Purchaser: Pacer Energy

Title: Authorized Signer

Date: 8/17/2012
Signature: Jeff Tapp

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

Must Be Filed For All Wells

KDOR Lease No.: 100524* Lease Name: Schulteis* Location: N/W 4 of Sec. 34, Twp. 16, Rng. 25E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
✓ 1	15-121-02032-00-01	5182 ^{Circle} FSL/FNL 5153 ^{Circle} FEL/FWL	OIL	Prod
✓ 3	15-121-02017-00-00	4847 FSL/FNL 4834 FEL/FWL	OIL	Prod
✓ 4	15-121-02018-00-00	5175 FSL/FNL 4820 FEL/FWL	OIL	Prod
✓ 7	15-121-02019-00-00	4441 FSL/FNL 4839 FEL/FWL	OIL	Prod
✓ 8	15-121-01922-00-01	3862 FSL/FNL 2739 FEL/FWL	OIL	Inactive
✓ 9	15-121-02028-00-00	4129 FSL/FNL 2754 FEL/FWL	OIL	Prod
✓ 11	15-121-02020-00-00	4130 FSL/FNL 4139 FEL/FWL	OIL	Prod
✓ 14	15-121-02026-00-00	4081 FSL/FNL 3391 FEL/FWL	OIL	Prod
19	* 15-121-02031-00-00 ⁹⁶⁰	4415 FSL/FNL 3382 ⁵⁹⁷ FEL/FWL	OIL	Prod
✓ 21	15-121-02021-00-00	4470 FSL/FNL 4073 FEL/FWL	OIL	Prod
✓ 24	15-121-02022-00-0	4810 FSL/FNL 4082 FEL/FWL	OIL	Prod
25A	* 15-121-01153-00-00 ³⁴¹	3796 FSL/FNL 3392 ⁶⁰⁷ FEL/FWL	OIL	Prod
✓ 26	15-121-01154-00-01	3870 FSL/FNL 4168 FEL/FWL	INJ	Active
✓ 27	15-121-02027-00-00	4457 FSL/FNL 2739 FEL/FWL	OIL	Prod
✓ 28	15-121-02023-00-00	5071 FSL/FNL 4072 FEL/FWL	OIL	Prod
42	* 15-121-02325-00-00 ¹²⁸	3583 FSL/FNL 2739 ⁴⁶ FEL/FWL	OIL	Prod
43	* 15-121-02326-00-00 ¹²¹⁰	4665 FSL/FNL 4287 FEL/FWL	OIL	Prod
44	* 15-121-02327-00-00	4616 FSL/FNL 3849 FEL/FWL	OIL	Prod
51	* 15-121-02330-00-00	4149 FSL/FNL 4753 FEL/FWL	OIL	Prod
52	* 15-121-02331-00-00	4149 FSL/FNL 4615 FEL/FWL	OIL	Prod
1-70	* 15-121-02328-00-00	4289 FSL/FNL 5072 FEL/FWL	OIL	Prod
2-70	* 15-121-02329-00-00	3955 FSL/FNL 5087 FEL/FWL	OIL	Prod
✓ 1-80	15-121-21801-00-00	2693 FSL/FNL 5182 FEL/FWL	OIL	Prod
✓ 2-80	15-121-21922-00-01	2699 FSL/FNL 4734 FEL/FWL	INJ	Active

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

KDOR Lease No.: 100524

* Lease Name: Schulteis

* Location: N/W 4 of Sec. 34, Twp. 16, Rng. 25E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
✓ 3-80	15-121-21826-00-00	2680	Circle FSL/FNL 4301 Circle FEL/FWL	OIL	Prod
✓ 7-80	15-121-21872-00-00	3093	FSL/FNL 4963 FEL/FWL	OIL	Prod
✓ 8-80	15-121-21873-00-00	3111	FSL/FNL 4516 FEL/FWL	INJ	Active
✓ 10-80	15-121-21875-00-00	3567	FSL/FNL 5039 FEL/FWL	OIL	Prod
✓ 11-80	15-121-21876-00-01	3542	FSL/FNL 4582 FEL/FWL	INJ	Active
✓ 13-80	15-121-21928-00-01	3992	FSL/FNL 5187 FEL/FWL	INJ	Active
✓ 14-80	15-121-21937-00-00	4392	FSL/FNL 5158 FEL/FWL	OIL	Prod
✓ 15-80	15-121-21944-00-00	4787	FSL/FNL 5134 FEL/FWL	OIL	Prod
✓ 17-80	15-121-21948-00-00	3925	FSL/FNL 4811 FEL/FWL	OIL	Prod
✓ 18-80	15-121-21947-00-00	3930	FSL/FNL 4325 FEL/FWL	OIL	Prod
✓ 19-80	15-121-02031-00-00	4295	FSL/FNL 4791 FEL/FWL	OIL	Prod
✓ WSW-1	15-121-02030-00-00	3656	FSL/FNL 3625 FEL/FWL	WSW	Inactive
2-12	15-121-29203-00-00	4165	FSL/FNL 3100 FEL/FWL	INJ	Inactive
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
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			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		
			FSL/FNL FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

✓
Miami County
Title Company, Inc.
Box 296
Paola, Kansas 66071
42425

Schulte's Lease



* 2012 - 03879 2 *

2012-03879

KATIE FORCK

MIAMI COUNTY REGISTER OF DEEDS

DATE RECORDED: 09/20/2012 11:45:01AM

TOTAL FEES: 12.00

HTG AMOUNT: 0.00

PAGES: 2

RECEIPT: 38360

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS, That the undersigned, Bobcat Oilfield Services, Inc., assignor, for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

Robson Energy, LLC

Assignee, all of its working interest in and to the oil and gas leases attached hereto in Miami County, Kansas;

together with the rights incident thereto and the personal property thereon, appurtenant thereto or used or obtained in connection therewith.

And for the same consideration, the Assignor covenants with the Assignee, its or his heirs, successors or assigns, that the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; that said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

Executed this 31st day of December, 2011.

Bobcat Oilfield Services, Inc.

By: Robert E. Eberhart Pres.
Robert E. Eberhart

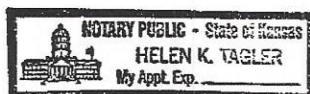
STATE OF KANSAS, COUNTY OF MIAMI, SS:

Acknowledged to before me this 31st day of December, 2011, by Robert E. Eberhart, President of Bobcat Oilfield Services, Inc..

Term expires:

May 26, 2014.

Helen K. Tagler
Notary Public



Oil and Gas Lease from David Schulteis and Dora E. Schulteis, to George B. McClellan, recorded June 14, 1954 in Book 188 Misc., page 12, covering the following described real estate:

**The Northwest Quarter of Section 34, Township 16, Range 25, Miami County,
Kansas.**



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

Schulteis
NOSTI

Corrected,
5-10-10 & sent
to KCC

TELECOPIER COVER LETTER

IMPORTANT: This facsimile is intended only for the use of the individual or entity to which it is addressed. It may contain information that is privileged, confidential, attorney work-product, or otherwise protected from disclosure under applicable law. If the reader of this transmission is not the intended recipient or the employee or agent responsible for delivering the transmission to the intended recipient, you are hereby notified that any dissemination, distribution, copying or use of this transmission or its contents is strictly prohibited. If you have received this transmission in error, please notify us by telephoning and return the original transmission to us at the above address.

DATE: 5-5-10

NO CHARGE ✓
CHARGE _____
(1.20 per page - INVOICE WILL FOLLOW
please pay from received invoice)

TO: Mr. Eberhart FAX PHONE NO: 913-837-4159
COMPANY: Bobcat Oilfield Service
BILLING ADDRESS: 3085 Coldwater Rd.
Louisburg, Kansas 66053

FROM: Oliver Raigosa PHONE: 316-337-6203

NUMBER OF PAGES: 5 TITLE OF DOCUMENT Transfer (Form T-1)
(Including cover sheet)

SPECIAL INSTRUCTIONS:
Please review - I have assigned API numbers
All info according to KCC records, Please
make corrections where needed, send in new
transfer with original signatures. Thank you

IF YOU DO NOT RECEIVE ALL THE PAGES, PLEASE CALL BACK AS SOON AS POSSIBLE TO 316-337-6200. THE KCC FAX NUMBER IS: 316-337-6211.

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

MAY 01, 2010 02:13 BOBCAT OIL

913-837-2823

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 37
- Gas Lease: No. of Gas Wells
- Gas Gathering System:
- Saltwater Disposal Well - Permit No.:
- Spot Location: feet from N / S Line
feet from E / W Line
- Enhanced Recovery Project Permit No.: E-05762
- Entire Project: Yes No
- Number of Injection Wells 7

Field Name: Louisburg-Shoestring
**** Side Two Must Be Completed.**

Effective Date of Transfer: November 1, 2009
 KS Dept of Revenue Lease No.: 100524
 Lease Name: Schultels - Nosti
 Sec. 34 Twp. 10 R. 25 E W
 Legal Description of Lease: The Northwest Quarter (NW/4) and the North Half (N/2) of the Southwest Quarter (SW/4)
 County: Miami
 Production Zone(s): Peru
 Injection Zone(s): Peru

Surface Pit Permit No.: _____ feet from N / S Line of Section
(AP) No. if Drill Pit, WD or Haul
 feet from E / W Line of Section
 Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 32272
 Past Operator's Name & Address: Captain's Oil Inc.
20805 Coldwater Road, Louisburg, KS 66063
 Title: President

Contact Person: Bob Eberhart
 Phone: 913-837-2823
 Date: 4/30/2010
 Signature: Catherine Eberhart

New Operator's License No. 03995
 New Operator's Name & Address: Bobcat Oilfield Services, Inc.
30805 Coldwater Rd., Louisburg, KS 66063
 Title: President

Contact Person: Bob Eberhart
 Phone: 913-837-2823
 Oil / Gas Purchaser: High Sierra Crude Oil & Marketing, LLC
 Date: 4/30/2010
 Signature: Catherine Eberhart

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
 new operator and may continue to inject fluids as authorized by
 Permit No.: _____ Recommended action: _____
 Date: _____
 Authorized Signature

_____ is acknowledged as the
 new operator of the above named lease containing the surface pit
 permitted by No.: _____
 Date: _____
 Authorized Signature

DISTRICT	EPR	PRODUCTION	UIC
Mail to: Past Operator	New Operator	District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

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913-837-2823

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Side Two

Must Be Filed For All Wells

KCOR Lease No.: 100524

Lease Name: Schulteis - Nost

Location: 34-16-25E
The Northwest Quarter (NW1/4) and the West Half (W1/2) of the Southwest Quarter (SW1/4)

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/AD/Abandoned)
1-80	15-121-21,801 ✓	2690' ^{Circle} (FSL) FNL	2690' ^{Circle} (FEL) FWL OIL	PROD
2-80	15-121-21,922-00-01	2805' (FSL) FNL	4620' (FEL) FWL INJ	ACTIVE
3-80	15-121-21,826 ✓	2690' (FSL) FNL	4350' (FEL) FWL OIL	PROD
7-80	15-121-21,872 ✓	3130' (FSL) FNL	5020' (FEL) FWL OIL	PROD
8-80	15-121-21,873 ✓	3130' (FSL) FNL	4580' (FEL) FWL INJ oil	ACTIVE Prod
10-80	15-121-21,875 ✓	3570' (FSL) FNL	5230' (FEL) FWL OIL	PROD
11-80	15-121-21,876-00-01	3780' (FSL) FNL	4555' (FEL) FWL INJ	ACTIVE
13-80	15-121-21,928-00-01	4050' (FSL) FNL	5115' (FEL) FWL INJ	ACTIVE
14-80	15-121-21,937 ✓	4800' (FSL) FNL	5205' (FEL) FWL OIL	PROD
15-80	15-121-21,944 ✓	4410' (FSL) FNL	4805' (FEL) FWL OIL	PROD
17-80	15-121-21,948 ✓	4390' (FSL) FNL	4825' (FEL) FWL OIL	PROD
18-80	15-121-21,947 ✓	4010' (FSL) FNL	4365' (FEL) FWL OIL	PROD
19-80	15-121-02031 ✓ Yr DRLD 8-1-80	4390' (FSL) FNL	5205' (FEL) FWL OIL	PROD
1	15-121-90917 ✓ Yr DRLD 4-16-59	5180' (FSL) FNL	5030' (FEL) FWL OIL INJ	PROD E 05762
3	15-121-02017 ✓ Pre 1967	4850' (FSL) FNL	4700' (FEL) FWL OIL	PROD
4	15-121-02018 ✓ Pre 1967	5180' (FSL) FNL	4700' (FEL) FWL OIL	PROD
7	15-121-02019 ✓ Pre 1967	4520' (FSL) FNL	4700' (FEL) FWL OIL	PROD
11	15-121-02020 ✓ Pre 1967	4190' (FSL) FNL	4040' (FEL) FWL OIL	PROD
21	15-121-02021 ✓ Pre 1967	4520' (FSL) FNL	4040' (FEL) FWL OIL	PROD
24	15-121-02022 ✓ Pre 1967	4850' (FSL) FNL	4040' (FEL) FWL OIL	PROD
28	15-121-02023 ✓ Pre 1967	5180' (FSL) FNL	4040' (FEL) FWL OIL	PROD
6	15-121-01921-00-01	4580' (FSL) FNL	4505' (FEL) FWL INJ	ACTIVE
22	15-121-02024 ✓ Pre 1967	4718' (FSL) FNL	3423' (FEL) FWL OIL	PROD

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CONSERVATION DIVISION
ANCHITA, KS

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Side Two

Must Be Filed For All Wells

KDUR Lease No. 100524

34-16-25E

Lease Name: Schulteis - Nost

Location: The Northwest Quarter (NW¼) and the North Half (NH) of the Southwest Quarter (SW¼)

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (OIL/GAS/INJ/WSW)	Well Status (PROD/T/D/Abandoned)
18	15-121-02025- Pre 1967	4330 ^{Circle} FSL/FNL 3110 ^{Circle} FEL/FWL	OIL	PROD
14	15-121-02026- Pre 1967	4055 FSL/FNL 3423 FEL/FWL	OIL	PROD
27	15-121-02027- Pre 1967	3735 FSL/FNL 3460 FEL/FWL	OIL	PROD
26	15-121-01154-00-01 Pre 1967	3875 FSL/FNL 4035 FEL/FWL 4455 FSL/FNL 2785 FEL/FWL	INJ	ACTIVE
9	15-121-02028- Pre 1967	4130 FSL/FNL 2785 FEL/FWL	OIL	PROD
8	15-121-01922-00-01 Pre 1967	3880 FSL/FNL 4493 FEL/FWL 3785 FSL/FNL 2785 FEL/FWL	OIL / INJ	PROD ^{AT} 05762
30	15-121-02029 Pre 1967	3455 FSL/FNL 2785 FEL/FWL	OIL	PROD
WSW-1	15-121-02030 Pre 1967	3635 FSL/FNL 3673 FEL/FWL	WSW	INACTIVE
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
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		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	
		FSL/FNL	FEL/FWL	

A separate sheet may be attached if necessary

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APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 100524

34-16-256

* Lease Name: Schulteis - Nosti

* Location: The North Half (N/2) of the Southwest Quarter (SW/4)

Well No.	API No. (YR DR/D/PRE '07)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/W/SW)	Well Status (PROD/TA/D/Abandoned)
* 1-83	15-121-25,672	1485 FSL 3795	Circle FEL/FWL GAS oil	ACTIVE
1-80	15-121-21,881	2250 FSL/FNL	FEL/FWL	PROD
2-80	15-121-21,882-001	2310 FSL/FNL	FEL/FWL INJ	ACTIVE
3-80	15-121-21,898	2460 FSL/FNL	FEL/FWL	PROD
4-80	15-121-21,908	2205 FSL/FNL	FEL/FWL	PROD
5-80	15-121-21,921	2205 FSL/FNL	FEL/FWL	PROD
_____ FSL/FNL _____ FEL/FWL _____				
* # 1-83	- 3795 FNL	FSL/FNL	FEL/FWL	_____
1485 is from SL				
Comes out same				
Intent has oil				
_____ FSL/FNL _____ FEL/FWL _____				
_____ FSL/FNL _____ FEL/FWL _____				
_____ FSL/FNL _____ FEL/FWL _____				
_____ FSL/FNL _____ FEL/FWL _____				
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_____ FSL/FNL _____ FEL/FWL _____				
_____ FSL/FNL _____ FEL/FWL _____				

A separate sheet may be attached if necessary. * When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED KANSAS CORPORATION COMMISSION

Office of Steve Robson
9532 E. Riggs Road, Sun Lakes, AZ 85248
Office 480.895.4303 Fax 480.895.4368

August 30, 2017

VIA EMAIL TO o.raigosa@kcc.ks.gov

Olivia Raigosa
Kansas Corporation Commission
266 N. Main Street, Suite 220
Wichita, KS 67202-1513

RE: Transfer of Schulteis #30

Dear Olivia:

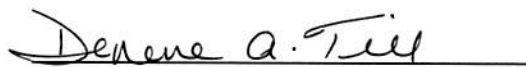
Please be advised as follows:

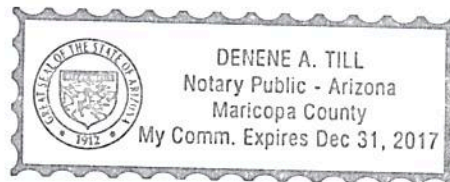
1. My company, Robson Energy, LLC owns Schulteis #30.
2. I own Eastern Kansas Operating, LLC.
3. I want the wells on the property to be operated by Eastern Kansas Operating, LLC; and
4. Jeff Taylor is my authorized representation.



Steven Robson

Subscribed and Sworn to before me
this 30 day of August, 2017.


Notary Public



Please let me know if you need anything further. Thank you for your assistance in this regard.

Sincerely,



Steve Robson

SR/jp