

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R [_] E [_] W Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells **	•		
Field Name:	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No	Contact Person:		
Past Operator's Name & Address:	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No	Contact Person:		
New Operator's Name & Address:	Phone:		
	Oil / Gas Purchaser:		
	Date:		
Title:	Signature:		
	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION UIC		
DISTRICT EPH	FRODUCTION UIC		

Side Two

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Must Be Filed For All Wells

KDOR Lease No.:					
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		CircleFSL/FNL	Circle FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		- ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



1360057

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	
Address 1:	
Address 2:	·
City: State: Zip:+	
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second to the second and the second and the second and the second secon
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this 17 th day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

- (a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such Exhibit A) insofar as the Leases cover (i) the lands specifically described in Exhibit A, (ii) any other lands described in the leases (the "Leases") even though not described in Exhibit A, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");
- (b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on Exhibit B (the "Wells");
- (c) Without limitation of the foregoing but subject to <u>Section 1.3</u> of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, Exhibit A or Exhibit B;
- (d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in subparagraphs (a) and (b) above;
- (e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in subparagraphs (a), (b), (c) and (d) above, or which relate to the exploration, development,

LEASE NUMBER: KS-000202-000045

LESSOR: MC MILLIN, DAVID & ANNETTE LESSEE: SPARTAN OPERATING COMPANY

LEASE DATE: 12/23/1999

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

492 194 KANSAS MONTGOMERY 495 119 AMEND KANSAS MONTGOMERY

DESCRIPTION: TRACT 1 T32S R15E, SEC 27: NE/4 SE/4 EXCEPT 5 ACRES IN SQUARE FORM

IN THE NE COR;

TRACT 2 T32S R15E, SEC 26: NW/4 SW/4 LESS S 10 AC; SW/4 NW/4 LESS TWO TRACTS OF LAND LOCATED THEREIN BEING MORE PARTICULARY DESCRIBED AS FOLLOWS: BEGINNING AT THE NE COR OF THE SW/4 NW/4, TH W 530', TH S 300', TH E 530', TH N 300' TO POB; AND BEGINNING AT THE NE COR OF THE SW/4 NW/4, TH S 1°43'07" E ALG THE E LINE A DISTANCE OF 300'; TO POB, TH CONTINUING S 1°43'07" E ALG SAID E LINE A DISTANCE OF 600', TH S 88°42'35" W A DISTANCE OF 1200', TH N 1°43'07" W A DISTANCE OF 900' TO THE N LINE, TH N 58°42'35" E ALG SAID N LINE A DISTANCE OF 670", TH S 1°43"07" E A DISTANCE OF 300', TH N 58°42'35" E A DISTANCE OF 530' TO

POB CONTAINING 21.143 AC

T32S R15E, SEC 27: SE/4 NE/4 EXC SOUTH 10 ACRES THEREOF

LEASE NUMBER: KS-000202-000048

LESSOR: SMITH, FRED E & ELEANOR J LIVING TRUST

LESSEE: CB PIPELINE, LLC

LEASE DATE: 3/23/2002

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

518 562 KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 21: SW/4

LEASE NUMBER: KS-000202-000050

LESSOR: TALLMAN, CLARENCE & ETTA LESSEE: EMET EUGENE ROBINETTE

LEASE DATE: 3/1/1997

RECORDING: BOOK PAGE # ENTRY STATE COUNTY

473 64 KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 34: SE/4

LEASE NUMBER: KS-000202-000051

LESSOR: TURPIN, PERNA WILSON

LESSEE: TYCO, INC LEASE DATE: 3/29/1984

RECORDING: BOOK PAGE # ENTRY STATE COUNTY
97 279 KANSAS MONTGOMERY

97 279 KANSAS MONTGOMERY
DESCRIPTION: TRACT 1 T33S R15E, SEC 1: LOT 4, BEING THE NW/4 NW/4

DESCRIPTION: TRACT 1 T33S R15E, SEC 1: LOT 4, BEING THE NW/4 NW/4

T33S R15E, SEC 2: NORTH 779.36' OF SW/4 NE/4; LOT 1 BEING

NE/4 NE/4

NE/4 NE/4

T33S R15E, SEC 11: NW/4 NW/4
TRACT 2 T33S R15E, SEC 3: SE/4 SE/4
T33S R15E, SEC 10: NE/4 NE/4

LEASE NUMBER: KS-000202-000056

LESSOR: BOTTS, RAYMOND E & LUCILLE B

LESSEE: J FRED HAMBRIGHT

LEASE DATE: 6/25/1990
RECORDING: BOOK PAGE # ENTRY STATE COUNTY

108 320 KANSAS MONTGOMERY

DESCRIPTION: T31S R16E, SEC 17: SW/4 LYING WEST OF THE VERDIGRIS RIVER

T31S R16E, SEC 18: N/2 SE/4; SE/4 SE/4
T31S R16E, SEC 19: E/2 NE/4 LYING WEST OF THE VERDIGRIS RIVER

T31S R16E, SEC 19: E/2 NE/4 LYING WEST OF THE VERDIGRIS RIVER T31S R16E, SEC 20: W/2 NW/4 LYING WEST OF THE VERDIGRIS RIVER

LEASE NUMBER: KS-000202-000057

LESSOR: BUCKLES, ZELDA MAE & C NELSON

LESSEE: J FRED HAMBRIGHT

LEASE DATE: 9/20/1990
RECORDING: BOOK PAGE # ENTRY STATE COUNTY

109 137 KANSAS MONTGOMERY

DESCRIPTION: T31S R15E, SEC 35: E/2 NW/4; W/2 NE/4



600 Dart Rd. • P.O. Box 177 Mason, MI 48854 Phone: (517) 676-2900 Fax: (517) 676-5887 211 W. Myrtle Independence, K.S 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Montgomery County can be found as an attachment to KCC T1 #1358971 Botts Lease Sec 17, T31S-R16E.