

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:  KS Dept of Revenue Lease No.:		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R [_] E [_] W Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells **			
Field Name:	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No	Contact Person:		
Past Operator's Name & Address:	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No	Contact Person:		
New Operator's Name & Address:	Phone:		
	Oil / Gas Purchaser:		
	Date:		
Title:	Signature:		
	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION UIC		
DISTRICT EPH	FRODUCTION UIC		



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#### Must Be Filed For All Wells

KDOR Lease No.:						
Lease Name:				* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		CircleFSL/FNL	Circle FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		- ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



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Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:         Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

### ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the "Assignment") is made and executed this \_\_\_\_\_th day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as "Assignor") do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as "Assignee"), of all of each Assignor's right, title and interest in and to the following:

- (a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such Exhibit A) insofar as the Leases cover (i) the lands specifically described in Exhibit A, (ii) any other lands described in the leases (the "Leases") even though not described in Exhibit A, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the "Lands");
- (b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on <a href="Exhibit B">Exhibit B</a> (the "Wells");
- (c) Without limitation of the foregoing but subject to Section 1.3 of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor's aggregate interest therein may be incorrectly described in, or omitted from, Exhibit A or Exhibit B;
- (d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in subparagraphs (a) and (b) above;
- (e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor's disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in subparagraphs (a), (b), (c) and (d) above, or which relate to the exploration, development,

### EXHIBIT "A-1" Wilson County, Kansas

Attached to and made a part of that certain Asset Purchase and Sale Agreement by and between Dart Cherokee Basin Operating Company, LLC, Gas Authority Supplies, LLC and Cherokee Basin Pipeline, LLC as Sellers and RedBud E&P as Buyer

LEASE NUMBER: KS-000103-000001 SCHULTZ, EUGENE & NANCY L LESSOR · DART CHEROKEE BASIN OPERATING CO, LLC LEASE DATE: 1/20/2004 STATE COUNTY PAGE # ENTRY RECORDING: BOOK WILSON KANSAS 268 358 T30S R15E, SEC 22:  $\mathrm{W}/\mathrm{2}$  SE/4;  $\mathrm{SW}/\mathrm{4}$   $\mathrm{NW}/\mathrm{4}$ ;  $\mathrm{SW}/\mathrm{4}$ DESCRIPTION: LEASE NUMBER: KS-000202-000004 JENSEN, LOREN T & DIXIE N LESSOR: DART ENERGY CORPORATION LESSEE: 6/4/2002 LEASE DATE: COUNTY STATE ENTRY RECORDING: BOOK PAGE # KANSAS WILSON 263 165 T30S R15E, SEC 25: SW/4, LESS & EXC THE FOLLOWING TRACT: BEGINNING AT DESCRIPTION: THE SE COR OF SAID SW/4, TH S 88°43'48" W (AN ASSUMED BEARING) 1350' ALG THE S SEC LINE, TH N 18°00'00" W, 340.50', TH N 66°00'00" E, 260', TH 19°00'00" W, 580', TH N 64°00'00" E, 252', TH N 13°00'00" W, 112', TH N 88°00'00" E, 976', TH N 02°40'00" E, 751.40', TH N  $90^{\circ}00'00"$  E, 135.57', M/L, TO THE QUARTER SECTION LINE, TH S'LY 1953.16'(118 RODS 9 1/3 LINKS) ALG THE QUARTER SECTION LINE TO POB. T30S R15E, SEC 26: E/2 SE/4 LEASE NUMBER: KS-000202-000009 SCOTT, EDWARD & FRANCES TRUST LESSOR: DART ENERGY CORPORATION LESSEE: LEASE DATE; 6/20/2002 STATE COUNTY ENTRY BOOK PAGE # RECORDING: MONTGOMERY 520 298 KANSAS WILSON KANSAS 24 251 T30S R15E, SEC 31: THE S 1650' OF W 2040' OF SW/4 DESCRIPTION: T30S R15E, SEC 32: SE/4 T30S R15E, SEC 33: THE S 495' OF NW/4; N/2 SW/4 T31S R15E, SEC 4: NE/4 LESS & EXC THE E/2 NE/4 NE/4; LESS & EXC SW/4 NE/4; NW/4 LESS & EXC A TRACT BEG AT THE SE COR OF NW/4, TH N 1297', TH W 714', TH S 902', TH SE'LY TO A POINT 500' W OF POB, TH E TO POB. LEASE NUMBER: KS-000202-000021 SMALL, ARTHUR L REV LIV TRUST LESSOR: DART CHEROKEE BASIN OPERATING CO LESSEE: LEASE DATE: 7/11/2002 STATE COUNTY ENTRY BOOK PAGE # RECORDING: MONTGOMERY KANSAS 522 367 KANSAS WILSON 251 597 DESCRIPTION: T30S R15E, SEC 28: S/2 SE/4 T30S R15E, SEC 33: N/2 NE/4; SE/4 NE/4; NW/4, LESS & EXC S 30 AC T30S R15E, SEC 35: S/2 T30S R15E, SEC 36: S/2, LESS & EXC A TRACT BEG AT NE COR OF NW/4 SW/4, TH 400'S, TH 250'W, TH 400'N, TH 250'E TO POB. T31S R15E, SEC 1: LOTS 3 & 4 (A/D/A N/2 NW/4) T31S R16E, SEC 5: NW/4 SW/4 LEASE NUMBER: KS-000202-000022 ORR, NELSON L & GAYTINA B LESSOR: DART CHEROKEE BASIN OPERATING CO LESSEE: LEASE DATE: 7/6/2002

ENTRY

RECORDING:

BOOK

DESCRIPTION: T30S R15E, SEC 34: NE/4

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COUNTY

WILSON

STATE

KANSAS



600 Dart Rd. • P.O. Box 177
Mason, MI +885+
Phone: (517) 676-2900
Fax: (517) 676-5887

211 W. Myrtle Independence, K.5 67301 Phone: (620) 331-7870 Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Wilson County can be found as an attachment to KCC T1 #1359930 G Jensen/Almond 35/36 Sec 35 T30S-R15E.