

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	illea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line feet from E / W Line	SecTwpR E \[\] W Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells **	Production Zone(s):		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
	0.1.10		
Past Operator's License No.	Contact Person:		
Past Operator's Name & Address:	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No.	Contact Person:		
New Operator's Name & Address:	Phone:		
	Oil / Gas Purchaser:		
	Date:		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION UIC		



1360684

Must Be Filed For All Wells

KDOR Lease	No.:		_		
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



1360684

Must Be Filed For All Wells

KDOR Lease	No.:		_		
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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Must Be Filed For All Wells

KDOR Lease	No.:		_		
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION 1360684 OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Patriodic Folection Boteriole Internity
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	s batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

BOOK 424

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS §

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF PHILLIPS §

THAT BLAKE PRODUCTION COMPANY, INC. ("Assignor") with an address of 1601 NW Expressway, Suite 777, Oklahoma City, OK 73118, for and in consideration of the sum of Ten Dollars (\$10.00), and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, paid by BACH OIL PRODUCTION, INC.

("Assignee"), with an address PO BOX 723

ALMA, NEBRASKA 68920

does hereby transfer, sell, assign and convey unto Assignee, its successors and assigns all of Assignor's right, title and interest in and to the following:

- 1) The oil and gas leases described on Exhibit "A" ("Leases"), attached hereto and made a part hereof; and
- 2) The oil and gas wells and associated equipment in, on, connected thereto or used in connection therewith, along with the oil and gas or other hydrocarbons which may be produced, together with all personal property, equipment and fixtures located thereon; and,
- 3) Unit agreements, orders and decisions of state and federal regulatory authorities establishing units, force pooling orders and elections thereto, contractual rights, joint operating agreements, enhanced recovery and injection agreements, farmout agreements, and farmin agreements, options, drilling agreements, exploration agreements, assignments of operating rights, working interests and subleases insofar as same pertains to the subject property; and,
- 4) All rights-of-way, road agreements, easements, servitudes and franchises acquired or used in connection with operations for the exploration and production of oil, gas or other minerals, including the rights to permits and licenses of any nature owned, held or operated in connection with said operations insofar as same pertains to the subject property; and,
- 5) All product purchase and sale contracts, permits, licenses, farmouts, farmins, operating agreements, pooling agreements, unit agreements, processing agreements, options and orders to the extent the aforesaid are assignable and relate to the subject property; (herein collectively referred to as the "Subject Property").

This Assignment is further expressly subject to the following:

- On the effective date hereof, Assignee shall assume (a) all of the costs, obligations and liabilities that relate to the Subject Property and which are attributable to times on and after the Effective Date, (b) all of the costs, obligations and liabilities that arise in connection with any obligation to plug and abandon the Wells and reclaim the associated lands, regardless whether such obligations arose prior to or after the Effective Date, (c) the obligation to comply with any preferential rights to purchase the Subject Property that have not been obtained prior to the date hereof, and (3) the obligation to obtain any consents that have not been obtained prior to the date hereof. In addition, as of the date hereof, Assignee assumes all damages, liabilities, obligations, penalties, fines, losses, costs or expenses, whether direct, indirect, pending, threatened, contingent or otherwise, (collectively, "Costs") arising from, based on, associated with or related to the presence, handling, management, storage, transportation, processing, treatment, disposal, release, migration or escape of Environmental Contaminants or, without limitation by enumeration, any other material or substance of any kind in, on or under the Subject Property, or lands pooled or unitized therewith, or the violation of any present or future federal, state, local or municipal law, statute, ordinance, rule or regulation, whether involving any act, omission, event, condition or circumstance commencing, occurring or existing prior to or after the Effective Date, whether caused by or connected with acts or omissions of Assignor or Assignee or their employees, representatives, agents, predecessor operators and owners or other parties, and whether based on negligence (whether active, passive, joint, sole or concurrent), strict liability or otherwise, including, but not limited to violation of any present or future federal, state, municipal and local statutes, ordinances, rules and regulations (collectively, "Environmental Liabilities"). As used herein, the term "Environmental Contaminants" shall mean any naturally occurring radioactive material or any pollutant, waste, contaminant, or hazardous or toxic material substance or waste.
- 2) This Assignment is made without warranty of title, either express or implied except that Assignor hereby warrants title to be free and clear of all claims, demands and encumbrances on title created by, through and under Assignor, but not otherwise.
- 3) The interest assigned herein shall be subject to the terms, conditions and provisions set forth in said Leases. The interests assigned herein shall also be subject to such interest's proportionate share of all overriding royalty interest, production payments and any other agreements of record.

LOT 40304

BOOK 424

The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of Assignor and Assignee and their respective successors and assigns; and such terms, covenants and conditions shall be covenants running with the lands and oil and gas

leases attributable thereto.		_	· ·
Executed this 8th day of June 1, 2017.	, 2017, however, the	e effective date of this Assig	nment shall be effective July
Blake Production Company, Inc. By:			
Print/Title: Blake Vernon, President			
	ACKNOWLEDGMEN	NT	
STATE OF OKLAHOMA §			
COUNTY OF OKLAHOMA §	aHa		
This instrument was acknowledged before President of Blake Production Company, Inc.		of <u>TUNE</u>	, 2017, by Blake Vernon,
My Commission Expires:	MENEE COONING	Notary Public:	
My Commission Expires: 5/14/18	# 14004372 EXP. 05/14/18	Print: RENEE	Coon
	OF OKLANING		

EXHIBIT "A"

LEASE DATE: October 19, 1946

LESSOR: William Henry Radloff and Amalie Radloff, his wife

LESSEE: Roy L. Bullock

RECORDING DATA: Book 104, Page 487-488

LEGAL: Insofar as said lease covers the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of

Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: October 22, 1946 LESSOR: John Lynch

LESSEE: Cities Service Oil Company RECORDING DATA: Book 104, Page 491-492

LEGAL: Insofar as said lease covers the North Half of the Northeast Quarter (N/2 NE/4) of

Section 36-4S-20W, Phillips County, Kansas

LEASE DATE: October 19, 1946

LESSOR: William Henry Radloff and Amalie Radloff, his wife

LESSEE: Roy L. Bullock

RECORDING DATA: Book 104, Page 485-486

LEGAL: Insofar as said lease covers the North Half of the Northwest Quarter (N/2 NW/4) of

Section 36-4S-20W, Phillips County, Kansas

LEASE DATE: February 14, 1951

LESSOR: George D. Putnam and Rozella A. Putnam

LESSEE: Cities Service Oil Company RECORDING DATA: Book 131, Page 327-328

LEGAL: Insofar as said lease covers the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of

Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: January 27, 1964, Effective February 1, 1964

LESSOR: Lario Oil & Gas Company
LESSEE: Cities Service Oil Company
RECORDING DATA: Book 196, Page 329

LEGAL: Insofar as said lease covers the Southeast Quarter of the Southwest Quarter (SE/4 SW/4) of

Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: November 6, 1956

LESSOR: Christopher Lynch and Inez M. Lynch, his wife

LESSEE: Skelly Oil Company RECORDING DATA: Book 165, Page 431-432

LEGAL: Insofar as said lease covers the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of

Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: June 14, 1950
LESSOR: Della E. Slinker
LESSEE: R.M. Oldfather
RECORDING DATA: Book 125, Page 37

LEGAL: Southeast Quarter (SE/4) of Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: February 21, 1951

LESSOR: Glenn Adee and Flora Adee, his wife LESSEE: The R.W. Rine Drilling Company

RECORDING DATA: Book 131, Page 303

LEGAL: Southeast Quarter (SE/4) of Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: February 23, 1951

LESSOR: George D. Putnam and Rozella A. Putnam, his wife

LESSEE: The R.W. Rine Drilling Company RECORDING DATA: Book 132, Page 25-26

LEGAL: Southeast Quarter (SE/4) of Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: March 1, 1951

LESSOR: Alice D. Allan and Thomas H. Allan, her husband

LESSEE: The R. W. Rine Drilling-Company

RECORDING DATA: Book 134, Page 71-72

LEGAL: Southeast Quarter (SE/4) of Section 25-4S-20W, Phillips County, Kansas

BOOK 424

LEASE DATE:

September 8, 1951

LESSOR: LESSEE:

E.R. Cave and Beryl Cave, his wife The R.W. Rine Drilling Company

RECORDING DATA:

Book 136, Page 373-374

LEGAL:

Southeast Quarter (SE/4) of Section 25-4S-20W, Phillips County, Kansas

LEASE DATE: LESSOR:

December 18, 1959 Lillie A.G. Fox

LESSEE:

D.G. Hansen

RECORDING DATA: LEGAL:

Book 179, Page 359-360

West Half of the Southwest Quarter (W/2 SW/4) of Section 30-4S-19W, Phillips County, Kansas

END OF EXHIBIT "A"

AFTER RECORDING, RETURN TO: **ENERGYNET SERVICES, INC.** 7201 I-40 West, Suite 319 Amarillo, TX 79106

STATE OF KANSAS SS PHILLIPS COUNTY

Filed for record on the_

July A.D., 2017 at 1:30 P.M., and duly recorded in Book 424 page 331-334

Robert Treesee

REGISTER OF DEEDS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 31763	Well Location:
Name: Blake Production Company, Inc	
Address 1: 1601 NW Expressway Ste 777	County: Phillips
Address 2:	
Contact Person: Debbie Carel	the lease below:
Phone: (405) 286-9800 Fax: (405) 286-9799	SE/4; SE/4 NE/4 SE/4 SW/4 Sec 25-4S-20W
Contact Person: Debbie Carel Phone: (405) 286-9800 Fax: (405) 286-9799 Email Address: debbie.carel@blakeproduction.com	N/2 N/2 Sec 36-4S-20W & W/2 SW/4 Sec - 30-4S-19W
Surface Owner Information:	
Name: David Fabricus - SE/4 25-4-20 Address 1: 2823 HWY 24	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: ZOZS FIVV 1 Z4	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Siate Σίρ +	_
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Ca	sthadia Protaction Rorahala Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	I acknowledge that, because I have not provided this information, the eowner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric land in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this easy of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 31763	Mall Leastion		
Name. Blake Production Company, Inc	Well Location: Sec. <u>25</u> Twp. <u>4</u> S. R. <u>20</u> ☐ East ★ West		
Name: Blake Production Company, Inc Address 1: 1601 NW Expressway Ste 777	County: Phillips		
Addrage 2	Lagge Name: Slinker Unit Well #, 201		
City: Oklahoma City State: OK Zip: 73118 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Debbie Carel	the lease below:		
Phone: (405) 286-9800 Fax: (405) 286-9799	SE/4; SE/4 NE/4 SE/4 SW/4 Sec 25-4S-20W		
City: Oklahoma City State: OK Zip: 73118 + Contact Person: Debbie Carel Phone: (405) 286-9800 Fax: (405) 286-9799 Email Address: debbie.carel@blakeproduction.com	N/2 N/2 Sec 36-4S-20W & W/2 SW/4 Sec 30-4S-19W		
Surface Owner Information:			
Name: Daryl & Sherry Donahey Trust - SW/4 25-4-20			
Address 1: 2041 Estella Dr	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Manhatten State: KS Zip: 66503 + - -			
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is of will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
I hereby certify that the statements made herein are true and correct 7/17/2017 Date: Signature of Operator or Agent:	to the best of my knowledge and belief. Regulatory & Production Analyst		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 31763	Well Location:
Name Blake Production Company Inc	
Address 1: 1601 NW Expressway Ste 777	County: Phillips
Address 2:	
Contact Person: Debbie Carel	the lease below:
Phone: (405) 286-9800 Fax: (405) 286-9799	SE/4; SE/4 NE/4 SE/4 SW/4 Sec 25-4S-20W
Contact Person: Debbie Carel Phone: (405) 286-9800 Fax: (405) 286-9799 Email Address: debbie.carel@blakeproduction.com	N/2 N/2 Sec 36-4S-20W & W/2 SW/4 Sec 30-4S-19W
Surface Owner Information: Name: Daryl & Sherry Donahey Trust - NW/4 36-4-20 Address 1: 2041 Estella Dr Address 2: City: Manhatten State: KS Zip: 66503 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Farm O.4 (1.4.1). OR4 (O.4.1)	
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 31763	Well Location:
Name: Blake Production Company, Inc	Sec. 30 Twp. 4 S. R. 19 East 🗷 West
Address 1: 1601 NW Expressway Ste 777	County: Phillips
Address 2:	Lease Name. Slinker Unit Well #. 601W; 602
City: Oklahoma City State: OK Zip: 73118 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Porson. Debbie Carel	the lease below:
Phone: (405) 286-9800 Fax: (405) 286-9799	SE/4; SE/4 NE/4 SE/4 SW/4 Sec 25-4S-20W
Phone: (405) 286-9800 Fax: (405) 286-9799 Email Address: debbie.carel@blakeproduction.com	N/2 N/2 Sec 36-4S-20W & W/2 SW/4 Sec 30-4S-19W
Surface Owner Information: Name: Daryl Lohrmeyer - SW4 30-4-19 Address 1: 576 W HWY 9	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Phillipsburg State: KS Zip: 67661	in the state of the property and the state of the state o
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, ☐ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 p-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
7/17/2017 Date: Signature of Operator or Agent:	
Date:Signature of Operator or Agent:	Title:

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 31763	Well Location:
Name: Blake Production Company, Inc	
OPERATOR: License # 31763 Name: Blake Production Company, Inc Address 1: 1601 NW Expressway Ste 777	County: Phillips
Address 2:	Lease Name. Slinker Unit Well #: PAA WELL
City: Oklahoma City State: OK Zip: 73118 +	
Contact Person: Debbie Carel	the lease below:
Phone: (405) 286-9800 Fax: (405) 286-9799	SE/4; SE/4 NE/4 SE/4 SW/4 Sec 25-4S-20W
Contact Person: Debbie Carel Phone: (405) 286-9800 Fax: (405) 286-9799 Email Address: debbie.carel@blakeproduction.com	N/2 N/2 Sec 36-4S-20W & W/2 SW/4 Sec 30-4S-19W
Surface Owner Information:	
Name: Anna Marie Gilliam Trust - NE/4 36-4-20	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2232 15th Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: KS Zip: 66943 +	
 Are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding estimates. The locations may be entered are preliminary non-binding. ✓ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, ✓ I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and acceptable. 	Is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this didress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 had form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.
I hereby certify that the statements made herein are true and con	rect to the best of my knowledge and belief.
7/17/2017	Regulatory & Production Analyst
Date: Signature of Operator or Agent:	Title:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 31763	Well Location:
Name: Blake Production Company, Inc	
Name: Blake Production Company, Inc Address 1: 1601 NW Expressway Ste 777	County: Phillips
Address 2:	Lease Name: Slinker Unit Well # PAA WE \\
City: Oklahoma City State: OK Zip: 73118 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Debbie Carel	the lease below:
Phone: (405) 286-9800 Fax: (405) 286-9799	SE/4; SE/4 NE/4 SE/4 SW/4 Sec 25-4S-20W
Phone: (405) 286-9800 Fax: (405) 286-9799 Email Address: debbie.carel@blakeproduction.com	N/2 N/2 Sec 36-4S-20W & W/2 SW/4 Sec 30-4S-19W
Surface Owner Information: Name: Charles & Frances Goetz Trust - NE/4 25-4-20 Address 1: 813 E 6th St Address 2: City: Oakley State: KS Zip: 67748 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
7/17/2017 Date: Signature of Operator or Agent:	Regulatory & Production Analyst