

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____



Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Section 1: Well Types	Section 2: Leases	Section 3: Surface Pit	Section 4: Past Operator	Section 5: New Operator	Section 6: Wells	Form KSONA-1	Section 7: Attachments	Section 8: Final Review	Section 9: Signatures	Section 10: Submit	
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Form KSONA-1 ?

Certification of Compliance with the Kansas Surface Owner Notification Act

Pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), the surface owner(s) of the land upon which the subject well(s) is or will be located must be provided certain information about this Form T-1.

You may provide the information to the surface owner(s), or you may allow the KCC to provide the information to the surface owner(s).

I have provided the following information to the surface owner(s):

1. A copy of this Form T-1 as submitted to the KCC.
2. The new operator name, address, phone number, and fax number or email address.

I have *not* provided this information to the surface owner(s). I acknowledge that because I have not provided this information to the surface owner(s), the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a **\$30.00 handling fee**, payable to the KCC, which must be paid before this Form T-1 can be filed.

Surface Owner: Full Name First, Middle, Last
 Address 1
 Address 2
 City State Zip Code

If There is More Than One Surface Owner

If there is more than one surface owner, add an attachment (under Section 7: Attachments) that provides the name and address of all additional surface owners.

Payment ?

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the “**Assignment**”) is made and executed this 17th day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as “**Assignor**”) do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as “**Assignee**”), of all of each Assignor’s right, title and interest in and to the following:

(a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such Exhibit A) insofar as the Leases cover (i) the lands specifically described in Exhibit A, (ii) any other lands described in the leases (the “**Leases**”) even though not described in Exhibit A, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the “**Lands**”);

(b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on Exhibit B (the “**Wells**”);

(c) Without limitation of the foregoing but subject to Section 1.3 of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor’s aggregate interest therein may be incorrectly described in, or omitted from, Exhibit A or Exhibit B;

(d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in subparagraphs (a) and (b) above;

(e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor’s disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in subparagraphs (a), (b), (c) and (d) above, or which relate to the exploration, development,

LEASE NUMBER: KS-000202-000018
LESSOR: YORK, WAYNE & DORIS M
LESSEE: DART CHEROKEE BASIN OPERATING COMPANY LLC
LEASE DATE: 7/8/2002
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
521 401 KANSAS MONTGOMERY
DESCRIPTION: T31S R15E, SEC 13: N/2 SE/4 EXC: BEG AT SE COR OF SEC 13, TH N
00°08'43" W TO NE COR OF SE/4, THE 87°45'16" W 1688.54' TO TRUE POB,
TH S 89°48'49" W941.96', M/L, TH S 00°05'46" E 1237.69' TO SW COR OF
N/2 SE/4, TH S 89°42'36" E 540' ALG THE S LI OF N/2 SE/4, TH N
06°49'27" E 846.46', TH 36°35'57" E 502' TO TRUE POB.

LEASE NUMBER: KS-000202-000021
LESSOR: SMALL, ARTHUR L REV LIV TRUST
LESSEE: DART CHEROKEE BASIN OPERATING CO
LEASE DATE: 7/11/2002
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
522 367 KANSAS MONTGOMERY
251 597 KANSAS WILSON
DESCRIPTION: T30S R15E, SEC 28: S/2 SE/4
T30S R15E, SEC 33: N/2 NE/4; SE/4 NE/4; NW/4, LESS & EXC S 30 AC
T30S R15E, SEC 35: S/2
T30S R15E, SEC 36: S/2, LESS & EXC A TRACT BEG AT NE COR OF NW/4 SW/4,
TH 400' S, TH 250' W, TH 400' N, TH 250' E TO POB.
T31S R15E, SEC 1: LOTS 3 & 4 (A/D/A N/2 NW/4)
T31S R16E, SEC 5: NW/4 SW/4

LEASE NUMBER: KS-000202-000023
LESSOR: HOGAN, CARL & ELIZABETH REV TRUST
LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC
LEASE DATE: 7/23/2002
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
521 399 KANSAS MONTGOMERY
DESCRIPTION: T31S R15E, SEC 13: 1 AC PARCEL OF LAND, CENTERED AROUND & INCLUDING
THE LEEWRIGHT TRUST #3 WELLBORE LOCATED APPROX AT THE CENTER OF
NE/4 NE/4 SE/4 SE/4

LEASE NUMBER: KS-000202-000025
LESSOR: WINT, ERNEST L LIVING TRUST
LESSEE: BLACK RAIN ENERGY/SPARTAN OPERATING CO
LEASE DATE: 11/23/1999
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
490 50 KANSAS MONTGOMERY
DESCRIPTION: TRACT 1 T32S R15E, SEC 22: NW/4 SE/4; SW/4 NE/4; SE/4 NW/4 LYING EAST
OF THE ELK CITY DIKE; NE/4 SW/4 LYING EAST OF THE ELK CITY DIKE.
TRACT 2 T32S R15E, SEC 22: NE/4 SE/4
T32S R15E, SEC 23: N/2 SW/4; NW/4 SW/4 (SHOULD BE SW/4 SW/4)

LEASE NUMBER: **KS-000202-000029**
LESSOR: CLARKSON, JESSE P & GENNEVIEVE
LESSEE: GARY BRIDWELL D/B/A BLACKRAIN ENERGY
LEASE DATE: 7/12/1999
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
490 237 KANSAS MONTGOMERY
DESCRIPTION: T33S R15E, SEC 2: S/2 NW/4; N/2 SW/4.

LEASE NUMBER: KS-000202-000031
LESSOR: GARNER, JOHN H & VERLA DEAN
LESSEE: WAYNE E BRIGHT
LEASE DATE: 5/1/1999
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
483 280 KANSAS MONTGOMERY
504 352 EXTENS KANSAS MONTGOMERY
DESCRIPTION: T32S R15E, SEC 12: ALL THAT PART OF 30 ACRES OFF THE EAST SIDE OF W/2
SW/4 LYING WEST & SOUTH OF THE CENTER OF ELK RIVER.
T32S R15E, SEC 13: PART OF SW/4 NW/4; PART OF N/2 NW/4



600 Dart Rd. • P.O. Box 177
Mason, MI 48854
Phone: (517) 676-2900
Fax: (517) 676-5887

211 W. Myrtle
Independence, KS 67301
Phone: (620) 331-7870
Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Montgomery County can be found as an attachment to KCC T1 #1358971 Botts Lease Sec 17, T31S-R16E.