



Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
----------------	-----------	------------------	-----------



Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (the “**Assignment**”) is made and executed this 17th day of August, 2017, but is effective for all purposes as of the Effective Time (as hereinafter defined).

KNOW ALL MEN BY THESE PRESENTS, that for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned, Dart Cherokee Basin Operating Company, LLC, a Delaware limited liability company, with offices at 600 Dart Rd., P.O. Box 177, Mason, Michigan 48854 and Gas Authority Supplies, LLC, a Georgia limited liability corporation, with offices at 104 Town Park Drive, Kennesaw, GA 30144 (hereinafter individually and collectively referred to as “**Assignor**”) do hereby grant, sell, assign, transfer, and convey unto RedBud Energy Partners, LLC, a Delaware limited liability company, with offices at 16000 Stuebner Airline Road, Suite 320, Spring, Texas 77379 (hereinafter referred to as “**Assignee**”), of all of each Assignor’s right, title and interest in and to the following:

(a) All right, title and interest of Assignor in and to the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof for all purposes (and any ratifications and/or amendments, corrections, renewals or extensions to such leases, whether or not such ratifications, amendments, corrections, renewals or extensions are described on such Exhibit A) insofar as the Leases cover (i) the lands specifically described in Exhibit A, (ii) any other lands described in the leases (the “**Leases**”) even though not described in Exhibit A, and (iii) the lands pooled or unitized with any of said lands or the Wells (collectively, the “**Lands**”);

(b) All oil and/or gas wells, water injection wells and other injection or disposal wells, temporarily abandoned and permanently plugged and abandoned wells, and all other wells of every nature and kind located on or attributable to the Leases, including all of the wells described on Exhibit B (the “**Wells**”);

(c) Without limitation of the foregoing but subject to Section 1.3 of the PSA, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignor in and to the oil, gas and other hydrocarbons in and under or that may be produced from the Lands, described in any of the Leases (including interests in Leases, overriding royalties, production payments and net profits interests in such lands or such Leases, and fee mineral interests, fee royalty interests, and other interests, if any, insofar as they cover such lands), and from the Wells, even though Assignor’s aggregate interest therein may be incorrectly described in, or omitted from, Exhibit A or Exhibit B;

(d) All rights, titles and interests of Assignor in and to, or otherwise derived from, all presently existing and valid oil, gas, or mineral unitization, pooling, or communitization agreements, declarations, and/or orders and in and to the properties covered and the units created thereby (including all units formed under orders, rules, regulations, or other official acts of any federal, state, or other authority having jurisdiction, voluntary unitization agreements, designations and/or declarations) relating to the properties described in subparagraphs (a) and (b) above;

(e) All rights, titles, and interests of Assignor in and to the Material E&P Contracts (as defined in the PSA) including, without limitation, the Material E&P Contracts set forth in Section 4.7 of Assignor’s disclosure schedule which is attached to the PSA as Exhibit 4, and all other presently existing and valid production sales (and sales related) contracts, exploration agreements, operating agreements, and other agreements and contracts which relate to any of the properties described in subparagraphs (a), (b), (c) and (d) above, or which relate to the exploration, development,

LEASE NUMBER: KS-000202-000492 CONT. FROM PREVIOUS PAGE

ASSUMED BEARING OF N 00°00'00" E ALG THE E LINE OF SAID SE/4 A DISTANCE OF 2444.91', TH N 28°19'02" W ALG THE CENTER OF THE PRESENT CR A DISTANCE OF 46' TO THE TRUE POB, TH N 87°58'15" W A DISTANCE OF 918.25', TH N 27°27'21" W A DISTANCE OF 606.21' TO THE LINE OF A TRACT OF LAND CONVEYED TO GRAYDON D & JUDITH A SPRINGER, RECORDED BK 378 DEEDS PG11, TH S 88°47'46" E ALG SAID S LINE A DISTANCE OF 512.24' TO THE CENTER OF THE PRESENT CR, TH S 57°00'36" E ALG SAID CENTER OF THE CR A DISTANCE OF 442.40', TH CONTINUING ALG SAID CENTER OF THE CR, S 54°19'41" E A DISTANCE OF 188.46', TH S 47°40'02" E A DISTANCE OF 91.17', TH S 35°08'45" E A DISTANCE OF 103.71', TH S 28°19'02" E A DISTANCE OF 71.21' TO POB, (TAX PARCEL #7.05 8.7AC); & A PART OF THE E/2 SE/4 & SE/4 NE/4 OF SEC 23 DESCRIBED AS FOLLOWS: COMMENCING AT THE SE COR OF SAID E/2 SE/4, TH ON AN ASSUMED BEARING OF N 00°00'00" E ALG THE E LINE OF SAID E/2 SE/4 A DISTANCE OF 1320', TH N 90°00'00" W A DISTANCE OF 1325.37' TO THE W LINE OF SAID E/2 SE/4, TH N 00°12'08" E ALG SAID W LINE A DISTANCE OF 1338.59' TO THE NW COR OF SAID E/2 SE/4 & TRUE POB, TH N 00°27'24" E ALG THE W LINE OF THE SE/4 NE/4 A DISTANCE OF 399.35' TO THE S LINE OF A TRACT OF LAND CONVEYED TO GRAYDON D & JUDITH A SPRINGER, RECORDED B378 DEEDS, PG 11, TH S 88°47'46" E ALG SAID S LINE A DISTANCE OF 98.48', TH S 27°27'21" E A DISTANCE OF 606.21', TH N 69°44'39" A DISTANCE OF 406.27' TO POB. (TAX PARCEL #7.06 2.3AC)

NOTE THIS TRACT IS ALSO INCLUDED IN THE DESCRIPTION ON THE FIRST TRACT LISTED, IF YOU LOOK AT THE MAP TAX PARCEL #7.06 HAS BEEN COMBINED WITH ANOTHER TRACT TO MAKE A TOTAL OF 15 AC, BUT THIS 2.3 AC TRACT IS ALREADY DESCRIBED WITH THE LARGER TRACT AT THE BEGINNING OF THIS EXHIBIT

LEASE NUMBER: **KS-000202-000495**

LESSOR: EVANS, DAVID W JR & PAULA S

LESSEE: WESTERN LAND SERVICES, INC

LEASE DATE: 4/23/2002

RECORDING: BOOK PAGE # ENTRY STATE COUNTY
525 412 KANSAS MONTGOMERY

DESCRIPTION: T32S R16E, SEC 7: BEGINNING AT THE SW COR OF SE/4, N 90°00'00" E A DISTANCE OF 1312.29' TO E LINE OF W/2 SE/4, N 02°19'38.6" E A DISTANCE OF 722.226' TO S ROW OF VACATED CR #995, S 88°03'35.5" W ALG THE S ROW OF VACATED CR #995 A DISTANCE OF 802.42', S 58°09'42.8" W ALG S ROW 273.45' TO THE CENTER OF CR #3950, TH S 01°34'29.3" E ALG CENTER OF CR #3950 A DISTANCE OF 588.26' TO POB; & A TRACT OF LAND IN SW/4 DESCRIBED AS: BEGINNING AT AN IRON BAR FOUND BEING THE SE COR OF SW/4, TH N 01°34'29.3" W (ASSUMED BEARING) ALG CENTER OF CR #3950 A DISTANCE OF 621.24', N 89°32'02.5" W A DISTANCE OF 607.53', N 04°30'58.2" E A DISTANCE OF 105.54', S 88°54'17.3" W A DISTANCE OF 1139.51', N 00°32'18.9" E A DISTANCE OF 610.93', S 89°52'27.1" W A DISTANCE OF 817' TO A POINT BEING THE E ROW OF US HWY 75, S01°32'39.2" E ALG THE E ROW OF US HWY 75 A DISTANCE OF 187.77', TH ON A LEFT CURVE WITH CENTRAL ANGLE 11°31'44", RADIUS 5679.651', ARC LENGTH 1142.842', TANGENT 573.357' TO THE INTERSECTION POINT OF E ROW OF US HWY 75 & THE S LINE OF SAID SEC 7, TH S 89°59'53.5" E ALG CENTER OF CR #5000, A DISTANCE OF 2409.58' TO POB, EXCEPT A TRACT OF LAND IN THE SW/4 DESCRIBED AS FOLLOWS: BEGINNING AT THE SW COR OF SAID QUARTER SECTION; FIRST COURSE, TH ON AN ASSUMED BEARING OF N 89°43'17" E, 373.68' ALG THE S LINE OF SAID QUARTER SEC, SECOND COURSE, TH N00°16'43" W, 20', THIRD COURSE, TH N 71°30'10" W, 108.66', FOURTH COURSE, TH N 83°26'39" W, 67.96', FIFTH COURSE, TH N 09°31'44"W, 510.29', SIXTH COURSE, TH N 05°32'02" W, 497.04', SEVENTH COURSE, TH N 02°06'49" W, 257.05', EIGHTH COURSE, TH S 89°35'37" W, 101.95' TO A POINT ON THE W LINE OF SAID QUARTER, 1318.81' N OF THE POINT OF BEGINNING, NINETH COURSE TH S 01°46'25" E, 1318.81' ALG SAID W LINE TO POB, CONTAINING .24 AC M/L EXCLUSIVE OF EXISTING HIGHWAY. 67.3 ACRES, M/L, IN SEC 7) FURTHER DESCRIBED AS: PT SW/4 SW/4; PT OF S/2 SE/4 SW/4; PT OF S/2 SW/4 SE/4. T32S R16E, SEC 17: BEGINNING AT NW COR OF S/2 SW/4, S TO CENTER OF VERDIGRIS RIVER, SE'LY ALG THE CENTER OF THE RIVER TO THE S LINE OF SW/4, TH E ALG SEC LINE TO CENTER OF RIVER, TH N'LY TO THE N LINE OF SAID S/2 SW/4, TH W TO POB. FURTHER DESC AS: PT OF SW/4 SW/4; PT OF SE/4 SW/4. T32S R16E, SEC 18: NW/4 LYING N OF THE RIVER & E OF HWY; W/2 SE/4 N & E OF RIVER; E/2 SE/4 LYING N OF RIVER; W/2 NE/4 LYING N OF RIVER. T32S R16E, SEC 20: NW/4, N & W OF RIVER.

LEASE NUMBER: **KS-000202-000496**
LESSOR: EVANS, JOHN R & SARA F
LESSEE: WESTERN LAND SERVICES, INC
LEASE DATE: 4/23/2002
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
525 413 KANSAS MONTGOMERY
DESCRIPTION: T32S R16E, SEC 7: BEGINNING AT THE SW COR OF SE/4, N 90°00'00" E A DISTANCE OF 1312.29' TO E LINE OF W/2 SE/4, N 02°19'38.6" E A DISTANCE OF 722.226' TO S ROW OF VACATED CR #995, S 88°03'35.5" W ALG THE S ROW OF VACATED CR #995 A DISTANCE OF 802.42', S 58°09'42.8" W ALG S ROW OF VACATED CR #995 A DISTANCE OF 261.67', S 86°09'10.5" W A DISTANCE OF 273.45' TO THE CENTER OF CR #3950, TH S 01°34'29.3" E ALG CENTER OF CR #3950 A DISTANCE OF 588.26' TO POB; & A TRACT OF LAND IN SW/4 DESCRIBED AS: BEGINNING AT AN IRON BAR FOUND BEING THE SE COR OF SW/4, TH N 01°34'29.3" W (ASSUMED BEARING) ALG CENTER OF CR #3950 A DISTANCE OF 621.24', N 89°32'02.5" W A DISTANCE OF 607.53', N 04°30'58.2" E A DISTANCE OF 105.54', S 88°54'17.3" W A DISTANCE OF 1139.51', N00°32'18.9" E A DISTANCE OF 610.93', S 89°52'27.1" W A DISTANCE OF 817' TO A POINT BEING THE E ROW OF US HWY 75, S01°32'39.2" E ALG THE E ROW OF US HWY 75 A DISTANCE OF 187.77', TH ON A LEFT CURVE WITH CENTRAL ANGLE 11°31'44", RADIUS 5679.651', ARC LENGTH 1142.842', TANGENT 573.357' TO THE INTERSECTION POINT OF E ROW OF US HWY 75 & THE S LINE OF SAID SEC 7, TH S 89°59'53.5" E ALG CENTER OF CR #5000, A DISTANCE OF 2409.58' TO POB, EXCEPT A TRACT OF LAND IN THE SW/4 DESCRIBED AS FOLLOWS: BEGINNING AT THE SW COR OF SAID QUARTER SECTION; FIRST COURSE, TH ON AN ASSUMED BEARING OF N 89°43'17" E, 373.68' ALG THE S LINE OF SAID QUARTER SEC, SECOND COURSE, TH N00°16'43" W, 20', THIRD COURSE, TH N 71°30'10" W, 108.66', FOURTH COURSE, TH N 83°26'39" W, 67.96', FIFTH COURSE, TH N 09°31'44"W, 510.29', SIXTH COURSE, TH N 05°32'02" W, 497.04', SEVENTH COURSE, TH N 02°06'49" W, 257.05', EIGHT COURSE, TH S 89°35'37" W, 101.95' TO A POINT ON THE W LINE OF SAID QUARTER, 1318.81' N OF THE POINT OF BEGINNING, NINETH COURSE TH S 01°46'25" E, 1318.81' ALG SAID W LINE TO POB, CONTAINING .24 AC M/L EXCLUSIVE OF EXISTING HIGHWAY. (67.3 ACRES, M/L, IN SEC 7). ALSO DESC AS PT SW/4 SW/4; PT OF S/2 SE/4 SW/4; PT OF S/2 SW/4 SE/4.
T32S R16E, SEC 17: BEGINNING AT NW COR OF S/2 SW/4, S TO CENTER OF VERDIGRIS RIVER, SE'LY ALG THE CENTER OF THE RIVER TO THE S LINE OF SW/4, TH E ALG SEC LINE TO CENTER OF RIVER, TH N'LY TO THE N LINE OF SAID S/2 SW/4, TH W TO POB. FURTHER DESC AS: PT OF SW/4 SW/4; PT OF SE/4 SW/4.
T32S R16E, SEC 18: NW/4 LYING N OF THE RIVER & E OF HWY; W/2 SE/4 N & E OF RIVER; E/2 SE/4 LYING N OF RIVER; W/2 NE/4 LYING N OF RIVER.
T32S R16E, SEC 20: NW/4, N & W OF RIVER.

LEASE NUMBER: KS-000202-000509
LESSOR: ATHERTON FAMILY TRUST
LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC
LEASE DATE: 7/20/2004
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
543 214 MEMORA KANSAS MONTGOMERY
DESCRIPTION: T31S R15E, SEC 36: S/2 SE/4 EXC W 25' THEREOF

LEASE NUMBER: KS-000202-000510
LESSOR: ATHERTON FAMILY TRUST
LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC
LEASE DATE: 7/20/2004
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
543 215 MEMORA KANSAS MONTGOMERY
DESCRIPTION: T32S R15E, SEC 1: W/2 NE/4

LEASE NUMBER: KS-000202-000511
LESSOR: ATHERTON FAMILY TRUST
LESSEE: DART CHEROKEE BASIN OPERATING CO, LLC
LEASE DATE: 7/20/2004
RECORDING: BOOK PAGE # ENTRY STATE COUNTY
543 216 MEMORA KANSAS MONTGOMERY
DESCRIPTION: T32S R15E, SEC 1: E/2 NE/4



600 Dart Rd. • P.O. Box 177
Mason, MI 48854
Phone: (517) 676-2900
Fax: (517) 676-5887

211 W. Myrtle
Independence, KS 67301
Phone: (620) 331-7870
Fax: (620) 331-7948

The entire lease assignment from Dart Cherokee Basin Operating Co LLC to RedBud Energy Partners LLC for Montgomery County can be found as an attachment to KCC T1 #1358971 Botts Lease Sec 17, T31S-R16E.