KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1363599

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

, , , , , , , , , , , , , , , , , , ,	rith the Kansas Surface Owner Notification Act, ted with this form.				
Oil Lease: No. of Oil Wells **	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**					
Gas Gathering System:	KS Dept of Revenue Lease No.:				
Saltwater Disposal Well - Permit No.:	Lease Name:				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County:				
Number of Injection Wells**					
Field Name:	Production Zone(s):				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
(Art No. II Dhii Fit, WO of Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No.	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No.	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
	Date:				
	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR F	PRODUCTION UIC				

Side Two

1363599

Must Be Filed For All Wells

* Lease Name: _			* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

OIL & GAS CONSE CERTIFICATION OF CO	ATION COMMISSION 1363599 ERVATION DIVISION Torm Must Be Typed OMPLIANCE WITH THE NER NOTIFICATION ACT						
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned. Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License # Name: Address 1: Address 2: City:	Well Location:						
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

Additional Surface Owners

CARLILE, WESLEY 778 BREEZY HILL RD EDMOND, OK 73025

KMT LLC PO BOX 86 HOLCOMB, KS 67851

Additional Surface Owners

CARLILE, WESLEY
778 BREEZY HILL RD
EDMOND
ОК
73025
KMT LLC
PO BOX 86
HOLCOMB
KS
67851

The entire lease assignment can be found as an attachment to the T-1 for the OM Akers Unit lease, Section 34, Township 25S, Range 35W, Kearny County, Kansas.

Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

§ § §

THE STATE OF KANSAS

COUNTY OF KEARNY

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

			EX	HIBIT							
			Le	eases							
				ND OKLAHOMA							
Legacy Number	r Lease Number	Lessor	Lessee	Lease Date State, County	Book	Page	Registry	Rec S	t Rec County	/ Description	Lot(s)
951-0300-00	L035691000	PAUL J FICHTER	JOE E. DENHAM	07/02/1943 KS, KEARNY COUNTY	10	199		KS	KEARNY	T025S-R036W-011	
										T025S-R036W-011 NE	
951-0301-00	L035692000	PAUL J FICHTER	JOE E. DENHAM	07/02/1943 KS, KEARNY COUNTY	10	160		KS	KEARNY	T025S-R036W-011	
951-0302-00	L035693000	FREDERICK GRANT WARTHEN, ET AL	FIN-KER OIL & GAS PRODUCTION	12/19/1938 KS, KEARNY COUNTY	7	62		KS	KEARNY	T025S-R036W-011 SW T025S-R036W-012	
951-0302-00	L035693000	FREDERICK GRANT WARTHEN, ET AL		12/19/1938 KS, KEARNT COUNTY	/	62		NO	REARINT	T025S-R036W-012	
								-		T025S-R036W-012 SW	
951-0303-00	L035694000	LAKIN STATE BANK	FIN-KER OIL & GAS PRODUCTION	11/22/1938 KS, KEARNY COUNTY	89	58		KS	KEARNY	T025S-R036W-012 S/NW	
951-0304-00	L035695000	S A TATE, ET AL	FIN-KER OIL & GAS PRODUCTION	11/29/1945 KS, KEARNY COUNTY	13	280		KS	KEARNY	T025S-R036W-016	
										T025S-R036W-016 NW	
951-0305-00	L035696000	EDGAR ROBERT THORPE	FIN-KER OIL & GAS PRODUCTION	05/19/1939 KS, KEARNY COUNTY	7	279		KS	KEARNY	T025S-R036W-016	
										T025S-R036W-016 SW	
										T025S-R036W-016 W/SE	
951-0306-00	L035697000	E O MCDOWELL ESTATE ET AL	FIN-KER OIL & GAS PRODUCTION	05/18/1939 KS, KEARNY COUNTY	7	305		KS	KEARNY	T025S-R036W-016	
					10	-				T025S-R036W-016 W/NE	/
951-0307-00	L035698000	WILLIAM H CHAMBERLAIN, ET UX	STANOLIND OIL AND GAS COMPANY	06/05/1945 KS, KEARNY COUNTY	13	61		KS	KEARNY	T025S-R036W-016 E/E	
951-0308-00	L035699000	E R THORPE ESTATE,	FIN-KER OIL & GAS PRODUCTION	04/22/1940 KS, KEARNY COUNTY	/	544		KS	KEARNY	T025S-R036W-011 T025S-R036W-011 NW	
951-0309-00	L035700000	GEORGE E GANO	FIN-KER OIL & GAS PRODUCTION	04/02/1941 KS, KEARNY COUNTY	8	89		KS	KEARNY	T025S-R036W-017	
951-0310-00	L035701000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	08/15/1944 KS, KEARNY COUNTY	14	278		KS	KEARNY	T025S-R036W-020	
331-0310-00	2000701000			00/10/1044 NO, NEAKIT COOKT	17	210		i to	REARIN	T025S-R036W-020 S	
										T025S-R036W-020 S/N	
951-0311-00	L035702000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	01/15/1945 KS, KEARNY COUNTY	14	314		KS	KEARNY	T025S-R036W-021	
951-0312-00	L035703000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	01/15/1945 KS, KEARNY COUNTY	14	315		KS	KEARNY	T025S-R036W-022	
										T025S-R036W-022 N	
951-0313-00	L035704000	L F RODERICK ET UX	A L JONES	02/08/1940 KS, KEARNY COUNTY	7	487		KS	KEARNY	T025S-R036W-025	
										T025S-R036W-025 W	
951-0314-00	L035705000	L F RODERICK, ET UX	A L JONES	02/08/1940 KS, KEARNY COUNTY	7	495		KS	KEARNY	T025S-R036W-026	
054 0045 00	1.005700000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY		14	316		1/0	KEARNY	T025S-R036W-026 S	
951-0315-00 951-0316-00	L035706000 L035707000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	01/15/1945 KS, KEARNY COUNTY 08/15/1944 KS, KEARNY COUNTY	14	316		KS KS	KEARNY	T025S-R036W-028 T025S-R036W-029	
951-0316-00	L035707000		TRI-COUNTY GAS COMPANY	06/15/1944 KS, KEARNT COUNTY	14	306		NO	REARINT	T025S-R036W-029 N	P
951-0317-01	L035708001	MARTHA WOOLRIDGE, ET VIR	FIN-KER OIL & GAS PRODUCTION	10/04/1946 KS, KEARNY COUNTY	15	608		KS	KEARNY	T025S-R036W-029 S	
951-0317-02	L035708002	ROSE S MEAD ET VIR	FIN-KER OIL & GAS PRODUCTION	10/04/1946 KS, KEARNY COUNTY	15	550		KS	KEARNY	T025S-R036W-029 S	
951-0317-03	L035708003	MYRAH LEE BRITTON ET VIR	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	15	308		KS	KEARNY	T025S-R036W-029 S	
951-0317-04	L035708004	DELLA M LEWIS ET VIR	FIN-KER OIL & GAS PRODUCTION	10/04/1946 KS, KEARNY COUNTY	15	410		KS	KEARNY	T025S-R036W-029 S	
951-0317-05	L035708005	KATIE SCHMIDT	FIN-KER OIL & GAS PRODUCTION	10/04/1946 KS, KEARNY COUNTY	15	396		KS	KEARNY	T025S-R036W-029 S	
951-0317-06	L035708006	EDWARD EFTON SCHMIDT	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	15	382		KS	KEARNY	T025S-R036W-029 S	
951-0317-07	L035708007	JOHN SCHMIDT, ET UX	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	15	355		KS	KEARNY	T025S-R036W-029	
										T025S-R036W-029 S	
951-0317-08	L035708008	ETHEL REEDER, ET VIR	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	15	309		KS	KEARNY	T025S-R036W-029	
054 0047 00	1.025700000				15	150		KS		T025S-R036W-029 S	/
951-0317-09 951-0317-10	L035708009 L035708010	FERNANDO MAGGARD ET AL EUGENE MESSICK ET AL	J E BEYMER J E BEYMER	10/04/1946 KS, KEARNY COUNTY 10/04/1946 KS, KEARNY COUNTY	15 15	159 411		KS KS	KEARNY KEARNY	T025S-R036W-029 S T025S-R036W-029 S	/
951-0317-10	L035708010	JOHN H RADFORD, ET UX	JE BEYMER JE BEYMER	10/04/1946 KS, KEARNY COUNTY	15	411 491		KS	KEARNY	T025S-R036W-029 S	
331-0317-11	2000700011			10/04/1940 NO, NEARNY COUNTY	14	+31		10		T025S-R036W-029 S	
951-0317-12	L035708012	LOUIS E SCHMIDT, ET UX	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	14	391		KS	KEARNY	T025S-R036W-029	
										T025S-R036W-029 S	
951-0317-13	L035708013	LENA SCHMIDT BAY	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	14	492		KS	KEARNY	T025S-R036W-029	
										T025S-R036W-029 S	
951-0317-14	L035708014	MARY ELLEN PETTY, ET VIR	J E BEYMER	10/04/1946 KS, KEARNY COUNTY	14	493		KS	KEARNY	T025S-R036W-029 S	

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Kearny	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com