

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | MUST be submitted with this form. |
|---------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / | Legal Description of Lease. |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: |
| Number of Injection Wells ** | |
| Field Name: | Production Zone(s): |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Ha Type of Pit: Emergency Burn | feet from N / S Line of Section feet from E / W Line of Section Settling Haul-Off Workover Drilling |
| Past Operator's License No. | Contact Person: |
| Past Operator's Name & Address: | |
| | Date: |
| Title: | |
| New Operator's License No. | Contact Person: |
| New Operator's Name & Address: | Phone: |
| | Oil / Gas Purchaser: |
| | Date: |
| Title: | |
| | ransfer of injection authorization, surface pit permit # has beer cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation rship interest in the above injection well(s) or pit permit. |
| is a | acknowledged as is acknowledged as |
| the new operator and may continue to inject fluids a | as authorized by the new operator of the above named lease containing the surface pi |
| Permit No.: Recommended action: | permitted by No.: |
| Date: | |
| Authorized Signature | |
| DISTRICT EPR | PRODUCTION UIC |



1262622

Must Be Filed For All Wells

| KDOR Lease | No.: | | _ | | | | |
|---------------|------------------------------|-----------------------------------------------|-------------------|-----------------------------------|--------------------------------------|--|--|
| * Lease Name: | | | * Location: | | | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Secti (i.e. FSL = Feet from S | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) | | |
| | | Circle FSL/FNL | Circle FEL/FWL | | - | | |
| | | FSL/FNL | FEL/FWL | | _ | | |
| | | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | FEL/FWL | | | | |
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| | | FSL/FNL | FEL/FWL | | | | |
| | | FSL/FNL | | | _ | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | I (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| OPERATOR: License # Name: Address 1: Address 2: City: State: Zip:+ | SecTwpS. R East West County: Lease Name: Well #: |
| Contact Person: | |
| Surface Owner Information: Name: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| the KCC with a plat showing the predicted locations of lease roads, ta | nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned. |
| I hereby certify that the statements made herein are true and correct | to the best of my knowledge and belief. |
| Date: Signature of Operator or Agent: | Title: |

The entire lease assignment can be found as an attachment to the T-1 for the OM Akers Unit lease, Section 34, Township 25S, Range 35W, Kearny County, Kansas.

Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LL.C Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THE STATE OF KANSAS §
COUNTY OF KEARNY §

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

| | | | EYI | HIBIT | | | | | | | | |
|----------------------------|--------------------------|------------------------------------|-----------------------------------|----------------------|-------------------------------------|----------|----------|----------|----------|--------------------|-------------------------------------------|-------------|
| | | | | | | | | | | | | |
| | | | | eases ND OKLAHOMA | | | | | | | | |
| | | | KANSAS AN | ND OKLAHOWA | | | | | | | | |
| Legacy Number | Lease Number | Lessor | Lessee | Lease Date | State, County | Book | Page | Registry | Rec | St Rec County | Description | Lot(s |
| 951-0165-00 | L035586000 | BEN P GRABER ET UX, | L. T. BUCK | 07/24/1950 | KS, KEARNY COUNTY | 20 | 133 | | KS | KEARNY | T024S-R037W-018 SW | |
| 951-0166-00 | L035587000 | ELLA MCKEY | NORTHERN NATURAL GAS COMPANY | 02/05/1940 | KS, KEARNY COUNTY | 7 | 407 | | KS | KEARNY | T024S-R035W-034 | |
| | | | | | | | | | | | T024S-R035W-034 N/NE | |
| | | | | | | | | | | | T024S-R035W-034 NW | |
| | | | | | | | | | | | T024S-R035W-034 W/SW | |
| 951-0167-00 | L035588000 | FRED G WARTHEN, ET UX | FIN-KER OIL & GAS PRODUCTION | 07/31/1944 | KS, KEARNY COUNTY | 11 | 165 | | KS | KEARNY | T024S-R035W-034 | |
| | | | | | | | | | | | T024S-R035W-034 S/NW | |
| 951-0168-00 | L035589000 | A E WILLIS ET UX | NORTHERN NATURAL GAS COMPANY | 02/05/1940 | KS, KEARNY COUNTY | 7 | 417 | | KS | KEARNY | T024S-R035W-034 | |
| | | | | | | | 1 | | | | T024S-R035W-034 E/SW | |
| | | | | | | | 1 | | | | T024S-R035W-034 S/NE | |
| | | | | | | | | | | | T024S-R035W-034 SE | |
| 951-0169-00 | L035590000 | B E MILES, ET UX | FRED C. KOCH | | KS, KEARNY COUNTY | 13 | 20 | | KS | KEARNY | T024S-R037W-018 NW | |
| 951-0172-01 | L035591001 | G W SHELL, ET UX | GULF OIL CORPORATION | | KS, KEARNY COUNTY | 13 | 29 | | KS | KEARNY | T024S-R037W-026 SW | |
| 951-0172-02 | L035591002 | HATTIE MILLER, ET AL | GULF OIL CORPORATION | | KS, KEARNY COUNTY | 13 | 31 | | KS | KEARNY | T024S-R037W-026 SW | |
| 951-0174-00 | L035592000 | META KETTLER, ET VIR | JOHN D EDWARDS | | KS, KEARNY COUNTY | 14 | 413 | | KS | KEARNY | T024S-R037W-026 NW | |
| 951-0175-01 | L035593001 | G W SHELL, ET UX | STANOLIND OIL AND GAS COMPANY | | KS, KEARNY COUNTY | 12 | 315 | | KS | KEARNY | T024S-R037W-026 SE | |
| 951-0175-02 | L035593002 | JOHN J FLEET, ET AL | W B OSBORN | | KS, KEARNY COUNTY | 12 | 375 | | KS | KEARNY | T024S-R037W-026 SE | |
| 951-0175-03 | L035593003 | EUROMEX OIL COMPANY INC | W B OSBORN | | KS, KEARNY COUNTY | 14 | 163 | | KS | KEARNY | T024S-R037W-026 SE | |
| 951-0175-04 | L035593004 | W B OSBORN, ET UX | W L JONES | | KS, KEARNY COUNTY | 15 | 466 | | KS | KEARNY | T024S-R037W-026 SE | |
| 951-0179-00 | L035594000 | SIGMUND SIEBERT, ET UX | C E BEYMER | | KS, KEARNY COUNTY | 13 | 105 | | KS | KEARNY | T024S-R038W-002 SE | - |
| 951-0180-00 | L035595000 | VIRGIL H WELLS TRUST | PAUL WARD | 12/28/1946 | KS, KEARNY COUNTY | 15 | 32 | | KS | KEARNY | T024S-R038W-004 NE | - |
| 054 0404 00 | 1 00550000 | WILL D DOTLL ET LIV | LOS S DENILAM | 00/44/4040 | LO LEADAN COUNTY | 10 | 105 | | 140 | L/E A DADY | T024S-R038W-006 E | |
| 951-0181-00 | L035596000 | WILL P ROTH, ET UX | JOE E. DENHAM | | KS, KEARNY COUNTY | 19 | 165 | | KS | KEARNY | T024S-R038W-007 SE | |
| 951-0182-00 | L035597000 | N C FANKHOUSER, ET AL | CHAMPLIN REFINING COMPANY | | KS, KEARNY COUNTY | 20 | 122 | | KS | KEARNY | T024S-R038W-007 W | - |
| 951-0183-00 | L035598000 | O W LONGWOOD, ET UX | C E BEYMER | | KS, KEARNY COUNTY | 13 | 103 | | KS KS | KEARNY KEARNY | T024S-R038W-011 NW T024S-R038W-011 S/S | |
| 951-0184-00 951-0185-00 | L035599000 L035600000 | ELIZABETH SCHRAG VERNON G KROPP | C E BEYMER GULF OIL CORPORATION | | KS, KEARNY COUNTY KS, KEARNY COUNTY | 13 15 | 98 56 | | KS | KEARNY | T024S-R037W-011 5/5 | |
| 951-0185-00 | L035600000 | VERNON G KROPP | GULF OIL CORPORATION | 11/27/1946 | KS, KEARNY COUNTY | 15 | 56 | | K5 | KEARNY | T024S-R037W-008 S | |
| 951-0186-00 | L035601000 | VERNON G KROPP | GULF OIL CORPORATION | 11/07/1016 | KS, KEARNY COUNTY | 15 | 54 | | KS | KEARNY | T024S-R037W-008 S | |
| 951-0100-00 | L035601000 | VERNON G KROPP | GULF OIL CORPORATION | 11/21/1940 | NS, KEARINT COUNTY | 15 | 54 | | No | KEAKINT | T024S-R037W-008 NW | |
| 951-0187-00 | L035602000 | CHARLES M SMITH. ET UX | VERNON G KROPP | 04/00/4047 | KS, KEARNY COUNTY | 15 | 248 | | KS | KEARNY | T024S-R037W-008 NW | |
| 951-0167-00 | L035602000 | CHARLES M SMITH, ET UX | VERNON G KROPP | 01/09/1947 | NS, KEARINT COUNTY | 15 | 240 | | NO | KEAKINT | T024S-R037W-008 NE | |
| 951-0188-00 | L035603000 | ANNE ROONEY SHERMAN, ET AL | KANSAS NEBRASKA NATURAL GAS CO | 00/25/1051 | KS, KEARNY COUNTY | 21 | 185 | | KS | KEARNY | T021S-R035W-033 NE | |
| 951-0100-00 | L033003000 | ANNE ROONET SHERWAN, ET AL | INANOAO NEBINASINA NATONAL GAS CO | 09/23/1931 | NO, KLAKINI COOMII | 21 | 100 | | NO | KLAKINI | T021S-R038W-010 NW | |
| | | | | | | | + | | | | T022S-R035W-001 NE | |
| | | | | | | + + | | | | T022S-R035W-001 NW | | |
| | | | | | | + | | | | | T022S-R035W-001 NW | |
| | + | | | | | + | | | + | | T022S-R035W-001 SW | + |
| | | | | | | + | + + | | - | | T022S-R035W-003 NW | + |
| | | | | | | + | + + | | - | | T022S-R035W-004 N | + |
| | | | | | + | + + | | - | | T022S-R035W-004 SW | + | |
| | | | | | + | | | - | | T022S-R035W-009 NW | - | |
| | | | | | | | 1 | | | | T022S-R035W-009 NW | - |
| | | | | | | | + + | | | | T022S-R035W-010 N | |
| | | | | | | 1 | 1 | | - | | T022S-R035W-010 N | - |
| | | | | | | 1 | 1 | | - | | T022S-R035W-010 SW | |
| | | | | | | | | | | | T022S-R035W-017 SW | |
| | | | | | | + | 1 | | + | | T022S-R035W-020 N | |
| | | | | | | 1 | | | | | T022S-R035W-022 NE | + |
| 951-0189-00 | L035604000 | ERWIN C SCHRAG, ET UX | C E BEYMER | 05/05/1945 | KS, KEARNY COUNTY | 13 | 100 | | KS | KEARNY | T024S-R038W-011 N/SW | 1 |
| 951-0190-00 | L035605000 | PAUL G SCHRAG, ET UX | C E BEYMER | | KS, KEARNY COUNTY | 13 | 99 | | KS | KEARNY | T024S-R038W-011 N/SE | |

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas §

§

County of Kearny §

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "Conveyance"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "Effective Time"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("Assignor"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("Assignee"). Assignor and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "Oil and Gas Assets"):

- (a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, Exhibit A (collectively, the "Subject Interests");
- (b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");
- (c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com