

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Ha Type of Pit: Emergency Burn	feet from N / S Line of Section feet from E / W Line of Section Settling Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	
	Date:
Title:	
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	 Date:
Title:	
	ransfer of injection authorization, surface pit permit # has beer cansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation rship interest in the above injection well(s) or pit permit.
is a	acknowledged as is acknowledged as
the new operator and may continue to inject fluids a	as authorized by the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	
Authorized Signature	
DISTRICT EPR	PRODUCTION UIC





Must Be Filed For All Wells

KDOR Lease	No.:		_		
* Lease Name: _			* Location:		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:			
Address 2:	•		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	and the second testing and the second section and the second section as a section as a section as a section as a second section as a sec		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

ASSIGNMENT OF GAS AND OIL LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, C. Scott Owings, Trustee of the Gregory Scott Owings Revocable Trust,

Member of Owings Oil, LLC, hereinafter called Assignor, for and in consideration of One dollar and other

good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer

and set over unto Marshall Oil, LLC, a Kansas Limited Liability Company 304 E 9th Street, Eureka,

Kansas all of Assignor's right, title, and interest in and to the oil and gas lease dated November 15, 2012,

between Kevin E. Allison and Carrie E Allison, husband and wife as Lessor and Owings Oil, LLC, a Kansas

limited Liability Company, as lessee. Said lease was recorded on November 15, 2012, in Book 55 of Lease

at pages 466-471, insofar as said lease covers the following described land in Greenwood County, State of

Kansas, to-wit:

The Northeast Quarter (NE4) of Section Fifteen (15) Township Twenty-five (25) South, Range

Eight (8) East of the Sixth Principal Meridian, Greenwood County, Kansas

The Southeast Quarter of the Southeast Quarter (SE4 SE4) of Section Ten (10), Township Twenty-five (25) South, Range Eight (8) East of the Sixth Principal Meridian, Greenwood

County, Kansas

Containing 200 acres, more or less, together with the rights incident thereto and the personal property

thereon, appurtenant thereto, or used or obtained in connection therewith.

This assignment is given without warranty either express or implied.

EXECUTED: This 13 day of February, 2017

C. Scott Owings, Trustee of the

Gregory Scott Owings Revocable Trust,

Member of Owings Oil, LLC

STATE OF KANSAS

COUNTY OF GREENWOOD)