KOLAR Document ID: 1363845

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be s	submitted with this form.						
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:						
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:						
Gas Gathering System:	Lease Name:						
Saltwater Disposal Well - Permit No.:	_						
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease:						
Enhanced Recovery Project Permit No.:							
Entire Project: Yes No	County:						
Number of Injection Wells **							
Field Name:	Production Zone(s):						
** Side Two Must Be Completed.	Injection Zone(s):						
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling						
Post On australia License No.	Out to I Post on						
Past Operator's License No							
Past Operator's Name & Address:	Phone:						
	Date:						
Title:	Signature:						
New Operator's License No.	Contact Person:						
New Operator's Name & Address:	Phone:						
	Oil / Gas Purchaser:						
	Date:						
Title:	Signature:						
Acknowledgment of Transfer: The above request for transfer of inje	ection authorization, surface pit permit # has beer						
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation						
Commission records only and does not convey any ownership interest i	in the above injection well(s) or pit permit.						
is acknowledged	d as is acknowledged as						
the new operator and may continue to inject fluids as authorized	the new operator of the above named lease containing the surface pi						
Permit No.: Recommended action:	permitted by No.:						
Date:	 Date:						
Authorized Signature	Authorized Signature						
DISTRICT EPR	PRODUCTION UIC						
DISTRICT EPR	PRODUCTION UIC						

KOLAR Document ID: 1363845

Side Two

Must Be Filed For All Wells

Lease Name:	KDOR Lease	No.:		_					
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oi/Gas/INJ/WSW) (PROD/TA/D/Abandoned) Circle FSL/FNL FEL/FWL FSL/FNL	* Lease Name: _	* Location:							
FSUFNL									
FSUFNL FEUFWL						-			
FSUFNL FEUFWL FSUFNL F			FSL/FNL	FEL/FWL		_			
FSUFNL FEUFWL			FSL/FNL	FEL/FWL					
FSUFNL FELIFWL			FSL/FNL	FEL/FWL					
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL					
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL					
FSUFNL FEUFWL			FSL/FNL	FEL/FWL					
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL					
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL					
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			FSL/FNL	FEL/FWL					
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			FSL/FNL	FEL/FWL					
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL					
				FEL/FWL					
			FSL/FNL	FEL/FWL					
FSL/FNLFEL/FWL									

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1363845

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

The entire lease assignment can be found as an attachment to the T-1 for the OM Akers Unit lease, Section 34, Township 25S, Range 35W, Kearny County, Kansas.

Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THE STATE OF KANSAS §
COUNTY OF KEARNY §

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement:

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

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			Le	ases								
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Legacy Number	Lease Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry	Rec 3	St Rec County	Description T025S-R035W-006 N/SW/SE	Lot(s)
951-0265-02	L035662002	EUROMEX OIL COMPANY INC	W B OSBORN	05/25/1946	KS, KEARNY COUNTY	14	147		KS	KEARNY	T025S-R035W-006 N/NE/SE	
331-0203-02	L033002002	EUNOMEX DIE GOWII AINT ING	W B COBORT	03/23/1340	INO, INEARRIT GOOTTT	1.4	147		100	KEAKINI	T025S-R035W-006 N/SW/SE	
951-0265-03	L035662003	JOHN J. FLEET, ET AL	W B OSBORN	12/14/1944	KS, KEARNY COUNTY	12	389		KS	KEARNY	T025S-R035W-006 N/NE/SE	
		,									T025S-R035W-006 N/SW/SE	
951-0268-00XTO	L035663000	EARL W CAMPBELL, ET AL	JOE L MURPHY	05/18/1936	KS, KEARNY COUNTY	6	512		KS	KEARNY	T025S-R035W-007	
											T025S-R035W-008	
											T025S-R035W-008 N	
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951-0269-00XTO	L035664000	USA KSGLO-09938	CARTER OIL COMPANY	11/01/1944	KS, KEARNY COUNTY	27	509		KS	KEARNY	T025S-R035W-008	
054 0070 00VTO	1.005005000	OLIVIJA E DAMOAV, ET AL	IOE I MUDDUN	0.4/00/4.007	KO KEADAW OOLINEY	-	050		140	KEADAN	T025S-R035W-008 S	
951-0272-00XTO	L035665000	OLIVIA F RAMSAY, ET AL	JOE L MURPHY	04/23/1937	KS, KEARNY COUNTY	5	350		KS	KEARNY	T025S-R035W-015 T025S-R035W-015 S	
						+	+ +		+	+	T025S-R035W-022	
							+		+		T025S-R035W-022 S	_
951-0273-00XTO	L035666000	USA KSGLO-09940	CARTER OIL COMPANY	11/01/1944	KS, KEARNY COUNTY	+	+		+		T025S-R035W-015	
331-0273-00X1O	20000000	OUN NOCEO 03340	OARTER GIE GOWII AIVT	11/01/1344	INO, INEARITY GOOTTT		+		1		T025S-R035W-015 N	
951-0274-00XTO	L035667000	EARL W CAMPBELL ET AL	JOE L MURPHY	05/18/1936	KS, KEARNY COUNTY	6	537		KS	KEARNY	T025S-R035W-018	
											T025S-R035W-018 W/SW	
									1		T025S-R035W-019	
											T025S-R035W-019 NW	
											T025S-R035W-019 S/NE	
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									1		T025S-R036W-024	
							+		+		T025S-R036W-025	
054 0075 00	L035668000	FRED G WARTHEN ET UX	FIN-KER OIL & GAS PRODUCTION	00/04/4000	KS, KEARNY COUNTY	6	517		KS	KEARNY	T025S-R036W-025 E T025S-R035W-019	
951-0275-00	LU33000UUU	FRED G WARTHEN ET UX	FIN-KER OIL & GAS PRODUCTION	03/21/1936	NS, REARINT COUNTY	О	517		NO	KEAKINT	T025S-R035W-019 SE	
951-0276-00	L035669000	USA KSBLM-013737	W H WISSING	12/31/1938	KS, KEARNY COUNTY	27	501		KS	KEARNY	T025S-R035W-019	
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											T025S-R036W-027 N/NE	
951-0277-00XTO	L035670000	USA KSGLO-09942	CARTER OIL COMPANY	11/01/1944	KS, KEARNY COUNTY	27	517		KS	KEARNY	T025S-R035W-020	
									1		T025S-R035W-020 N	
951-0278-01	L035671001	LENORA V TATE ET VIR	MAGNOLIA PETROLEUM COMPANY	01/31/1939	KS, KEARNY COUNTY	7	88		KS	KEARNY	T025S-R035W-022	
			ENLYED ON A DAD DE TOUR		100 NETBURY 22:	1					T025S-R035W-022 S	
951-0278-02	L035671002	MAGNOLIA PETROLEUM COMPANY	FIN-KER OIL & GAS PRODUCTION	06/13/1946	KS, KEARNY COUNTY	14	303		KS	KEARNY	T025S-R035W-022	
054 0000 000/70	1.025670000	FARL W CAMPRELL ET AL	IOE I MUDDUV	05/40/4000	KC KEVDNIK COLINES.	4	222		I/C	IZE A DAIN	T025S-R035W-022 S	
951-0280-00XTO	L035672000	EARL W CAMPBELL, ET AL	JOE L MURPHY	05/18/1936	KS, KEARNY COUNTY	4	223		KS	KEARNY	T025S-R035W-029	
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CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas §

§

County of Kearny §

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "Conveyance"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "Effective Time"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("Assignor"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("Assignee"). Assignor and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "Oil and Gas Assets"):

- (a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");
- (b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");
- (c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com