Form T-1 y 2014 **yped** gned Filled

Gas Gathering System:	OIL & GAS CONS REQUEST FOR CH TRANSFER OF INJECTIO Form KSONA-1, Certification of Compliance	ATION COMMISSION 1363933 F SERVATION DIVISION Form must be ANGE OF OPERATOR All blanks must be NOR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act, tted with this form.					
Image: Solution of the solution		Effective Date of Transfer:					
Saitwater Disposal Well - Permit No:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:					
Saltvater Disposal Well - Permit No:	Gas Gathering System:	Lease Name:					
Spot Location: teet from N / S Line Legal Description of Lease: Legal Description of Lease: Enhanced Recovery Project Project: Yes No Number of Injection Wells ** Field Name: Injection Zone(s): ** Side Two Must Be Completed. County: Surface Pit Permit No::	Saltwater Disposal Well - Permit No.:						
Entire Project: Yes No Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No: (API Na. it Dail Pit, WO or Hau) feet from N / S Line of Section Type of Pit: Emergency Burn Setting Past Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's License No. Contact Person: Date: Signature: Oil / Gas Purchaser: Date: Title: Signature: Date: Signature: Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. In	feet from E / W Line						
Number of Injection Wells ** Field Name: ** Field Name: ** Surface Pit Permit No.:							
Field Name:		County:					
Injection 20ne(s): Surface Pit Permit No::	Number of Injection Wells**	Production Zone(s):					
Surface Pit Permit No.: (API Na. if Drill Pit, WO or Haul)		Injection Zone(s):					
(API No. II Drill Pit, WO or Haul) feet fromfeet from	** Side Iwo Must Be Completed.						
Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Date: Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Contact Person: Date: Date: Date: Date: Date: Date: Signature: Date: Signature: Commission records of the Kansas Corporation Commission, Surface pit permit # has bee inoted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.							
Past Operator's Name & Address: Phone:	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's Name & Address: Phone:	Past Operator's License No.	Contact Person:					
Date:							
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Title: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit							
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by							
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Image: Image: Image: Image: <th>1 nie:</th> <th>Signature:</th>	1 nie:	Signature:					
Oil / Gas Purchaser:	New Operator's License No	Contact Person:					
Date:	New Operator's Name & Address:	Phone:					
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Oil / Gas Purchaser:					
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Date:					
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:					
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface p	noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation					
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface p	is acknowledged as	is acknowledged as					
	-						
 Date: Date:		Date:					
Date: Date: Authorized Signature Authorized Signature Authorized Signature							
DISTRICT EPR PRODUCTION UIC	DISTRICT EPR	PRODUCTION UIC					



Side Two Must Be Filed For All Wells

- * Location:						
Well Status (PROD/TA'D/Abandoned						

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS SURFACE	OWNER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Inje	ntice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); ction or Surface Pit Permit); and CP-1 (Well Plugging Application). In accompanying Form KSONA-1 will be returned.
Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+ Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ____ Signature of Operator or Agent: ____

Title:

July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

Form KSONA-1

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1363933

CERTIFICATION OF COMPLIANCE WITH THE
ANSAS SURFACE OWNER NOTIFICATION ACT

The entire lease assignment can be found as an attachment to the T-1 for the Adams JQ 1 lease, Section 31, Township 26S, Range 33W, Finney County, Kansas.

ABOSC- Finney, KS

316 804



Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

State of Kansas, Finney County SS. This instrument was filed for Record 08/22/2014 at 10:13 AM & recorded in Book 0316 on Page 804 Fees: \$208.00 2014-03826 L'APPI N RIKE FI NNEY COUNTY REGISTER OF DEEDS

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

\$ \$ \$ \$

THE STATE OF KANSAS

COUNTY OF FINNEY

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

1

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

			EXH	IBIT							
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				D OKLAHOMA							
			KANSAS ANI								
Legacy Number	Losso Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry Rec	St Rec County	Description	Lot(s
Legacy Number	Lease Number	Lessoi	Lessee	Lease Date	State, County	BOOK	Fage	Registry Rec	St Rec County	T006N-R017E-022 SW	LOU
813-1561-00HT	L035457000	MAGGIE THOMPSON	PEERLESS OIL AND GAS COMPANY	05/13/1941	OK, TEXAS COUNTY	217	383	ОК	TEXAS	T005N-R017E-022	
	2000 107 000			00,10,1011			000	on	12/010	T005N-R017E-022 SE	
813-1562-00HT	L035458000	EFFIE J. WARNER	PEERLESS OIL AND GAS COMPANY	06/10/1941	OK, TEXAS COUNTY	217	343	ОК	TEXAS	T005N-R017E-022	
010 1002 00111	2000 100000			00,10,1011			0.0		. 2, 0, 10	T005N-R017E-022 NE	
813-1563-00HT	L035459000	HARVEY P COX ET UX	STANOLIND OIL AND GAS COMPANY	03/20/1942	OK, TEXAS COUNTY	210	169	ОК	TEXAS	T005N-R017E-022	
	2000 100000			00/20/1012		210			12/010	T005N-R017E-022 SW	
813-1564-01HT	L035460001	GLEN TEEL AND WIFE. MARGARET	STANOLIND OIL AND GAS COMPANY	07/14/1945	OK, TEXAS COUNTY	251	424	ОК	TEXAS	T005N-R017E-022	
								•		T005N-R017E-022 NW	
813-1564-02HT	L035460002	HELEN CULPEPER	PEERLESS OIL AND GAS COMPANY	12/19/1946	OK, TEXAS COUNTY	252	146	ОК	TEXAS	T005N-R017E-022	-
										T005N-R017E-022 NW	-
813-1606-00HT	L035461000	PETER L. EVANS, TRUSTEE	W. E. BENSON	06/12/1937	OK, TEXAS COUNTY	206	479	ОК	TEXAS	T006N-R017E-027	
					- ,				-	T006N-R017E-027 SW	-
										T006N-R017E-027 W/NW	
813-1607-00HT	L035462000	FRED STEWART AND WIFE, MAMIE	W. E. BENSON	07/27/1940	OK, TEXAS COUNTY	217	377	OK	TEXAS	T006N-R017E-027	
					- ,		-			T006N-R017E-027 E/NW	-
813-1608-00HT	L035463000	S. ELIZABETH MILLER	W. E. BENSON	07/27/1940	OK, TEXAS COUNTY	217	429	ОК	TEXAS	T006N-R017E-027	-
										T006N-R017E-027 NE	-
813-1609-00HT	L035464000	OTTO HOEME AND WIFE, PAULINE	W. E. BENSON	10/12/1940	OK, TEXAS COUNTY	217	528	ОК	TEXAS	T006N-R017E-027	-
								•		T006N-R017E-027 SE	
813-1816-00HT	L035465000	EMMA PHILLIPS, ET AL	JOE E. DENHAM	07/21/1943	OK, TEXAS COUNTY	233	510	ОК	TEXAS	T002N-R017E-036 SE	
					- ,					T002N-R018E-031 W	-
830-1013-00HT	L035466000	MAL H. EUBANK, ET AL	BEN F. BRACK	11/06/1944	KS, FINNEY COUNTY	14	436	KS	FINNEY	T026S-R032W-028 E	-
830-1014-00HT	L035467000	ALTA S. FINNUP. ET AL	W. G. HAUN		KS, FINNEY COUNTY	30	239	KS	FINNEY	T026S-R032W-028 SW	
847-1003-00HT	L035468000	STATE OF OKLAHOMA NS-281	EARL PRUET		OK, TEXAS COUNTY			UNRECORDED OK	TEXAS	T002N-R017E-029 SE	
951-0021-00	L035469000	WILLIAM MAUNE	KANSAS NEBRASKA NATURAL GAS CO	02/19/1955	KS, FINNEY COUNTY	30	599	KS	FINNEY	T021S-R034W-036 SW	
951-0022-00	L035470000	BENJAMIN BULLARD, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	19	37	KS	FINNEY	T025S-R032W-023	-
951-0024-00	L035471000	JOHN BURGARDT SR, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	21	343	KS	FINNEY	T022S-R033W-019	
					,					T022S-R033W-019 SE	
951-0025-00	L035472000	JENNIE M CLARK, ET AL	J. E. O'DONNELL	04/01/1944	KS, FINNEY COUNTY	13	344	KS	FINNEY	T022S-R033W-020 SW	
951-0026-00	L035473000	JENNIE M CLARK, ET AL	J. E. O'DONNELL	04/01/1944	KS, FINNEY COUNTY	13	347	KS	FINNEY	T022S-R033W-020 SE	
951-0027-00	L035474000	HELEN A KEIG, ET AL	H M GILLESPIE ET AL,	12/10/1947	KS, FINNEY COUNTY	17	21	KS	FINNEY	T022S-R033W-027 SW	
951-0028-00	L035475000	GEORGE L SOOBY, ET UX	H M GILLESPIE ET AL,	01/28/1948	KS, FINNEY COUNTY	17	8	KS	FINNEY	T022S-R033W-027 W/NW	
951-0029-00	L035476000	EVA B SHARER	CITIES SERVICE OIL COMPANY	08/27/1943	KS, FINNEY COUNTY	12	560	KS	FINNEY	T022S-R033W-029 NE	
951-0030-00	L035477000	EMMA K BULGER	D L CAMPBELL	06/15/1944	KS, FINNEY COUNTY	14	337	KS	FINNEY	T022S-R033W-029 SW	
951-0031-00	L035478000	MARIETTA A MARIS	SKELLY OIL COMPANY	07/03/1953	KS, FINNEY COUNTY	28	359	KS	FINNEY	T022S-R033W-030 N/SE	
951-0032-00	L035479000	THE GARDEN CITY COMPANY	J. E. O'DONNELL	07/03/1944	KS, FINNEY COUNTY	13	453	KS	FINNEY	T022S-R033W-030 S/SE	
										T022S-R033W-030 SW	
951-0033-00	L035480000	THE GARDEN CITY COMPANY	PANHANDLE EASTERN PIPE LINE CO	06/24/1953	KS, FINNEY COUNTY	27	546	KS	FINNEY	T022S-R033W-030 NW	
951-0034-00	L035481000	KENNETH E SENTNEY AND MERCEDES	GULF OIL CORPORATION	07/07/1947	KS, FINNEY COUNTY	16	335	KS	FINNEY	T022S-R034W-015 SW	
951-0036-00	L035482000	STANLEY MOHN, ET UX	CHAMPLIN REFINING COMPANY	07/05/1951	KS, KEARNY COUNTY	20	571	KS	KEARNY	T021S-R035W-036 S/SW	
951-0037-00	L035483000	CHARLES L ARNOLD, ET UX	CHAMPLIN REFINING COMPANY	07/05/1951	KS, KEARNY COUNTY	20	583	KS	KEARNY	T021S-R035W-036 NE/SW	
951-0039-00	L035484000	WALTER HENRY WINTER, ET UX	CHAMPLIN REFINING COMPANY	08/01/1947	KS, FINNEY COUNTY	16	365	KS	FINNEY	T022S-R032W-029 NE	
951-0040-00	L035485000	ED HUGHES, ET AL	CHAMPLIN REFINING COMPANY	09/25/1950	KS, FINNEY COUNTY	21	455	KS	FINNEY	T022S-R032W-029 W	
951-0041-00	L035486000	MARGARET S LINN	CHAMPLIN REFINING COMPANY	08/08/1947	KS, FINNEY COUNTY	16	366	KS	FINNEY	T022S-R032W-030 SE	
951-0042-00	L035487000	JACK SHELL	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	19	20	KS	FINNEY	T022S-R032W-034	
951-0045-00	L035488000	C M MCALLISTER, ET UX	CITIES SERVICE OIL COMPANY		KS, FINNEY COUNTY	12	594	KS	FINNEY	T022S-R033W-032 NW	
951-0046-00		FRANK H BUTLER, ET UX	J. E. O'DONNELL		KS, FINNEY COUNTY	13	449	KS	FINNEY	T022S-R033W-032 SW	
951-0047-00	L035490000	MERTIE M FROMONG	J. E. O'DONNELL		KS, FINNEY COUNTY	13	100	KS	FINNEY	T022S-R033W-032 E	
951-0048-00	L035491000	BLAINE W WILLIAMS	KANSAS NEBRASKA NATURAL GAS CO		KS, FINNEY COUNTY	27	543	KS	FINNEY	T022S-R034W-002 S/SW	
	1				1		1		1	T022S-R034W-011 N/NW	

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Finney	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com