KANSAS CORPORATION COMMISSION

1363991

Form T-1 July 2014 orm must be Typed rm must be Signed anks must be Filled

OIL & GAS CONS REQUEST FOR CHA TRANSFER OF INJECTION	ANGE OF OPERATOR NOR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells** Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location:feet from N / S Linefeet from E / W Line	KS Dept of Revenue Lease No.: Lease Name:
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells**	County: Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No	feet from N / S Line of Section

Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section						
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling						
Past Operator's License No	Contact Person:						
Past Operator's Name & Address:	Phone:						
	Date:						
Title:	Signature:						
New Operator's License No	Contact Person:						
New Operator's Name & Address:	Phone:						
	Oil / Gas Purchaser:						
	Date:						
Title:	Signature:						

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
DISTRICT EPR F	PRODUCTION UIC



Side Two Must Be Filed For All Wells

			* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL					
		FSL/FNL					

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.						
Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License # Name:						
Address 1:						
Address 2:	Lease Name: Well #:					
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Phone: () Fax: () Email Address:						
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

Address 2:

Citv:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

State: Zip: +

_____ Signature of Operator or Agent: _____ Title: ____ Date:

1363991

county, and in the real estate property tax records of the county treasurer.

CERTIFICATION OF COMPLIANCE WITH THE KANGAG GUDEACE OWNED NOTIFICATION ACT

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

Form KSONA-1

The entire lease assignment can be found as an attachment to the T-1 for the AP Atkins Unit lease, Section 7, Township 27S, Range 33W, Haskell County, Kansas.

State of Kansas, Haskell County This instrument was filed for Record on August 25: 2014 08:10:00 AM Recorded in Book 221 Page 128-159 Fee: \$132.00 201400808

Candy Juffine Register of Deeds

Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

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THE STATE OF KANSAS COUNTY OF HASKELL

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

												<u> </u>
	1		EX	HIBIT								
				eases								
				ND OKLAHOMA								
			KANSAS A									
Legacy Number	Lease Number	r Lessor	Lessee	Lease Date	State, County	Book	Page	Registry	Rec St	Rec County	/ Description	Lot(s)
5026-3838-00	L033164000	EARL BROWN ET UX	MAGNOLIA PETROLEUM COMPANY		KS, HASKELL COUNTY	7	8		KS	HASKELL	T027S-R033W-006 S/NE	1
												2
												3
												4
												5
	-					_		-		-	T027S-R033W-006 SE/NW	1
										-		2
						-		-		-		- 3
												5
5026-3839-01	L033165001	ANNA HARTSELL JONES ET VIR	MAGNOLIA PETROLEUM COMPANY	03/30/1938	KS, STEVENS COUNTY	8	530	1	KS	STEVENS	T031S-R035W-020 NW	Ť
5026-3840-01	L033166001	ILLINOIS BANKERS LIFE ASSURANCE COMPANY	MAGNOLIA PETROLEUM COMPANY		KS, STEVENS COUNTY	8	541	1	KS	STEVENS	T031S-R035W-019 NE	1
5026-3841-01	L033167001	EVA A STUART ET AL	MAGNOLIA PETROLEUM COMPANY		KS, STEVENS COUNTY	13	51		KS	STEVENS	T031S-R035W-003 NW	
5026-3842-01	L033168001	LESLIE WALKER ET UX	MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY	8	63		KS	GRANT	T027S-R037W-012 SE	
5026-3843-00	L033169000	CARL J RICKER ET AL	MAGNOLIA PETROLEUM COMPANY	07/19/1947	KS, HASKELL COUNTY	8	59		KS	HASKELL	T027S-R034W-001	
											T027S-R034W-002 NE	
5000 0044 04	1 000470004			44/00/4045		4.4	04	1/ 40 400	KS		T027S-R034W-011 S	
5026-3844-01 5026-3845-01	L033170001 L033171001	CHURCHMAN E BIBLE E L GASKILL ET UX	MAGNOLIA PETROLEUM COMPANY MAGNOLIA PETROLEUM COMPANY		KS, STEVENS COUNTY KS. STEVENS COUNTY	14 13	81 53	K4849C K4850B	KS	STEVENS STEVENS	T031S-R036W-016 NE T031S-R035W-021 W	_
5026-3845-01	L033171001	JOHN Q ADAMS ET UX	MAGNOLIA PETROLEUM COMPANY MAGNOLIA PETROLEUM COMPANY		KS, STEVENS COUNTY	13	214	K4850B K4859B	KS	FINNEY	T026S-R034W-025 NE	_
5026-3840-00	L033172000	STELLA BASLER HILL ET VIR			KS, GRANT COUNTY	8	70	K4905B	KS	GRANT	T027S-R037W-025 NE	
5026-3848-00	L033174000	L W BAILEY ET UX	MAGNOLIA PETROLEUM COMPANY		KS, HASKELL COUNTY	7	64	K4908B	KS	HASKELL	T027S-R033W-006 E/SW	6
												7
											T027S-R033W-006 SE	6
												7
5026-3849-01	L033175001	CARL W MOORE ET AL	MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY	10	70	K4923B	KS	GRANT	T028S-R036W-009 W	
5026-3849-02	L033175002	SCHOOL DISTRICT NO 5	MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY	10	205		KS	GRANT	T028S-R036W-009 SE/SE/SE/SW	
5026-3850-00	L033176000		MAGNOLIA PETROLEUM COMPANY		KS, FINNEY COUNTY	15	118	K4927B	KS	GRANT	T026S-R034W-025 SW	
5026-3851-00	L033177000	JENNIE BARKER ET AL ETHEL D GRAY ET AL	MAGNOLIA PETROLEUM COMPANY MAGNOLIA PETROLEUM COMPANY		KS, FINNEY COUNTY	15	119	K4928B	KS	FINNEY GRANT	T026S-R034W-026 SE	
5026-3853-01 5026-3854-00	L033178001 L033179000	BESSIE M CORLEY	MAGNOLIA PETROLEUM COMPANY MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY KS, KEARNY COUNTY	8	146 154	K4948B K4957D	KS KS	KEARNY	T029S-R036W-034 NE T026S-R036W-025 NW	
5026-3855-01	L033180001	VESTA TUNE ET AL	MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY	4	327	K4937D	KS	GRANT	T029S-R036W-026 E	
5026-3857-01	L033181001	LESLIE WALKER ET UX	MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY	8	61	K6257B	KS	GRANT	T027S-R037W-014 NE	
5026-3859-01	L033183001	G M HAMPTON ET UX	MAGNOLIA PETROLEUM COMPANY		KS, GRANT COUNTY	5	90	K6635	KS	GRANT	T028S-R036W-003	
5026-3861-00	L033184000	JOHN H BURNSIDE ET AL	O F BEATY	03/18/1944	KS, FINNEY COUNTY	13	256		KS	FINNEY	T024S-R032W-033 NW	
											T024S-R032W-033 S	
											T025S-R032W-005 E/SE	
											T025S-R032W-005 NE	
											T025S-R032W-005 W	
	+						_	1			T025S-R032W-005 W/SE	
							-				T025S-R032W-007 T025S-R032W-008 N/N	_
						+					T025S-R032W-008 N/N T025S-R032W-008 S	
											T025S-R032W-008 S/N	
5026-3863-00	L033185000	JOHN Q ADAMS ET UX	MAGNOLIA PETROLEUM COMPANY	08/23/1944	KS, FINNEY COUNTY	14	213	K7669	KS	FINNEY	T026S-R033W-030 E/NW	1
						1		1	1	1		2
								1	1			3
												4
											T026S-R033W-030 E/SW	1
												2
												3

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Haskell	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com