

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.							
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:	Effective Date of Transfer:						
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:							
Gas Gathering System:								
Saltwater Disposal Well - Permit No.:								
Spot Location: feet from N /	Legal Description of Lease.	[_]E[_]W						
Enhanced Recovery Project Permit No.:								
Entire Project: Yes No	County:							
Number of Injection Wells **	,							
Field Name:	Production Zone(s):							
** Side Two Must Be Completed.	Injection Zone(s):							
Surface Pit Permit No.: (API No. if Drill Pit, WO or H. Type of Pit: Emergency Burn	feet from N / S Line of Secture feet from E / W Line of Secture Settling Haul-Off Workover Drilling							
Past Operator's License No.	Contact Person:							
Past Operator's Name & Address:								
	Date:							
Title:								
New Operator's License No.	Contact Person:							
New Operator's Name & Address:	Phone:							
	Oil / Gas Purchaser:							
	 Date:							
	ansfer of injection authorization, surface pit permit #ansas Corporation Commission. This acknowledgment of transfer pertains to Karship interest in the above injection well(s) or pit permit.							
is a	cknowledged as is a	acknowledged as						
the new operator and may continue to inject fluids a	the new operator of the above named lease containing	g the surface pi						
Permit No.: Recommended action:	permitted by No.:							
Date:	 Date:							
Authorized Signature	Authorized Signat	ure						
DISTRICT EPR	PRODUCTION UIC							



1264122

Must Be Filed For All Wells

KDOR Lease	No.:		_		
* Lease Name:		* Location:			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
					-
			FEL/FWL		
		F5L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	
Address 1:	
Address 2:	·
City: State: Zip:+	
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second to the second and the second and the second and the second secon
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

The entire lease assignment can be found as an attachment to the T-1 for the Albert 2 Unit lease, Section 14, Township 33S, Range 37W, Stevens County, Kansas.



Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

STATE OF KANSAS COUNTY OF STEVENS This instrument was filed for record on the Joth day of August A.D. 20 14 at 4:00 e'clock P. M. and duly recorded in Book 294 on page 148 Fee \$ 744.00 Thea A Schnittles Reputy Register of Deeds

BOOK 294

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THE STATE OF KANSAS

COUNTY OF STEVENS

888

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

	1		EXHIB	RIT								\longrightarrow
Leases KANSAS AND OKLAHOMA												
			KANSAS AND C	KLAHOMA			1	I				
Loggov Number	Lease Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry	Rec St Rec	County	Description	Lot(s)
Legacy Number 5026-4834-00	L034067000	KANSAS CITY LIFE INSURANCE CO	NORTHERN NATURAL GAS COMPANY		KS, STEVENS COUNT		106	Registry			T032S-R037W-013 SW	LUI(S)
3020 4034 00	2034007000	INTOAC CITT EILE INCONANCE CO	NORTHERWATORAE GAS COMITANT	03/30/1333	INO, OTE VENO OCCIVI	10	100		NO OIL	LIVO	T032S-R037W-014 SE	-
5026-4835-00	L034068000	JAMES CECIL JOSLIN ET AL	NORTHERN NATURAL GAS COMPANY	10/10/1939	KS, STEVENS COUNT	10	138		KS STEV	/ENS	T034S-R036W-023 NE	
5026-4836-00	L034069000	M E HUTTON ET UX	NORTHERN NATURAL GAS COMPANY		KS, STEVENS COUNT		357				T032S-R037W-022 NE	
					-,-						T032S-R037W-022 SW	
5026-4837-00	L034070000	D C BANE ET UX	NORTHERN NATURAL GAS COMPANY	08/18/1938	KS, STEVENS COUNT	9	293		KS STEV	/ENS	T035S-R036W-008 NE	
											T035S-R036W-008 NW	
											T035S-R036W-008 SE	
5026-4838-00	L034071000	ROSE L MOWERY	NORTHERN NATURAL GAS COMPANY	08/18/1938	KS, STEVENS COUNT	9	155		KS STE\	/ENS	T032S-R037W-012 SE	
5026-4839-00	L034072000	K W HUBER	NORTHERN NATURAL GAS COMPANY		KS, STEVENS COUNT		261			/ENS	T035S-R036W-005 NE	
5026-4840-00	L034073000	NANCY L BOZARTH ET VIR	NORTHERN NATURAL GAS COMPANY		KS, STEVENS COUNT		243			/ENS	T035S-R036W-008 SW	
5026-4841-00	L034074000	L D GOOCH ET UX	NORTHERN NATURAL GAS COMPANY		KS, STEVENS COUNT		395				T035S-R036W-005 SE	
5026-4842-01	L034075001	L D GOOCH ET UX	NORTHERN NATURAL GAS COMPANY	08/15/1938	KS, STEVENS COUNT	9	421		KS STE	/ENS	T035S-R036W-005 N/SW	
									.		T035S-R036W-005 S/SW	
5026-4842-02	L034075002	THE TEXAS COMPANY	NORTHERN NATURAL GAS COMPANY	11/30/1944	KS, STEVENS COUNT	13	155		KS STE	/ENS	T035S-R036W-005 N/SW	
									.		T035S-R036W-005 S/SW	
5026-4843-00	L034076000	WILBUR M MILLER ET AL	PANHANDLE EASTERN PIPE LINE COMPANY		KS, STEVENS COUNT		413				T031S-R037W-025 SE	
5026-4844-00	L034077000	B H LEMERT ET UX	A C MOORHEAD		KS, STEVENS COUNT		456			/ENS	T031S-R037W-024 SE	
5026-4845-00	L034078000	MADGE S BROWNELL ET VIR	A C MOORHEAD		KS, STEVENS COUNT		312			/ENS	T031S-R037W-024 NE	\rightarrow
5026-4846-00	L034079000	GEORGE A BRECHEISEN ET UX	A C MOORHEAD		KS, STEVENS COUNT		313				T031S-R037W-024 W	
5026-4847-00 5026-4848-00	L034080000 L034081000	DELLA G COULTER ET VIR	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		167 577			/ENS /ENS	T033S-R038W-023 SW	
5026-4848-00	L034081000 L034082000	HARRY ALLEN WILSON ET UX	REPUBLIC NATURAL GAS COMPANY HERBERT F DIR		KS, STEVENS COUNTY		115			_	T032S-R037W-012 SW T033S-R036W-022 SE	
5026-4849-00	L034082000 L034083000	FOULKE ROSELLA J E BEVAN ET UX	W H STANLEY		KS, STEVENS COUNT		465	406424		/ENS	T034S-R036W-022 SE	_
5026-4852-00	L034085000	SCOTT HOLDING COMPANY	SKELLY OIL COMPANY		KS, STEVENS COUNT		152	48643A		/ENS	T033S-R038W-027 NW	_
5026-4853-00	L034086000	SCOTT HOLDING COMPANY	SKELLY OIL COMPANY		KS, STEVENS COUNT		153			/ENS	T033S-R038W-022 SW	_
5026-4854-00	L034080000	W C LIGHT ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		179			/ENS	T033S-R038W-022 SW	$\overline{}$
5026-4855-00	L034087000	MARTIN GREY	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		299			/ENS	T032S-R037W-014 NW	-
5026-4856-00	L034089000	MARTIN GREY	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		301				T032S-R037W-023 NE	-
5026-4857-00	L034090000	HUGOTON CEMETERY DISTRICT #1	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		329			_	T033S-R037W-022 SE/NW	
5026-4858-00	L034091000	THOMAS VAUGHAN ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		589				T031S-R037W-026 SE	
5026-4859-00	L034092000	MARTIN GREY ET AL	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		629			/ENS	T033S-R037W-003 NE	
5026-4860-00	L034093000	NORTHERN NATURAL GAS CO	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		201		KS STEV	/ENS	T033S-R036W-019 NE/NW	
											T033S-R036W-019 NW/NW	
5026-4861-00	L034094000	V C GROSSMAN ET UX	A C MOORHEAD	04/15/1943	KS, MORTON COUNTY	9	388		KS MOR	TON	T034S-R039W-030 SE	
5026-4862-00	L034095000	KANSAS YEARLY MEETING OF THE SOCIETY OF FRIENDS TR	REPUBLIC NATURAL GAS COMPANY	09/12/1945	KS, STEVENS COUNT	14	123		KS STEV	/ENS	T034S-R036W-009	
5026-4863-00	L034096000	KANSAS YEARLY MEETING OF THE SOCIETY OF FRIENDS TR	REPUBLIC NATURAL GAS COMPANY	09/12/1945	KS, STEVENS COUNT	14	121		KS STEV	/ENS	T034S-R036W-010	
5026-4864-00	L034097000	W R LITTELL ET UX	A C MOORHEAD		KS, MORTON COUNTY	9	422			TON	T034S-R040W-024 SW	
5026-4865-00	L034098000	EVERETT WILSON ET UX	PANHANDLE EASTERN PIPE LINE CO ET AL	06/01/1945	KS, STEVENS COUNT	12	479		KS STE\	/ENS	T033S-R037W-032 W/SW	
5026-4866-00	L034099000	J E BAKER ET UX	REPUBLIC NATURAL GAS COMPANY	05/17/1946	KS, STEVENS COUNT	14	241		KS STE\	/ENS	T034S-R037W-028 NE	
5026-4867-00	L034100000	EVA G STOCKING	REPUBLIC NATURAL GAS COMPANY		KS, MORTON COUNTY	13	26			TON	T034S-R040W-035 SE	
5026-4868-00	L034101000	CLARA MARTHA ELLIS	JOE E DENHAM		KS, STEVENS COUNT		481			/ENS	T032S-R037W-010 SE	
5026-4869-00	L034102000	FLORENCE CARPENTER ANDREW	JOE E DENHAM		KS, STEVENS COUNT		145	ļ		/ENS	T032S-R037W-011 NE	
5026-4870-01	L034103001	J A SCHOWALTER	JOE E DENHAM	09/24/1943	KS, STEVENS COUNT	12	361	ļ	KS STEV	/ENS	T032S-R037W-028 SE	
						_			 		T032S-R037W-033 NE	$\overline{}$
					140.0751/5::					/= \ . ·	T032S-R037W-033 SW	$\overline{}$
5026-4870-02	L034103002	SALTMOUNT OIL COMPANY	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		341	ļ			T032S-R037W-033 SW	$\overline{}$
5026-4870-03	L034103003	ARGO OIL CORPORATION	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		339			_	T032S-R037W-033 SW	
5026-4870-04	L034103004	BRADLEY PRODUCING CORPORATION	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		41	 		/ENS	T032S-R037W-033 NE	-
5026-4870-05	L034103005	DAN C SULLIVAN	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNT		43	1		/ENS	T032S-R037W-033 NE	
5026-4870-06	L034103006	A T SPIKES ET UX	REPUBLIC NATURAL GAS COMPANY	08/29/1947	KS, STEVENS COUNT	23	45		KS STEV	/ENS	T032S-R037W-033 NE	

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas §

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County of Stevens §

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "Conveyance"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "Effective Time"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("Assignor"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("Assignee"). Assignor and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "Oil and Gas Assets"):

- (a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, Exhibit A (collectively, the "Subject Interests");
- (b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");
- (c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com