# KOLAR Document ID: 1364306

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

		ATION COMMISSION ERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes:       MUST be submitted with this form.         OIL Lease: No. of Oil Wells       **         Gas Casthering System:       Effective Date of Transfer:         Gas Gathering System:       feet from N / S Line         Spot Location:       feet from N / S Line         Enthanced Recores: Project Permit No:       Sec.         County:       Res (Sec)         Production Zone(s):       Res         Field Name:       ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled
Clinck Applicable Dools:	MUST be submit	
Gas Lesse: No. of Gas Wells		
Gas Gathering System:		
Sativater Disposal Well - Permit No:		KS Dept of Revenue Lease No.:
Spot Location:      feet from    N /    S Line        feet from    E /    W Line         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:		Lease Name:
Enhanced Recovery Project Permit No;         Entire Project:       Yes         Number of Injection Wells       **         Field Name:       **         Surface Pit Permit No:	Spot Location: feet from N / S Line	
Entire Project:       \end{alignedity}         Number of Injection Wells	feet from E / W Line	
Number of Injection Wells       **         Field Name:       **         **       Side Two Must Be Completed.         Surface Pit Permit No::	Enhanced Recovery Project Permit No.:	
Field Name:       Injaction Zone(s):         Injaction Zone(s):       Injaction Zone(s):         Surface Pit Permit No.:	Entire Project: Yes No	County:
** Side Two Must Be Completed.         Surface Pit Permit No::       (APT No. if Drill Pit, WO or Haul)         feet from       N / S Line of Section         Type of Pit:       Emergency         Burn       Settling         Haul-Off       Workover         Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:         Date:       Signature:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #	Number of Injection Wells**	Production Zone(s):
** Side Two Must Be Completed.         Surface Pit Permit No::	Field Name:	Injection Zone(s):
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.	
Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:		
Past Operator's Name & Address:       Phone:         Date:       Signature:         Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Date:         Title:       Signature:         Date:       Date:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #       has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       Is acknowledged as         the new operator of the above named lease containing the surface pit       permit ted by No:         Date:	Past Operator's Name & Address:	Phone:
Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       It he new operator of the above named lease containing the surface pit         Permit No:	New Operator's License No	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Date:		Oil / Gas Purchaser:
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature     Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature     Authorized Signature	Date	Date:
DISTRICT EPR PRODUCTION UIC	Authorized Signature	
	DISTRICT EPR	PRODUCTION UIC

Side Two

#### Must Be Filed For All Wells

KDOR Lease No.:           * Lease Name:			* Location:							
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)					
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
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			FEL/FWL							
			FEL/FWL							
		FSL/FNL								
		FSL/FNL	FEL/FWL							
			FEL/FWL							
			FEL/FWL							
		FSL/FNL	FEL/FWL							

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KOLAR Document ID: 1364306

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Contact Person:						
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
Address 1:						
Address 2:						
City: State: Zip:+						

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

# Additional Surface Owners

COX, TROY M & SHELLY L 503 ROAD 18 HUGOTON, KS 67951 The entire lease assignment can be found as an attachment to the T-1 for the Albert 2 Unit lease, Section 14, Township 33S, Range 37W, Stevens County, Kansas.

ABOSC- Stevens, KS



Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

STATE OF KANSAS SS
COUNTY OF STEVENS
This instrument was filed for record on the 26th
day or (Lugg) A.D. 20 M
at 4:00 eclock P. M. and duly recorded in
Book 294 on page 148 Fee \$ 744.00
Register of Deeds
Register of Deeds
BOOK 294 Page 148

### ASSIGNMENT, BILL OF SALE AND CONVEYANCE

\$ \$ \$

# THE STATE OF KANSAS

### COUNTY OF STEVENS

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

### RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

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### TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

### Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

			EX	HIBIT							
			Le	eases							
				ND OKLAHOMA							
Legacy Number	r Lease Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry Rec S	t Rec County	Description	Lot(s)
5026-4585-00	L033819000	B B BISSETT ET AL	REPUBLIC NATURAL GAS COMPANY	11/06/1939	KS, STEVENS COUNTY	10	65	KS	STEVENS	T034S-R036W-010 E	
5026-4586-00	L033820000	CONTINENTAL ASSURANCE COMPANY	REPUBLIC NATURAL GAS COMPANY	11/13/1939	KS, MORTON COUNTY	O & G 8	526	KS	MORTON	T034S-R039W-032 NE	
										T034S-R039W-032 SW	
5026-4587-00	L033821000	WM L SHARP AND COMPANY	REPUBLIC NATURAL GAS COMPANY	11/27/1939	KS, STEVENS COUNTY	10	82	KS	STEVENS	T032S-R038W-031 E/NW	1
											2
5026-4588-00	L033822000	HARRY V PARKER ET AL	REPUBLIC NATURAL GAS COMPANY	11/25/1939	KS, STEVENS COUNTY	10	70	KS	STEVENS	T034S-R036W-031 E/NW	1
											2
										T034S-R036W-031 NE	1
											2
										T034S-R036W-032 W	
5026-4589-00	L033823000	HARRY V PARKER ET AL	REPUBLIC NATURAL GAS COMPANY	11/25/1939	KS, STEVENS COUNTY	10	71	KS	STEVENS	T034S-R036W-032 E	
										T034S-R036W-033 W	
5026-4590-00	L033824000	HARRY V PARKER ET AL	REPUBLIC NATURAL GAS COMPANY	11/25/1939	KS, STEVENS COUNTY	10	72	KS	STEVENS	T034S-R036W-033 E	
										T034S-R036W-034 W	
5026-4591-00	L033825000	HARRY V PARKER ET AL	REPUBLIC NATURAL GAS COMPANY	11/25/1939	KS, STEVENS COUNTY	10	73	KS	STEVENS	T034S-R036W-028 N	
										T034S-R036W-028 N/SW	
										T034S-R036W-028 S/SW	
										T034S-R036W-028 SE	
5026-4592-00	L033826000	HARRY V PARKER ET AL	REPUBLIC NATURAL GAS COMPANY	11/25/1939	KS, STEVENS COUNTY	10	74	KS	STEVENS	T034S-R036W-021 SW	
5026-4593-00	L033827000	AUGUST STAMLER ET UX	REPUBLIC NATURAL GAS COMPANY	01/19/1940	KS, STEVENS COUNTY	10	76	KS	STEVENS	T032S-R038W-031 E	
5026-4594-00	L033828000	PERRY O CAMPBELL ET UX	REPUBLIC NATURAL GAS COMPANY	01/18/1940	KS, STEVENS COUNTY	10	78	KS	STEVENS	T034S-R037W-020 SW	
5026-4595-00	L033829000	G E MORFORD ET UX	REPUBLIC NATURAL GAS COMPANY	11/14/1942	KS, STEVENS COUNTY	11	259	KS	STEVENS	T034S-R036W-007 SE	
										T034S-R036W-008 SW	
5026-4596-00	L033830000	G E MORFORD ET UX	REPUBLIC NATURAL GAS COMPANY	11/14/1942	KS, STEVENS COUNTY	11	261	KS	STEVENS	T034S-R036W-008 NE	
										T034S-R036W-009 SW	
5026-4597-00	L033831000	JOHN W MCNUTT	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		181	KS	STEVENS	T034S-R036W-009 SE	
5026-4598-00	L033832000	LUTHER O CARD ET UX	REPUBLIC NATURAL GAS COMPANY	11/18/1942	KS, STEVENS COUNTY	11	299	KS	STEVENS	T034S-R036W-017 N	
5026-4599-00	L033833000	W E KINSER	REPUBLIC NATURAL GAS COMPANY	11/19/1942	KS, STEVENS COUNTY	10	415	KS	STEVENS	T034S-R036W-017 E/SE	
										T034S-R036W-020 E/NE	
5026-4600-00	L033834000	WILLIAM M KINSER ET UX	REPUBLIC NATURAL GAS COMPANY	11/19/1942	KS, STEVENS COUNTY	11	300	KS	STEVENS	T034S-R036W-017 SW	
										T034S-R036W-018 NE	
5026-4601-00	L033835000	CHESTER A KINSER ET AL	REPUBLIC NATURAL GAS COMPANY	11/19/1942	KS, STEVENS COUNTY	11	435	KS	STEVENS	T034S-R036W-017 W/SE	
										T034S-R036W-020 W/NE	
5026-4602-00	L033836000	J E FLOWER ET AL	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		263	KS	STEVENS	T033S-R036W-027 N	
5026-4603-00	L033837000	J E FLOWER ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		215	KS	STEVENS	T033S-R036W-022 SW	
5026-4604-00	L033838000	RUTH C GARVEY	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		92	KS	STEVENS	T034S-R037W-032 SW	
5026-4605-00	L033839000	G E MORFORD ET AL	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		282	KS	STEVENS	T034S-R036W-027 NW	
5026-4606-00	L033840000	CARRIE WINTER ET VIR	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	-	296	KS	STEVENS	T033S-R036W-009 NE	
5026-4607-01	L033841001	E M CARTER ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		287	KS	STEVENS	T034S-R037W-032 SE	
5026-4607-02	L033841002	OHIO FUEL SUPPLY COMPANY (THE)	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	10	290	KS	STEVENS	T034S-R037W-032 SE	
5026-4608-00	L033842000	W B CRAWFORD ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		297	KS	STEVENS	T033S-R037W-017 NE	
5026-4609-00	L033843000	KANSAS CITY LIFE INSURANCE COMPANY	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	10	294	KS	STEVENS	T034S-R037W-032 NE	
5026-4610-00	L033844000	W F ELLIOTT ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	10	298	KS	STEVENS	T034S-R038W-025 NE	
5026-4611-00	L033845000	LULU HEY SHULTZ ET AL	JOE E DENHAM		KS, STEVENS COUNTY	8	372	KS	STEVENS	T033S-R037W-010 NW	
5026-4612-00	L033846000	LOUIE S LEMERT ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	11	517	KS	STEVENS	T031S-R037W-035 S	
5026-4613-00	L033847000	BETTIE LEMERT ET VIR	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	11	523	KS	STEVENS	T031S-R037W-035 N	
5026-4614-00	L033848000	JOHN QUINCEY ADAMS ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY		505	KS	STEVENS	T031S-R037W-036	
5026-4615-00	L033849000	CLAUDIA WILSON ET AL	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	11	423	KS	STEVENS	T033S-R037W-003 SW	
5026-4616-00	L033850000	M C GREENWOOD ET UX	REPUBLIC NATURAL GAS COMPANY		KS, STEVENS COUNTY	13	45	13806 KS	STEVENS	T033S-R038W-025 NE	
5026-4617-00	L033851000	L G BLACKMER ET UX	REPUBLIC NATURAL GAS COMPANY	12/21/1942	KS, STEVENS COUNTY	11	542	KS	STEVENS	T034S-R037W-036 SE/NW	
					1					T034S-R037W-036 SW/NE	

### CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Stevens	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

### ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

### **Operator Summary between XTO, Linn and Berry**

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

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