KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1364782

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	vith the Kansas Surface Owner Notification Act, tted with this form.		
└── Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:	Sec Twp R E \W		
Spot Location:	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells **			
	Production Zone(s):		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No	Contact Person:		
Past Operator's Name & Address:	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No	Contact Person:		
New Operator's Name & Address:	Phone:		
	Oil / Gas Purchaser:		
	Date:		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	Data		
Date: Authorized Signature	Date:		
DISTRICT EPR	PRODUCTION UIC		



Side Two Must Be Filed For All Wells

* Lease Name:			* Location:	* Location:						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)					
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
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		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS SURFACE OWNER NOTIFICATION ACT							
T-1 (Request for Change of Operator Transfer of Inj	lotice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); iection or Surface Pit Permit); and CP-1 (Well Plugging Application). an accompanying Form KSONA-1 will be returned.						
Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #							
Name:							
Address 1:							
City: State: Zip:+ Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:							
City: State: Zip:+							

KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

**CERTIFICATION OF COMPLIANCE WITH THE** 

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_

1364782

Form KSONA-1

Form Must Be Typed Form must be Signed

All blanks must be Filled

July 2014

The entire lease assignment can be found as an attachment to the T-1 for the OM Akers Unit lease, Section 34, Township 25S, Range 35W, Kearny County, Kansas.

Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

# ASSIGNMENT, BILL OF SALE AND CONVEYANCE

§ § §

THE STATE OF KANSAS

#### COUNTY OF KEARNY

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

#### RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

### TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

#### Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

	1		EXH	IBIT				ΙΙ			
				ISES							
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						·					
Legacy Number	Lease Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry Re	c St Rec Count	y Description	Lot(s)
											2
											3
											3
											4
											4
951-0344-00	L035718000	C H BROWNE ET UX	GULF OIL CORPORATION	06/26/1945	KS, KEARNY COUNTY	13	78	KS	KEARNY	T025S-R037W-008 SE	
951-0345-00	L035719000	KEARNY CO FARMERS IRRIGATION	C E BEYMER		KS, KEARNY COUNTY	20	110	KS		T025S-R037W-008	
951-0348-00	L035720000	JOE A ENGLERT, ET UX	JOE E. DENHAM		KS, HAMILTON COUNTY	11	497	KS			
951-0349-00	L035721000	JOHN W MOYLE	JOE E. DENHAM		KS, HAMILTON COUNTY	11	498	KS			
951-0350-00	L035722000	FRED C VANDERREE AND MAY	C G & C COMPANY	07/17/1950	KS, FINNEY COUNTY	21	251	KS	FINNEY	T026S-R031W-006	1
054 0054 00	1.005700000			41/00/10:0		10	005				2
951-0351-00	L035723000	FRED C VANDERREE AND MAY A M FLEMING. ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	18	385	KS KS		T026S-R031W-006 NW	
951-0352-00 951-0353-00	L035724000 L035725000	A M FLEMING, ET UX MYRTLE GILCHRIST, ET VIR	KANSAS NEBRASKA NATURAL GAS CO CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY KS, FINNEY COUNTY	28 18	300 551	KS		T026S-R031W-006 T026S-R031W-018 S/NW	
951-0354-00	L035726000	MARION K. SALMANS, ET UX	JOE B NATHAN		KS, FINNEY COUNTY	10	454	KS		T026S-R031W-018 S/NW	
951-0355-00	L035727000	EVERETT ROSE, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	18	550	KS		T026S-R031W-018 N/NW	
951-0356-00	L035728000	RUFUS H PARR, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	21	341	KS		T026S-R031W-019 W	
951-0357-00	L035729000	JESSIE SALMANS, ET VIR	JOE A BELL		KS, FINNEY COUNTY	17	114	KS		T026S-R031W-029	
951-0358-00	L035730000	O A KELLER, ET UX	JOE B NATHAN		KS, FINNEY COUNTY	17	452	KS		T026S-R031W-031 NW	
951-0359-00	L035731000	H W KLEYSTEUBER, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	21	463	KS		T026S-R031W-031 SW	
951-0360-00	L035732000	AMY L MAIN	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	21	223	KS		T026S-R031W-032 NW	
951-0361-00	L035733000	SHERMAN H HORTON	CHAMPLIN REFINING COMPANY	03/09/1949	KS, FINNEY COUNTY	19	38	KS	FINNEY	T026S-R031W-032 SW	
951-0362-00	L035734000	J H LIGHTNER, ET UX	W G HAUN	06/22/1953	KS, FINNEY COUNTY	28	119	KS	FINNEY	T026S-R032W-001 S	
										T026S-R032W-001 S/N	
951-0363-00	L035735000	JOHN GOSSMAN, ET UX	J. E. O'DONNELL		KS, FINNEY COUNTY	13	286	KS		T026S-R032W-004 N	
951-0364-00	L035736000	R H PARR ET UX,	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	21	380	KS		T026S-R032W-004 SE	
951-0365-00	L035737000	CLARENCE GIGOT, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	21	456	KS		T026S-R032W-010 SE	
951-0366-00	L035738000	JOSEPH HARRY GIGOT, ET UX	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	23	498	KS		T026S-R032W-013 SE	
951-0367-00 951-0368-00	L035739000 L035740000	CLARENCE J GIGOT, ET AL GLEN R WIDOWS, ET UX	CHAMPLIN REFINING COMPANY CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY KS, FINNEY COUNTY	20 20	169 511	KS KS		T026S-R032W-013 SW T026S-R032W-013 N	
951-0369-00	L035740000	JOSEPH HARRY GIGOT, ET UX	SINCLAIR OIL AND GAS COMPANY		KS, FINNEY COUNTY	20	377	KS		T026S-R032W-013 N T026S-R032W-024 NE	
951-0370-00	L035742000	ROSA GIGOT, ET AL	C G & C COMPANY		KS, FINNEY COUNTY	19	138	KS		T026S-R032W-024 NL	
951-0371-00	L035743000	CLARENCE J GIGOT, ET AL	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	20	170	KS		T026S-R032W-024 W/NW	
951-0372-00	L035744000	JOSEPH H GIGOT, ET AL	CHAMPLIN REFINING COMPANY		KS, FINNEY COUNTY	17	394	KS		T026S-R032W-024 SE	
951-0373-00	L035745000	CLARENCE GIGOT, ET UX	KANSAS NEBRASKA NATURAL GAS CO		KS, FINNEY COUNTY	27	51	KS		T026S-R032W-024 E/NW	-
951-0374-00	L035746000	USA KSBLM-016271	T J WAGNER, JR	11/01/1944	KS, KEARNY COUNTY	12	489	KS	KEARNY	T026S-R035W-006	
											1
											1
											2
											2
951-0375-00	L035747000	O A KELLER, ET UX	JOE B NATHAN		KS, FINNEY COUNTY	17	453	KS		T026S-R031W-031 NE	
951-0376-00	L035748000	MERRIL BURK	SKELLY OIL COMPANY		KS, FINNEY COUNTY	23	177	KS		T026S-R032W-001 NE	
951-0377-00	L035749000	ANNA B HARDY, ET AL	SKELLY OIL COMPANY	08/01/1951	KS, FINNEY COUNTY	24	445	KS	FINNEY	T026S-R032W-001	3
951-0378-00	L035750000	L E THOMAS ET UX	LANDOWNERS OIL ASSOCIATION	06/10/1021	KS, FINNEY COUNTY	-				T026S-R033W-005 S	4
551-0376-00	2030700000			00/10/1931	NO, FINNET COUNTY	+	+	<u> </u>		T026S-R033W-005 S	
						+				10203-R033W-000 3/INE	2
951-0379-00	L035751000	F ARTHUR STONE, ET UX	NORTHERN NATURAL GAS PRODUCING	07/02/1956	KS, FINNEY COUNTY	33	42	KS	FINNEY	T026S-R033W-020 SW	
951-0380-00	L035752000	LENORA V TATE	FIN-KER OIL & GAS PRODUCTION		KS, KEARNY COUNTY	13	271	KS		T026S-R035W-020 CW	<u> </u>

### CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Kearny	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

## ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

#### **Operator Summary between XTO, Linn and Berry**

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com