KANSAS CORPORATION COMMISSION

1366029

Form T-1 July 2014 De Typed e Signed be Filled

Oil Lease: No. of Oil Wells ** Gas Lease: No. of Gas Wells ** Gas Case: No. of Gas Wells ** Saltwater Disposal Well - Permit No::		ANSFER C	ication of Compliance	ANGE OF (N OR SUR	OPERATOR Form must be S All blanks must be FACE PIT PERMIT Surface Owner Notification Act,	igne				
Gas Lease: No. of Gas Weils ** Gas Gathering System:			**	Effective Dat	e of Transfer					
Gas Gathering System:										
Satiwater Disposal Well - Permit No:				KS Dept of R	Revenue Lease No.:					
Spot Location:				Lease Name	X					
spot Location:	·				SecTwpR E	W				
County:				Legal Descri	ption of Lease:	_				
Entire Project: Yes No Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No:										
Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No:		rmit No.:								
Field Name: ** Side Two Must Be Completed. Surface Pit Permit No::				County:						
** Side Two Must Be Completed. Surface Pit Permit No.:	Number of Injection Wells		**	Production Z	Zone(s):					
** Side Two Must Be Completed. Surface Pit Permit No::	Field Name:			Injection Zon	ne(s):					
(API No. it Drill Pit, WO or Haul) feet fromfeet from fromfeet fromfeet f	** Side Two Mus	st Be Complete	ed.							
Past Operator's Name & Address: Phone:	(AP)		, 		feet from E / W Line of Section					
Past Operator's Name & Address: Phone:										
Date:	Past Operator's License No.			Contact Person:						
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as	Past Operator's Name & Address:			Phone:	Phone:					
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Title: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface				Date:						
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Title: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface	Title:			Signature:						
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Oil / Gas Purchaser: Oil / Gas Purchaser: Title: Signature: Signature: Oil / Gas Purchaser Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.										
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Oil / Gas Purchaser: Oil / Gas Purchaser: Title: Signature: Signature: Oil / Gas Purchaser Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's License No			Contact Pers	200.					
Oil / Gas Purchaser:										
Date:	New Operator's Name & Address:			Phone:						
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.				Oil / Gas Pur	rchaser:					
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has be noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.				Date:						
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noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.				C C						
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface	noted, approved and duly recorded in	n the records of th	ne Kansas Corporatio	n Commission. Thi	is acknowledgment of transfer pertains to Kansas Corpora					
			is acknowledged as		is acknowledge	d as				
Permit No.: Recommended action: permitted by No.:	the new operator and may contin	ue to inject fluic	ds as authorized by	the new ope	erator of the above named lease containing the surfac	e pit				
	Permit No.: R	ecommended act	tion:	permitted by	No.:					
Date: Date: Date:	Date:			Date:						
Authorized Signature Authorized Signature		Authorized Signat	ture							
DISTRICT PRODUCTION UIC		EPR		PRODUCTION	UIC	_				



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:		_						
* Lease Name:			* Location:	* Location:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned				
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
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		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL							
			FEL/FWL						
			I LL/I VVL						

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RANGAG GOTT AGE	. Owner norm loanon aor
T-1 (Request for Change of Operator Transfer of Inju Any such form submitted without a	Cotice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);ection or Surface Pit Permit); and CP-1 (Well Plugging Application).an accompanying Form KSONA-1 will be returned.CB-1 (Cathodic Protection Borehole Intent)T-1 (Transfer)CP-1 (Plugging Application)
OPERATOR: License #	
Surface Owner Information: Name: Address 1: Address 2: City:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

Citv:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

_____ Signature of Operator or Agent: _____ Date:

Title:

July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

Form KSONA-1

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

CERTIFICATION OF COMPLIANCE WITH THE

1366029

KANSAS SURFACE OWNER NOTIFICATION ACT
ubmitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection E

The entire lease assignment can be found as an attachment to the T-1 for the Albert 2 Unit lease, Section 14, Township 33S, Range 37W, Stevens County, Kansas.

ABOSC- Stevens, KS



Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

STATE OF KANSAS SS
COUNTY OF STEVENS
This instrument was filed for record on the 26th
day or (Lugg) A.D. 20 M
at 4:00 eclock P. M. and duly recorded in
Book 294 on page 148 Fee \$ 744.00
Register of Deeds
Register of Deeds
BOOK 294 Page 148

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

\$ \$ \$

THE STATE OF KANSAS

COUNTY OF STEVENS

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

1

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

			FXH	IIBIT					1	
				ases						
				D OKLAHOMA						
Legacy Number	Lease Number	Lessor	Lessee	Lease Date State. County	Book	Page	Registry Rec St	Rec County	Description	Lot(s
5026-4477-00	L033711000	EUGENE W DAVIS ET UX	REPUBLIC NATURAL GAS COMPANY	12/04/1942 KS, STEVENS COUNTY	11	429	KS	STEVENS	T034S-R036W-015 W	
5026-4478-00	L033712000	JAMES E BEVAN ET UX	REPUBLIC NATURAL GAS COMPANY	12/04/1942 KS, STEVENS COUNTY	11	550	KS	STEVENS	T034S-R036W-014 N/NW	
									T034S-R036W-015 E	
5026-4479-00	L033713000	GRACE GILLESPIE	REPUBLIC NATURAL GAS COMPANY	12/26/1942 KS, STEVENS COUNTY	11	507	KS	STEVENS	T032S-R037W-002 W	
									T032S-R037W-011 NW	
5026-4480-00	L033714000	ROBERT GREGG ET UX	REPUBLIC NATURAL GAS COMPANY	12/04/1942 KS, STEVENS COUNTY	11	533	KS	STEVENS	T034S-R036W-013 SW	
								0751/5110	T034S-R036W-014 SE	
5026-4481-00	L033715000		MISSOURI VALLEY GAS CORPORATION	10/30/1936 KS, STEVENS COUNTY	67	596	KS	STEVENS	T032S-R037W-012 NE	
5026-4482-00	L033716000	CHARLES V BROLLIER ET UX	MISSOURI VALLEY GAS CORPORATION	11/02/1936 KS, STEVENS COUNTY	/	595	KS	STEVENS	T032S-R037W-007 E/SW	3
5026-4483-00	L033717000	ARTHUR B BEVAN ET UX	REPUBLIC NATURAL GAS COMPANY	12/07/1942 KS, STEVENS COUNTY	11	550	кs	STEVENS	T034S-R036W-026 NW	4
3020-4403-00	2033717000			12/01/1942 NO, STEVENS COUNTY	11	552	NO	SIEVENS	T034S-R036W-026 NW T034S-R036W-027 SW	-+-
5026-4484-00	L033718000	R O RENFREW ET UX	REPUBLIC NATURAL GAS COMPANY	12/17/1942 KS, STEVENS COUNTY	11	367	KS	STEVENS	T034S-R036W-027 SW T032S-R038W-015 SW	
5026-4485-00	L033719000	WMLSHARP&CO	REPUBLIC NATURAL GAS COMPANY	12/08/1942 KS, STEVENS COUNTY	11	534	KS	STEVENS	T032S-R037W-034 S	
5026-4486-00	L033720000	MEDIA A BEVAN ET VIR	REPUBLIC NATURAL GAS COMPANY	12/17/1942 KS, STEVENS COUNTY	11	562	KS	STEVENS	T034S-R036W-014 NE	
5026-4487-00	L033721000	N J ADAMS ET UX	REPUBLIC NATURAL GAS COMPANY	12/14/1942 KS, STEVENS COUNTY	11	537	KS	STEVENS	T032S-R037W-001_SW	_
5026-4488-00	L033722000	AMY L RUSH ET VIR	REPUBLIC NATURAL GAS COMPANY	12/08/1942 KS, STEVENS COUNTY	11	369	KS	STEVENS	T034S-R036W-026 SW	
5026-4489-00	L033723000	LESTER M COOK ET UX	REPUBLIC NATURAL GAS COMPANY	12/08/1942 KS, STEVENS COUNTY	11	365	KS	STEVENS	T034S-R036W-022 SE	-
5026-4490-00	L033724000	ANNIS WILLIS	REPUBLIC NATURAL GAS COMPANY	12/14/1942 KS, STEVENS COUNTY	11	554	KS	STEVENS	T034S-R037W-033 NE	
5026-4491-00	L033725000	LILLIAN A HALL	REPUBLIC NATURAL GAS COMPANY	12/10/1942 KS, STEVENS COUNTY	11	540	KS	STEVENS	T032S-R037W-002 SE	
5026-4492-00	L033726000	MERLE SHELTON ET UX	MISSOURI VALLEY GAS CORPORATION	11/24/1936 KS, STEVENS COUNTY	8	8	KS	STEVENS	T033S-R037W-005 SE	
5026-4493-00	L033727000	R E LYNCH ET UX	MISSOURI VALLEY GAS CORPORATION	11/23/1936 KS, STEVENS COUNTY	8	11	KS	STEVENS	T034S-R037W-026 NE	
					8	61	KS	STEVENS		
5026-4494-00	L033728000	F E RUNYAN ET UX	REPUBLIC NATURAL GAS COMPANY	12/11/1942 KS, STEVENS COUNTY	11	497	KS	STEVENS	T034S-R036W-030 E/NW	1
										2
										3
										4
					_				T034S-R036W-030 E/SW	1
						_				2
										3
5026-4495-00	L033729000	EDGAR N STANLEY ET UX	REPUBLIC NATURAL GAS COMPANY	01/05/1943 KS, STEVENS COUNTY	11	512	KS	STEVENS	T034S-R036W-020 SW	
5026-4495-00	L033730000	M S DIXON ET UX	REPUBLIC NATURAL GAS COMPANY	12/31/1942 KS, MORTON COUNTY	9	330	KS	MORTON	T034S-R039W-017 W/SW	
5026-4497-00	L033731000	S R WEBB ET UX	REPUBLIC NATURAL GAS COMPANY	12/14/1942 KS, MORTON COUNTY	11	399	KS	STEVENS	T0343-R033W-017 W/SW T035S-R037W-012 NE	
5026-4498-00	L033732000	SYLVIA RHOADES ET AL	REPUBLIC NATURAL GAS COMPANY	12/14/1942 KS, STEVENS COUNTY		439	KS	STEVENS	T035S-R036W-006 SE	
0020 4400 00	2000/02000					-100		OTEVENO	T035S-R036W-007 NE	
5026-4499-00	L033733000	ARTHUR B BEVAN ET UX	REPUBLIC NATURAL GAS COMPANY	12/07/1942 KS, STEVENS COUNTY	11	551	KS	STEVENS	T034S-R036W-027 E	
5026-4500-00	L033734000	GREAT AMERICAN LIFE INSURANCE	REPUBLIC NATURAL GAS COMPANY	11/03/1944 KS, STEVENS COUNTY		73	KS	STEVENS	T032S-R037W-033 NW	
5026-4501-00	L033735000	GREAT AMERICAN LIFE INSURANCE	REPUBLIC NATURAL GAS COMPANY	11/03/1944 KS, STEVENS COUNTY	13	81	KS	STEVENS	T034S-R036W-018 E/NW	1
										2
5026-4502-00	L033736000	HARRY BROWN ET UX	REPUBLIC NATURAL GAS COMPANY	12/10/1942 KS, STEVENS COUNTY	11	536	KS	STEVENS	T035S-R037W-011 S	
5026-4503-00	L033737000	EDGAR N STANLEY ET UX	MISSOURI VALLEY GAS CORPORATION	01/05/1943 KS, STEVENS COUNTY	11	513	KS	STEVENS	T034S-R036W-020 SE	
5026-4504-00	L033738000	SARAH NORTON	REPUBLIC NATURAL GAS COMPANY	12/08/1942 KS, STEVENS COUNTY	11/27/1943		KS	STEVENS	T034S-R036W-026 NE	
5026-4505-00	L033739000	CHARLES E LAMBERT ET UX	REPUBLIC NATURAL GAS COMPANY	12/10/1942 KS, STEVENS COUNTY	11	498	KS	STEVENS	T034S-R037W-024 SE	
5026-4506-00	L033740000	LLOYD E DIXON ET UX	REPUBLIC NATURAL GAS COMPANY	12/31/1942 KS, MORTON COUNTY	9	325	KS	MORTON	T034S-R039W-020 NW	
5026-4507-00	L033741000	SCHUYLER MADDEN ET UX	MISSOURI VALLEY GAS CORPORATION	12/30/1936 KS, STEVENS COUNTY	8	157	KS	STEVENS	T032S-R037W-027 SE	
5026-4508-00	L033742000	LAURA T JOHNSON ET VIR	REPUBLIC NATURAL GAS COMPANY	12/31/1942 KS, MORTON COUNTY	9	329	KS	MORTON	T035S-R040W-002 NW	
5026-4509-00	L033743000	E C MINGENBACK ET UX	REPUBLIC NATURAL GAS COMPANY	02/15/1946 KS, MORTON COUNTY	OG12	360	KS	MORTON	T035S-R039W-006 N/NE	1
								ļ	T035S-R039W-006 NE/NW	1
						1			T035S-R039W-007 E/SW	3

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Stevens	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

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