



Form must be Typed  
Form must be Signed  
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

\_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

\_\_\_\_\_

Date: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



Must Be Filed For All Wells

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

REYNOLDS ML 17 UNIT  
STEVENS COUNTY  
ADDITIONAL SURFACE OWNER ADDRESS'S

LAHEY, VANCE TR  
Attn: LAHEY, THOMAS L  
2711 ROAD Z  
MOSCOW, KS 67952-5246

The entire lease assignment can be found as an attachment to the T-1 for the Albert 2 Unit lease, Section 14, Township 33S, Range 37W, Stevens County, Kansas.



Prepared By: Warren J. Ludlow, XTO Energy Inc-  
Vice President & Assoc. General Counsel

After Recording Return To:  
LINN Energy Holdings, LLC  
Attn: General Counsel  
600 Travis Street, Suite 5100  
Houston, Texas 77002

STATE OF KANSAS SS  
COUNTY OF STEVENS  
This instrument was filed for record on the 26<sup>th</sup>  
day of August A.D. 20 14  
at 4:00 o'clock P. M. and duly recorded in  
Book 294 on page 148 Fee \$ 744.00  
Uhea A Schmittke, Deputy  
Register of Deeds  
Book 294 Page 148

**ASSIGNMENT, BILL OF SALE AND CONVEYANCE**

THE STATE OF KANSAS           §  
  §  
COUNTY OF STEVENS         §

This Assignment, Bill of Sale and Conveyance (this “**Assignment**”) is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an “**Assignor**” and, collectively, “**Assignors**”) to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an “**Assignee**” and, collectively, “**Assignees**”) in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the “**Effective Time**”).

**RECITALS**

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the “**Exchange Agreement**”), by and among LINN Energy Holdings, LLC, a Delaware limited liability company (“**LINN Holdings**”), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, “**LINN**”), XTO Energy Inc., a Delaware corporation (“**XTO Energy**”), ExxonMobil Oil Corporation, a New York corporation (“**EMOC**”), Mobil E&P U.S. Development Corporation, a Delaware corporation (“**MEPDC**”), and Exxon Mobil Corporation, a New Jersey corporation (“**ExxonMobil**,” and collectively with XTO Energy, EMOC and MEPDC, “**XTO**”);

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties’ obligations to effect the closing of the Exchange Agreement;

## TRANSITION SERVICES AND SEPARATION AGREEMENT

THIS TRANSITION SERVICES AND SEPARATION AGREEMENT (this “**Agreement**”), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation (“**LOI**”), Linn Midstream, LLC, a Delaware limited liability company (“**LM**”), Linn Energy, LLC, a Delaware limited liability company (“**Linn Energy**”), LinnCo, LLC, a Delaware limited liability company (“**LC**”), Linn Energy Finance Corp., a Delaware corporation (“**LEF**”), Linn Energy Holdings, LLC, a Delaware limited liability company (“**LEH**”), Linn Exploration & Production Michigan LLC, a Delaware limited liability company (“**LE&PM**”), Linn Exploration Midcontinent, LLC, a Delaware limited liability company (“**LEM**”), Linn Midwest Energy LLC, a Delaware limited liability company (“**LME**”), Mid-Continent I, LLC, a Delaware limited liability company (“**MC-I**”), Mid-Continent II, LLC, a Delaware limited liability company (“**MC-II**”), Mid-Continent Holdings I, LLC, a Delaware limited liability company (“**MCH-I**”), Mid-Continent Holdings II, LLC, a Delaware limited liability company (“**MCH-II**”) (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as “**LINN**”; provided, however, that with respect to particular uses of the term in this Agreement, “**LINN**” shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company (“**Berry**”). Each of LINN and Berry is referred to in this Agreement individually as a “**Party**,” and LINN and Berry are referred to in this Agreement collectively as the “**Parties**.” Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

### Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry’s business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

EXHIBIT												
Leases												
KANSAS AND OKLAHOMA												
Legacy Number	Lease Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry	Rec St	Rec County	Description	Lot(s)
												2
5026-3972-00	L033293000	I N SHRIVER	ALDEN W FOSTER	04/23/1934	KS, STEVENS COUNTY	7	161		KS	STEVENS	T031S-R036W-008 NE	
5026-3973-00	L033294000	I N SHRIVER	ALDEN W FOSTER	04/23/1934	KS, STEVENS COUNTY	7	164		KS	STEVENS	T031S-R036W-009 NW	
5026-3974-00	L033295000	I N SHRIVER	ALDEN W FOSTER	04/23/1934	KS, STEVENS COUNTY	7	163		KS	STEVENS	T031S-R036W-009 SW	
5026-3975-00	L033296000	HARRY JOHN GILBERT ET UX	ALDEN W FOSTER	04/25/1934	KS, STEVENS COUNTY	7	171		KS	STEVENS	T031S-R036W-009 SE	
5026-3976-00	L033297000	I N SHRIVER	ALDEN W FOSTER	04/23/1934	KS, STEVENS COUNTY		162		KS	STEVENS	T031S-R036W-009 NE	
5026-3977-00	L033298000	OSCAR THOMAS GILBERT	ALDEN W FOSTER	04/26/1934	KS, STEVENS COUNTY	7			KS	STEVENS	T031S-R036W-011 NW	
5026-3978-00	L033299000	MELBOURNE S GILBERT ET AL	ALDEN W FOSTER	04/25/1934	KS, STEVENS COUNTY	7	169		KS	STEVENS	T031S-R036W-011 NE	
5026-3979-00	L033300000	LOUISE FIENUP ET AL	ALDEN W FOSTER	04/17/1934	KS, STEVENS COUNTY	7	168		KS	STEVENS	T031S-R036W-012 S	
5026-3980-00	L033301000	JAMES IRVIN GILBERT ET UX	MAGNOLIA PETROLEUM COMPANY	12/31/1945	KS, STEVENS COUNTY	14	109		KS	STEVENS	T031S-R036W-012 NW	
5026-3981-00	L033302000	GEORGE W HOFSESS ET UX	UNITED PRODUCING COMPANY INC	08/27/1938	KS, STEVENS COUNTY	9	92		KS	STEVENS	T031S-R036W-012 NE	
5026-3982-00	L033303000	EMMET R FOX ET UX	ALDEN W FOSTER	04/26/1934	KS, STEVENS COUNTY	7	146		KS	STEVENS	T031S-R036W-018 E/NW	1
												2
5026-3983-00	L033304000	OSCAR THOMAS GILBERT ET UX	D D HARRINGTON	05/17/1945	KS, STEVENS COUNTY	13	337		KS	STEVENS	T031S-R036W-010 NE	
5026-3984-01	L033305001	FRANK F ALLBRITTEN ET AL	D D HARRINGTON	03/24/1944	KS, STEVENS COUNTY	12	591		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-02	L033305002	DAVID FRIEDMAN ET AL	MAGNOLIA PETROLEUM COMPANY	08/29/1946	KS, STEVENS COUNTY	14	573		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-03	L033305003	HERMAN BROUDY ET UX	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	153		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-04	L033305004	RITA BROUDY	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	155		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-05	L033305005	A DAVID SCHEINMAN ET UX	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	157		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-06	L033305006	LUCY K BROIDO ET VIR	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	159		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-07	L033305007	EMANUEL ROSENTHAL ET UX	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	161		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-08	L033305008	MARCUS BLANK ET UX	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	163		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-09	L033305009	W E FARBSTEIN ET UX	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	165		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-10	L033305010	LENA FRIEDMAN ET AL	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	167		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-11	L033305011	LOUIS BROIDO ET UX	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	169		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-12	L033305012	PHILLIP FRIEDMAN ET AL	MAGNOLIA PETROLEUM COMPANY	11/15/1948	KS, STEVENS COUNTY	23	169		KS	STEVENS	T031S-R036W-026 SE	
5026-3984-13	L033305013	BERNARD COOPER ET UX	MAGNOLIA PETROLEUM COMPANY	03/02/1949	KS, STEVENS COUNTY	23	177		KS	STEVENS	T031S-R036W-026 SE	
5026-3985-00	L033306000	CLARETTA HARTSELL KIMBREL ET VIR	MAGNOLIA PETROLEUM COMPANY	11/21/1945	KS, STEVENS COUNTY	14	71		KS	STEVENS	T031S-R036W-014 E/SE	
											T031S-R036W-014 W/SE	
5026-3986-00	L033307000	A J BELL ET UX	H H BLAIR	02/07/1930	KS, STEVENS COUNTY		175		KS	STEVENS	T031S-R035W-008 SE	
5026-3987-00	L033308000	A J BELL ET UX	H H BLAIR	02/07/1930	KS, STEVENS COUNTY		176		KS	STEVENS	T031S-R035W-007 E/SW	3
												4
5026-3988-00	L033309000	F F RAPP	MAGNOLIA PETROLEUM COMPANY	04/07/1945	KS, STEVENS COUNTY	13	199		KS	STEVENS	T031S-R036W-021 NW	
											T031S-R036W-021 S	
5026-3989-00	L033310000	F F RAPP	MAGNOLIA PETROLEUM COMPANY	04/07/1945	KS, STEVENS COUNTY	13	201		KS	STEVENS	T031S-R036W-022 W	
5026-3990-00	L033311000	F F RAPP	MAGNOLIA PETROLEUM COMPANY	04/07/1945	KS, STEVENS COUNTY	13	203		KS	STEVENS	T031S-R036W-016 SE	
						13	203		KS	GRANT		
5026-3991-00	L033312000	F F RAPP	MAGNOLIA PETROLEUM COMPANY	04/07/1945	KS, STEVENS COUNTY	13	273		KS	STEVENS	T031S-R036W-025 NW	
						13	273		KS	STEVENS		
5026-3992-00	L033313000	F F RAPP	MAGNOLIA PETROLEUM COMPANY	08/31/1945	KS, STEVENS COUNTY	13	275		KS	STEVENS	T031S-R036W-013 N	
5026-3993-01	L033314001	MARTHA L REYNOLDS	MAGNOLIA PETROLEUM COMPANY	04/07/1945	KS, STEVENS COUNTY	13	277		KS	STEVENS	T031S-R036W-014 NE	
5026-3994-01	L033315001	MARTHA L REYNOLDS	MAGNOLIA PETROLEUM COMPANY	04/07/1945	KS, STEVENS COUNTY	13	279		KS	STEVENS	T031S-R036W-011 S	
5026-3995-01	L033316001	MARTHA L REYNOLDS	MAGNOLIA PETROLEUM COMPANY	11/29/1945	KS, STEVENS COUNTY	13	281		KS	STEVENS	T031S-R036W-017	
5026-3996-00	L033317000	REYNOLDS MARTHA L	MAGNOLIA PETROLEUM COMPANY	11/29/1945	KS, STEVENS COUNTY	13	283		KS	STEVENS	T031S-R036W-018 NE	
						13	283		KS	STEVENS		
5026-3997-01	L033318001	CHARLIE ROBERT BASLER	MAGNOLIA PETROLEUM COMPANY	04/09/1945	KS, GRANT COUNTY	8	60		KS	GRANT	T027S-R037W-014 SW	
5026-3998-01	L033319001	J EDWARD TAYLOR ET UX	MAGNOLIA PETROLEUM COMPANY	04/09/1945	KS, GRANT COUNTY	8	65		KS	GRANT	T027S-R036W-029 SE	
5026-4000-00	L033320000	A P ATKINS ET UX	MAGNOLIA PETROLEUM COMPANY	04/28/1945	KS, HASKELL COUNTY	6	428		KS	HASKELL	T027S-R033W-005 S/N	1
						6	428		KS	HASKELL		2
												3
												4



## CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas       §  
                                  §  
County of Stevens    §

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this “Conveyance”), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the “Effective Time”), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 (“Assignor”), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 (“Assignee”). Assignor and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties.”

### ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. Conveyance. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor’s right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the “Oil and Gas Assets”):

(a) (i) the undivided interests specified in Exhibit A in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in Exhibit A, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, Exhibit A (collectively, the “Subject Interests”);

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the “Lands”);

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

August 1<sup>st</sup>, 2017

**Operator Summary between XTO, Linn and Berry**

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



*Marcela Engles*

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