KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1367062

Form T-1 July 2014 be Typed be Signed t be Filled

	ISERVATION DIVISION Form must be lype						
	IANGE OF OPERATOR All blanks must be Fille						
	IN OR SURFACE PIT PERMIT e with the Kansas Surface Owner Notification Act,						
	nitted with this form.						
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:						
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:						
Gas Gathering System:							
Saltwater Disposal Well - Permit No.:	Lease Name:						
Spot Location: feet from N / S Line	SecTwpR E W Legal Description of Lease:						
feet from E / W Line	Legar Description of Lease.						
Enhanced Recovery Project Permit No.:							
Entire Project: Yes No	County:						
Number of Injection Wells **							
	Production Zone(s):						
Field Name: ** Side Two Must Be Completed.	Injection Zone(s):						
Side two must be completed.							
Surface Pit Permit No.:	feet from N / S Line of Section						
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section						
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling						
Past Operator's License No	Contact Person:						
Past Operator's Name & Address:	Phone:						
	Date:						
Title:	Signature:						
New Operator's License No	Contact Person:						
New Operator's Name & Address:	Phone:						
	Oil / Gas Purchaser:						
	Date:						
Title:	Signature:						
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been						
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation						
Commission records only and does not convey any ownership interest in th	e above injection well(s) or pit permit.						
is acknowledged as	is acknowledged as						
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit						
Permit No.: Recommended action:	permitted by No.:						
	permitted by No						
	Date:						
Date: Authorized Signature	Date: Authorized Signature						
	PRODUCTION UIC						
٩							



Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:	* Location:						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned					
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							
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		FSL/FNL	FEL/FWL							
			FEL/FWL							
		FSL/FNL	FEL/FWL							
		FSL/FNL	FEL/FWL							

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS SURFACE OWNER NOTIFICATION ACT							
T-1 (Request for Change of Operator Transfer of Injection	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); on or Surface Pit Permit); and CP-1 (Well Plugging Application). ccompanying Form KSONA-1 will be returned.						
Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	S. R East 🗌 West						
Address 1:	_ County:						
Address 2:	_ Lease Name: Well #:						
City: State: Zip:+							
Contact Person:	the lease below:						
Phone: () Fax: ()	_						
Email Address:	_						
Surface Owner Information:							
Name:							
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City: State: Zip: +							

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: ____

1367062

Form KSONA-1

Form Must Be Typed Form must be Signed

All blanks must be Filled

July 2014

The entire lease assignment can be found as an attachment to the T-1 for the OM Akers Unit lease, Section 34, Township 25S, Range 35W, Kearny County, Kansas.

Prepared By: Warren J. Ludlow, XTO Energy Inc-Vice President & Assoc. General Counsel

After Recording Return To: LINN Energy Holdings, LLC Attn: General Counsel 600 Travis Street, Suite 5100 Houston, Texas 77002

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

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THE STATE OF KANSAS

COUNTY OF KEARNY

This Assignment, Bill of Sale and Conveyance (this "Assignment") is from XTO Energy Inc., a Delaware corporation; ExxonMobil Oil Corporation, a New York Corporation, in care of XTO Energy Inc.; Mobil E&P U.S. Development Corporation, a Delaware corporation, in care of XTO Energy Inc.; and Exxon Mobil Corporation, a New Jersey corporation, in care of XTO Energy Inc., with a mailing address of 810 Houston Street, Fort Worth, Texas 76102 (each an "Assignor" and, collectively, "Assignors") to LINN Energy Holdings, LLC and Berry Petroleum Company, LLC d/b/a Berry Oil Company (each an "Assignee" and, collectively, "Assignees") in the proportions hereinafter specified, and effective as of 7:00 a.m. local time where the Assets are located on June 1, 2014 (the "Effective Time").

RECITALS

WHEREAS, reference is made to that certain Exchange Agreement, dated May 20, 2014 and effective as of June 1, 2014 (the "Exchange Agreement"), by and among LINN Energy Holdings, LLC, a Delaware limited liability company ("LINN Holdings"), Berry Petroleum Company, LLC, a Delaware limited liability company d/b/a Berry Oil Company (together with LINN Holdings, "LINN"), XTO Energy Inc., a Delaware corporation ("XTO Energy"), ExxonMobil Oil Corporation, a New York corporation ("EMOC"), Mobil E&P U.S. Development Corporation, a Delaware corporation ("MEPDC"), and Exxon Mobil Corporation, a New Jersey corporation ("ExxonMobil," and collectively with XTO Energy, EMOC and MEPDC, "XTO");

WHEREAS, subject to the terms and conditions of the Exchange Agreement, Assignor and Assignees desire that Assignor sell, assign, transfer and convey to Assignees and that Assignees purchase and receive from Assignor, the Assets (as defined below) in the proportions hereinafter specified; and

WHEREAS, the parties acknowledge and agree that the transactions contemplated by this Assignment are integral to the transactions contemplated by the Exchange Agreement and that the execution of this Assignment on the terms and conditions set forth herein is a condition to the parties' obligations to effect the closing of the Exchange Agreement;

TRANSITION SERVICES AND SEPARATION AGREEMENT

TRANSITION SERVICES AND SEPARATION AGREEMENT THIS (this "Agreement"), dated February 28, 2017, is made by and between Linn Operating, Inc., a Delaware corporation ("LOI"), Linn Midstream, LLC, a Delaware limited liability company ("LM"), Linn Energy, LLC, a Delaware limited liability company ("Linn Energy"), LinnCo, LLC, a Delaware limited liability company ("LC"), Linn Energy Finance Corp., a Delaware corporation ("LEF"), Linn Energy Holdings, LLC, a Delaware limited liability company ("LEH"), Linn Exploration & Production Michigan LLC, a Delaware limited liability company ("LE&PM"), Linn Exploration Midcontinent, LLC, a Delaware limited liability company ("LEM"), Linn Midwest Energy LLC, a Delaware limited liability company ("LME"), Mid-Continent I, LLC, a Delaware limited liability company ("MC-I"), Mid-Continent II, LLC, a Delaware limited liability company ("MC-II"), Mid-Continent Holdings I, LLC, a Delaware limited liability company ("MCH-I"), Mid-Continent Holdings II, LLC, a Delaware limited liability company ("MCH-II") (LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II are referred to in this Agreement collectively as "LINN"; provided, however, that with respect to particular uses of the term in this Agreement, "LINN" shall mean each, any or all of LOI, LM, Linn Energy, LC, LEF, LEH, LE&PM, LEM, LME, MC-I, MC-II, MCH-I and MCH-II as applicable to the context of such use), and Berry Petroleum Company, LLC, a Delaware limited liability company ("Berry"). Each of LINN and Berry is referred to in this Agreement individually as a "Party," and LINN and Berry are referred to in this Agreement collectively as the "Parties." Capitalized terms used in this Agreement shall have the respective meanings set forth in Exhibit A.

Recitals

WHEREAS, Berry is engaged in the business of onshore oil and natural gas exploration, development, and production in the United States and owns various oil and gas properties and associated assets;

WHEREAS, on December 16, 2013, Berry completed the transactions contemplated by the merger agreement between Linn Energy, LC, and Berry pursuant to which LC acquired all of the outstanding common shares of Berry and Berry became an indirect wholly owned subsidiary of Linn Energy;

WHEREAS, all employees of Berry that were retained after completion of such transactions became employees of LOI and, along with other LINN personnel, have provided administrative, management, operating, and other services and support to Berry in accordance with an agency agreement and power of attorney;

WHEREAS, in connection with the provision of such services and support, various assets, contracts, permits, records, funds, and other rights and interests attributable or relating to Berry's business were acquired or have been held by or in the name of LOI, and various gathering, processing, sales and similar midstream and marketing contracts related to Hydrocarbons owned by Berry have been entered into by LOI or LM;

									1			
			EX	HIBIT								
			L	eases								
KANSAS AND OKLAHOMA												
Legacy Number	Lease Number	Lessor	Lessee	Lease Date	State, County	Book	Page	Registry	Rec St	Rec County		Lot(s)
											T026S-R035W-007 N	
951-0381-01	L035753001	C.E. BEYMER AND ETHEL M.	KANSAS OIL AND GAS PRODUCTION	03/15/1948	KS, KEARNY COUNTY	17	23		KS	KEARNY	T026S-R035W-007	<u> </u>
951-0382-00	L035754000	LENORA V TATE	FIN-KER OIL & GAS PRODUCTION	11/20/10/5	KS, KEARNY COUNTY	13	270		KS	KEARNY	T026S-R035W-007 S T026S-R035W-018	
551-0302-00	2000704000			11/23/1343	RO, REARINE COONT	10	210		i to		T026S-R035W-018 S	
951-0383-01	L035755001	SHELL OIL COMPANY	J. E. O'DONNELL	09/17/1941	KS, KEARNY COUNTY	8	636		KS	KEARNY	T026S-R035W-018	
											T026S-R035W-018 NW	
951-0383-02	L035755002	MARY E THORNBROUGH, ET AL	J. E. O'DONNELL	09/26/1941	KS, KEARNY COUNTY	9	55		KS	KEARNY	T026S-R035W-018	
											T026S-R035W-018 NW	
951-0385-01	L035756001	MAGNOLIA PETROLEUM COMPANY	KANSAS OIL AND GAS PRODUCTION	10/13/1948	KS, KEARNY COUNTY	18	138		KS	KEARNY	T026S-R035W-018	'
054 0005 00	1.005750000		MAGNOLIA PETROLEUM COMPANY	44/00/4044		10	105		KS		T026S-R035W-018 NE	'
951-0385-02	L035756002	HELEN H HOOVER, ET AL		11/03/1944	KS, KEARNY COUNTY	12	195		K5	KEARNY	T026S-R035W-018 T026S-R035W-018 NE	
951-0387-00	L035757000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	01/15/1945	KS, KEARNY COUNTY	14	318		KS	KEARNY	T026S-R036W-004	
	2000/0/000			01,10,1010			0.0				T026S-R036W-004 S	
											T026S-R036W-004 S/N	
951-0388-00	L035758000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	01/15/1945	KS, KEARNY COUNTY	14	319		KS	KEARNY	T026S-R036W-005	
951-0389-00	L035759000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY		KS, KEARNY COUNTY	14	310		KS	KEARNY	T026S-R036W-006	
951-0390-00	L035760000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY		KS, KEARNY COUNTY	14	311		KS	KEARNY	T026S-R036W-007	
951-0391-00	L035761000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY		KS, KEARNY COUNTY	14	320		KS	KEARNY	T026S-R036W-008	'
951-0392-00	L035762000	T. P. LEE ESTATE	TRI-COUNTY GAS COMPANY	01/15/1945	KS, KEARNY COUNTY	14	322		KS	KEARNY	T026S-R036W-010 T026S-R036W-010 NE	
951-0393-01	L035763001	MAGNOLIA PETROLEUM COMPANY	FIN-KER OIL & GAS PRODUCTION	10/00/10/8	KS, KEARNY COUNTY	18	185		KS	KEARNY	T026S-R036W-010 NE	'
331-0393-01	L033703001		TIM-REICOLE & GAS FRODUCTION	10/03/1340	KS, REARINE COUNTE	10	105		NO	NEANN1	T026S-R036W-010 S	
951-0393-02	L035763002	BERTHA M FOSTER, ET AL	MAGNOLIA PETROLEUM COMPANY	11/21/1944	KS, KEARNY COUNTY	12	222		KS	KEARNY	T026S-R036W-010	
											T026S-R036W-010 S	
											T026S-R036W-022	
											T026S-R036W-022 N	
951-0393-03	L035763003	MAGNOLIA PETROLEUM COMPANY	CITIES SERVICE OIL COMPANY		KS, KEARNY COUNTY	0015	0330		KS	KEARNY	T026S-R036W-022 N	
951-0396-00	L035764000	USA KSGLO-09950	EDWIN G BRADLEY	12/04/1944	KS, KEARNY COUNTY	12	209		KS	KEARNY	T026S-R036W-011	'
											T026S-R036W-011 NW/NW	'
951-0397-01	L035765001	VICTOR B TATE, ET AL	KANSAS OIL AND GAS PRODUCTION	03/00/10/8	KS, KEARNY COUNTY	17	25		KS	KEARNY	T026S-R036W-011 S/N T026S-R036W-011	'
331-0397-01	L033703001			03/03/1340	NO, REARINE COUNTY	17	25		NO	NEANNI	T026S-R036W-011 S	_
951-0397-02	L035765002	JOHN J FLEET, ET AL	W B OSBORN	12/14/1944	KS, KEARNY COUNTY	12	374		KS	KEARNY	T026S-R036W-011	
											T026S-R036W-011 S	
951-0397-03	L035765003	EUROMEX OIL COMPANY INC	W B OSBORN	05/25/1946	KS, KEARNY COUNTY	14	162		KS	KEARNY	T026S-R036W-011	
											T026S-R036W-011 S	
951-0397-04	L035765004	W B OSBORN	MAGNOLIA PETROLEUM COMPANY	08/13/1946	KS, KEARNY COUNTY	14	506		KS	KEARNY	T026S-R036W-011	
											T026S-R036W-011 S	
951-0401-00	L035766000	LENORA V TATE	FIN-KER OIL & GAS PRODUCTION	11/29/1945	KS, KEARNY COUNTY	13	268		KS	KEARNY	T026S-R036W-012	'
951-0402-01 L03	L035767001	GWENDOLYN H EVES. ET AL	CITIES SERVICE OIL COMPANY	02/04/1043	KS, KEARNY COUNTY	0	420		KS	KEARNY	T026S-R036W-012 N T026S-R036W-012	'
001/0402-01	2000101001			02/04/1943	NO, NEARINI COUNTY	3	+20		10		T026S-R036W-012 SE	
951-0402-02	L035767002	JOHN J FLEET, ET AL	W B OSBORN	12/14/1944	KS, KEARNY COUNTY	12	383		KS	KEARNY	T026S-R036W-012	
							1		1		T026S-R036W-012 SE	
951-0402-03	L035767003	EUROMEX OIL COMPANY INC	W B OSBORN	05/25/1946	KS, KEARNY COUNTY	14	150		KS	KEARNY	T026S-R036W-012	
											T026S-R036W-012 SE	
951-0402-04	L035767004	W B OSBORN, ET UX	MAGNOLIA PETROLEUM COMPANY	09/01/1947	KS, KEARNY COUNTY	16	181		KS	KEARNY	T026S-R036W-012	
									1		T026S-R036W-012 SE	'
951-0406-00	L035768000	LENORA V TATE	FIN-KER OIL & GAS PRODUCTION	11/29/1945	KS, KEARNY COUNTY	13	267		KS	KEARNY	T026S-R036W-013 N	

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

State of Kansas	§
	§
County of Kearny	§

THIS CONVEYANCE, ASSIGNMENT AND BILL OF SALE (this "<u>Conveyance</u>"), dated July 31, 2017 but effective as of 7:00 a.m. (Central Daylight Time) on May 1, 2017 (the "<u>Effective Time</u>"), is by and between Berry Petroleum Company, LLC, a Delaware limited liability company, having an address of 5201 Truxtun Avenue, Suite 100, Bakersfield, California 93309 ("<u>Assignor</u>"), and Scout Energy Group III, LP, a Texas limited partnership having an address of 4901 LBJ Freeway, Suite 300, Dallas, Texas 75244 ("<u>Assignee</u>"). Assignor and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>."

ARTICLE 1 Conveyance of Oil and Gas Assets

Section 1.1. <u>Conveyance</u>. Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following described assets and properties, except to the extent any of the same constitute an Excluded Oil and Gas Asset (as defined herein) (collectively, all such right, title and interest of Assignor, the "<u>Oil and Gas Assets</u>"):

(a) (i) the undivided interests specified in <u>Exhibit A</u> in, to or under the Hydrocarbon Interests specifically described therein, and (ii) all other Hydrocarbon Interests of Assignor in, to or under any lands covered by or subject to any of the Hydrocarbon Interests described in <u>Exhibit A</u>, even though such interests of Assignor may be incorrectly described or referred to in, or a description thereof may be omitted from, <u>Exhibit A</u> (collectively, the "<u>Subject Interests</u>");

(b) the lands covered by the Subject Interests or lands pooled, communitized or unitized therewith (the "Lands");

(c) the following insofar, but only insofar, as the same are attributable to the Subject Interests: (i) all rights with respect to the use and occupancy of the surface of and the subsurface depths under the Lands; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof; (iii) all agreements, contracts, contractual rights, easements, rights-of-way, servitudes, surface leases, surface use agreements, and other estates to the extent primarily related to or primarily used in connection with the exploration, development, or operation of the Subject Interests, but excluding any such agreement, contract, easement, right-of-way, servitude or other estate to the extent transfer of

Operator Summary between XTO, Linn and Berry

This summary is in response to the KCC requirement to attach Assignments and Bills of Sale to every county's T-1 Change of Operator well filings. Due to the nature of Linn's property exchange with XTO and Berry, an ABOS does not exist between Linn and Berry. This summary of the Exchange will hopefully allow the KCC to accept a TSA and Separation Agreement that was executed during Linn and Berry's separate emergence from bankruptcy earlier this year. In 2013, Berry merged with Linn Energy, LC and became an indirect wholly owned subsidiary to Linn. Because of this, all XTO properties in a subsequent acquisition were assigned a split ownership between Linn and Berry – Linn was given 21.99% and Berry was given 78.01% of all ownership in XTO's properties being acquired. Because Berry was a wholly owned subsidiary to Linn, Linn operated all XTO properties, despite having a smaller ownership. Thus, an assignment from Linn to Berry was not necessary when Berry emerged from bankruptcy as its own independent entity because Berry already possessed ownership from XTO. Instead, a Transition Services and Separation Agreement was used. Linn and Berry also agreed Linn would maintain its status as Operator for all Hugoton assets in which Berry possessed a majority working interest. However, this agreement is now void because Berry sold its Hugoton properties to Scout. Now that Scout has acquired a majority working interest in the properties that Linn was operating on behalf of Berry, Scout will now take over as operator. What Linn can provide in its Change of Operator filings is the original ABOS from XTO to Berry and Linn and the Transition Services and Separation Agreement between Linn and Berry. So far, no one at Linn has caught wind of and ABOS between Berry and Scout, so we would not be able to provide one at this point in our filings. Please let me know as soon as possible if this proposal is acceptable for T-1 approval. Also, I'd be happy to answer any questions you may have.

Thank you,



Marcela Engles

Landman I – Hugoton and Permian-New Mexico 600 Travis Houston, Texas 77002 T: 281.840.4011 F: 281.605.4169 www.linnenergy.com