



Form must be Typed  
Form must be Signed  
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

\_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

\_\_\_\_\_

Date: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
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Form Must Be Typed  
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### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

For KCC Use:  
Effective Date: 11/08/2016  
District # 1  
SGA?  Yes  No

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/16/2016  
month day year

OPERATOR: License# 31021  
Name: Castelli Exploration, Inc.  
Address 1: 6908 NW 112TH  
Address 2:  
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976  
Contact Person: Tisha Love  
Phone: 405-722-5511

CONTRACTOR: License# 33575  
Name: WW Drilling, LLC

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic ; # of Holes  Other  
 Other:  
 If OWWO: old well information as follows:

Operator: Graves Drilling Co., Inc.  
Well Name: Peoples #1  
Original Completion Date: 10/29/1988 Original Total Depth: 5850

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

OWWO

Spot Description:  
NW - SE - NW - NE Sec. 17 Twp. 32 S. R. 17  E  W  
(Q/Q/Q/Q) 664 feet from  N /  S Line of Section  
1951 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Comanche  
Lease Name: Peoples OWWO Well #: 1  
Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 664  
Ground Surface Elevation: 2069 Surveyed feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 220

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 646

Length of Conductor Pipe (if any): 215  
Projected Total Depth: 6200

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY  
API # 15 - 15-033-20733-00-01  
Conductor pipe required 0 feet  
Minimum surface pipe required 646 feet per ALT.  I  II  
Approved by: Rick Hestermann 11/04/2016  
This authorization expires: 11/03/2017  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:  
Signature of Operator or Agent:

17  
32  
17  
 E  
 W

**For KCC Use ONLY**  
API # 15 - 15-033-20733-00-01

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Castelli Exploration, Inc.  
Lease: Peoples OWWO  
Well Number: 1  
Field: Wildcat  
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: NW - SE - NW - NE

Location of Well: County: Comanche  
664 feet from  N /  S Line of Section  
1951 feet from  E /  W Line of Section  
Sec. 17 Twp. 32 S. R. 17  E  W

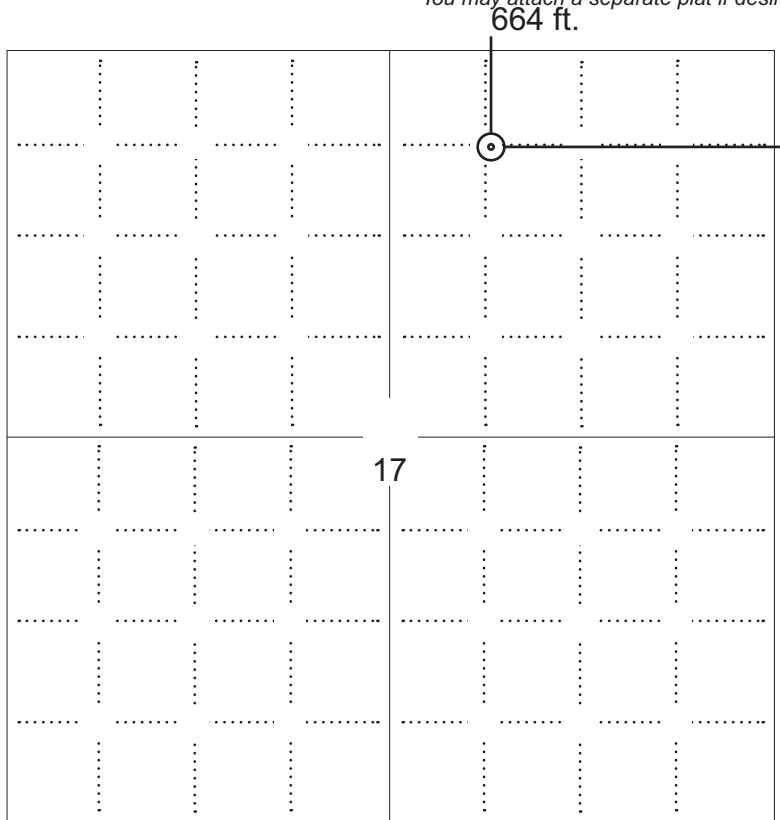
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

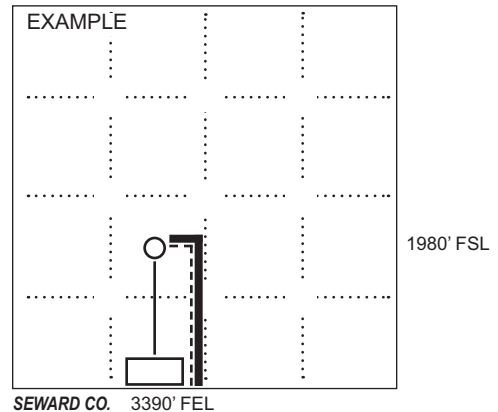
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Castelli Exploration, Inc.		License Number: 31021	
Operator Address: 6908 NW 112TH		OKLAHOMA CITY OK 73162	
Contact Person: Tisha Love		Phone Number: 405-722-5511	
Lease Name & Well No.: Peoples OWWO 1		Pit Location (QQQQ): NW - SE - NW - NE Sec. 17 Twp. 32 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 664 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1951 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Comanche County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 7000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native and fresh mud</b>	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 536 feet Depth of water well 165 feet		Depth to shallowest fresh water 77 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Mud Cuttings Number of working pits to be utilized: 1 Abandonment procedure: <b>Haul free fluids as needed. Back fill pit with native and fresh mud.</b> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

## KCC OFFICE USE ONLY

Date Received: 11/04/2016 Permit Number: 15-033-20733-00-01 Permit Date: 11/03/2016 Lease Inspection:  Yes  No

Liner  Steel Pit  RFAC  RFAS

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 31021  
Name: Castelli Exploration, Inc.  
Address 1: 6908 NW 112TH  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976  
Contact Person: Tisha Love  
Phone: ( 405 ) 722-5511 Fax: ( 405 ) 722-9871  
Email Address: tisha.love@ceiokc.com

Well Location:  
NW SE NW NE Sec. 17 Twp. 32 S. R. 17  East  West  
County: Comanche  
Lease Name: Peoples OWWO Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Curtis Unruh Revocable Trust dated 02-16-09  
Address 1: 1556 26th Ave  
Address 2: \_\_\_\_\_  
City: Canton State: KS Zip: 67428 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Additional Surface Owners:

Dwight & Tammy Unruh  
17037 Y Street  
Wilmore, KS 67155

Wendell & Sandra Unruh  
2366 Road 23  
Wilmore, KS 67155



## Summary of Changes

Lease Name and Number: Peoples OWWO 1

API/Permit #: 15-033-20733-00-01

Doc ID: 1321517

Correction Number: 1

Approved By: Rick Hestermann 11/04/2016

Field Name	Previous Value	New Value
KCC Only - Approved By	NAOMI JAMES 11/03/2016	Rick Hestermann 11/04/2016
KCC Only - Approved Date	11/03/2016	11/04/2016
KCC Only - Date Received	11/01/2016	11/04/2016
KCC Only - Lease Inspection	Yes	No
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1319895	../../kcc/detail/operatorEditDetail.cfm?docID=1321517

## Summary of Attachments

Lease Name and Number: Peoples OWWO 1

API: 15-033-20733-00-01

Doc ID: 1321517

Correction Number: 1

Approved By: Rick Hestermann 11/04/2016

Attachment Name

Additional Surface Owner

000796

**ASSIGNMENT OF OIL AND GAS LEASES**

**KNOW ALL MEN BY THESE PRESENTS:**

THAT, the undersigned, **J. FRED HAMBRIGHT, INC.** hereinafter called Assignor, for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set

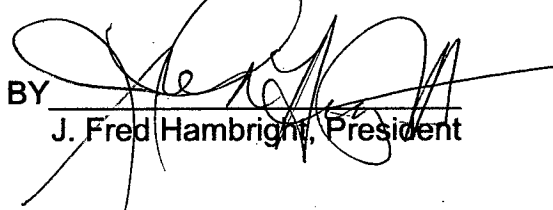
over unto **EVERGLOW ENERGY, LLC**

hereinafter called Assignee, all right, title and interest in and to those certain oil and gas leases, all located in **COMANCHE COUNTY, KANSAS**, which said leases are listed and shown on Exhibit "A" attached hereto and made a part hereof together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors, or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said leases, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

EXECUTED, This 15th day of September, 2016.

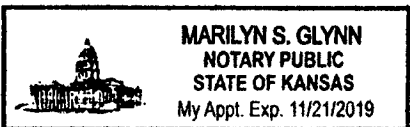
J. FRED HAMBRIGHT, INC.

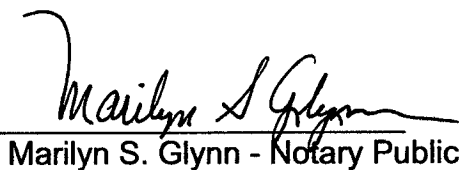
BY   
J. Fred Hambricht, President

STATE OF KANSAS  
COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this 15th day of September, 2016, by J. FRED HAMBRIGHT, President of J. FRED HAMBRIGHT, INC., a Kansas corporation, on behalf of the corporation.

My commission expires:



  
Marilyn S. Glynn - Notary Public

20160513  
STATE OF KANSAS, COMANCHE COUNTY  
This instrument was filed for Record on  
9/23/2016 at 11:20 AM and duly recorded  
Book 133 - Page 796 Fees \$37.00  
Guyneth Snyder, Register of Deedshp

PHOTOCOPIED

**EXHIBIT A**

**LEASE SCHEDULE**

STATE OF KANSAS

COUNTY OF COMANCHE

PAGE # 1 of 2

- 1) Oil and Gas Lease dated July 25, 2016 from Robert D. Gray Family Minerals, LLC, an Oklahoma limited liability company, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 22: NE/4

containing 160 acres more or less, recorded in Book 133, Page 757.

- 2) Oil and Gas Lease dated July 25, 2016 from Robert D. Gray Family Minerals, LLC, an Oklahoma limited liability company, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 16: NW/4

containing 160 acres more or less, recorded in Book 133, Page 761.

- 3) Oil and Gas Lease dated July 25, 2016 from Robert D. Gray Family Minerals, LLC, an Oklahoma limited liability company, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 16: NE/4

containing 160 acres more or less, recorded in Book 133, Page 765.

- 4) Oil and Gas Lease dated July 6, 2016 from Zeigler Farms, LLC, By: Zearl E. Zeigler, as Manager, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 8: SE/4

containing 160 acres more or less, recorded in Book 133, Page 721.

- 5) Oil and Gas Lease dated July 6, 2016 from Robert D. Hackney, single person, by: James L. Hackney, Power of Attorney, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 8: E/2NE/4

containing 80 acres more or less, recorded in Book 133, Page 719.

- 6) Oil and Gas Lease dated July 7, 2016 from Robert L. Hackney, a married man dealing in his sole and separate property and never having been a resident of the State of Kansas during their married life, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 9: S/2

containing 320 acres more or less, recorded in Book 133, Page 723.

- 7) Oil and Gas Lease dated July 25, 2016 from Dwight Unruh, and Tammy Unruh, his wife, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 17: NE/4

containing 160 acres more or less, recorded in Book 133, Page 737.

STATE OF KANSAS

COUNTY OF COMANCHE

PAGE # 2 of 2

- 8) Oil and Gas Lease dated July 25, 2016 from Wendell Unruh, and Sandra Unruh, his wife, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 17: NE/4

containing 160 acres more or less, recorded in Book 133, Page 735.

- 9) Oil and Gas Lease dated July 22, 2016 from Curtis Unruh Revocable Trust dated February 16, 2009, By: Curtis Unruh, Trustee, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 17: NE/4

containing 160 acres more or less, recorded in Book 133, Page 733.

- 10) Oil and Gas Lease dated July 19, 2016 from Charles E. Uhl, a single person, and Andrew D. Uhl, and Jennifer G. Uhl, his wife, Lessor to J. Fred Hambright, Inc., Lessee covering

Township 32 South, Range 17 West  
Section 10: SW/4; W/2SE/4

containing 240 acres more or less, recorded in Book 133, Page 731.