



Form must be Typed  
Form must be Signed  
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

\_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

\_\_\_\_\_

Date: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_





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### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

AGREEMENT, Made and entered into April 16, 2007, by and between Margaret C. Gammon, Trustee of the Margaret C. Gammon Revocable Living Trust of December 20, 1999, Party of the first part, hereinafter called lessor (whether one or more) and Gen-Dor Oil Company, Party of the second part, hereinafter called lessee.

WITNESSETH: That the said lessor, for and in consideration of TEN (\$10.00), DOLLARS, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land, "together with any reversionary rights therein", situated in the County of Cowley, State of Kansas, described as follows, to-wit:

Southwest Quarter of Section 20, Township 34 South, Range 7 East of the 6th P.M.

It is agreed that this lease shall remain in full force for a term of one (1) year(s) from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee, or the premises are being developed or operated.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.
2. The lessee shall pay to lessor in gas produced from any oil well and used by the lessee for the manufacture of gasoline or any other product as royalty one-eighth (1/8th) of the market value of such gas at the mouth of the well: if said gas is sold by the lessee, then as royalty 1/8th of the proceeds of the sale thereof at the mouth of the well. The lessee shall pay lessor as royalty 1/8th of the proceeds from the sale of gas as such at the mouth of the well where gas only is found, and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is so paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof: the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's sole risk and expense.

If no well be commenced on said land or production from existing wells be obtained on or before April 16, 2008, this lease shall terminate as to both parties. Lessee may at any time execute and deliver to Lessor, or place of record, a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed with the term of years herein first mentioned.

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devisees, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with the original or a certified copy thereof of any transfer by lessor or with a certified copy of the will of lessor together with a transcript of the probate thereof, or in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being had on the estate, with an instrument satisfactory to lessee executed by lessor's heirs, authorizing payment or deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are payable or due, and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments

of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations, with respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severally or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the lessee to offset wells on separate tracts onto which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof and may reimburse itself from any rental or royalties accruing hereunder.

The terms, covenants, and conditions hereof shall run with said land and herewith and shall be binding upon the parties hereto, their heirs, administrators, devisees, executors, successors, and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

See attached Exhibit A for additional items.

Whereof witness our hands as of the day and year first above written.

*Margaret C. Gammon*  
Margaret C. Gammon, Trustee of the Margaret C. Gammon Revocable Living Trust of December 20, 1999

STATE OF KANSAS, COUNTY OF COWLEY, ss:

The foregoing instrument was acknowledged before me this 16<sup>th</sup> day of April, 2007, by Margaret C. Gammon, Trustee of the Margaret C. Gammon Revocable Living Trust of December 20, 1999.

*A. Katherine Shook*  
NOTARY PUBLIC: A. Katherine Shook  
My appointment expires: 02-22-2008



12.00  
*Law Office + Wilson + Brewer*  
③

002073

COMPARED \_\_\_\_\_  
NUMERICAL   
DIRECT   
INDIRECT   
REGISTRATION

Cowley County, KS  
Register of Deeds  
Nancy C. Horst

Book: 792 Page: 407  
Receipt #: 18764 Total Fees: \$12.00  
Pages Recorded: 2  
Date Recorded: 5/18/2007 9:24:58 AM

11/20/2017

Rex Horning  
TR Crude LLC  
P.O. Box 151  
Independence KS 67301

Jonelle Rains  
KCC

**T1 Transfer of the Gammon Leases**

TR Crude LLC was the contracted operator for Fossil Energy Corp.

The assignments show the Gammon Leases transferring from Fossil Energy to Richardson and son Inc.

Richardson and Son Inc. being the new owner and operator.

**If there are any further questions, please contact me.**  
**Thank You,**

Rex Horning  
General Manager  
TR Crude LLC  
719-252-9352

Direct   
Index   
Compared

Cowley County, KS  
Register of Deeds  
Tonia Long

Book: 1008 Page: 70-72

Receipt #: 60466  
Pages Recorded: 3

Total Fees: \$46.00

Date Recorded: 11/2/2017 1:46:48 PM

\$46.00  
Bryan Richardson  
17295 151st Rd  
Winfield, KS 67156

**004028** Filed at Request of Filer

## Assignment of Oil and Gas Lease(s) Working Interest and Net Revenue Interest



KNOW ALL MEN BY THESE PRESENTS:

FOR ONE DOLLAR AND OTHER GOOD AND VALUABLE CONSIDERATION, receipt of which is acknowledged, FOSSIL ENERGY CORPORATION located at 107N Reino Rd #351 Newbury Park, CA 91320 (hereinafter referred to as 'ASSIGNOR') hereby sells, assigns, transfers and conveys any and all rights to Richardson and Son, Inc located at 17295 151<sup>st</sup> Road Winfield, KS 67156 (hereinafter referred to as 'ASSIGNEE') a Working interest equal to 100% and a Net Revenue Interest equal to 75% together with the property appurtenant thereto, right title and interest in the following wellbores (hereinafter, the 'Wells'), all located in Cowley County, Kansas and to the oil and gas leases described on the attached Exhibit 'A'.

Assignor and Assignee hereby agree to execute such further documents as may become necessary to properly transfer the Assigned Interests and operation thereof to Assignee.

This Assignment shall inure to the benefit of and be binding upon Assignor and Assignee, their heirs, successors, and assigns.

IN WITNESS HEREOF, the undersigned President of the ASSIGNOR has executed this Assignment effective this 1<sup>st</sup> day of October, 2017

ASSIGNOR:  
FOSSIL ENERGY CORPORATION

  
\_\_\_\_\_  
Kevin Boyles, President

ASSIGNEE:

\_\_\_\_\_  
Richardson & Son, Inc.

Exhibit "A"  
Assignment of Working Interest and Net Revenue Interest  
From Fossil Energy Corporation to Richardson & Son, Inc.

LESSOR: Margaret C. Gammon Revocable Living Trust

LESSEE: Fossil Energy Corporation

DATE OF LEASE: May 18<sup>th</sup>, 2004 and April 16, 2007

RECORDED: Book 0717 pg0284  
Book 0792 pg  
0407-0408

LEGAL DESCRIPTION: SE/4 Section 19, consisting of 160 acres more or less  
Township 34 S, Range 7 E, Cowley County, Kansas and  
SW/4 Section 20, consisting of 160 acres more or less  
Township 34 S, Range 7 E, Cowley County, Kansas

Amended March 31, 2016 Book 977 pgs 178-187

WELL DESCRIPTION

- #20-1 API# 15-035-24400 COMPLETED 2011
- #20-2 API# 15-035-24426 COMPLETED 2011
- #20-3 API# 15-035-24462 COMPLETED 2012
- #20-4 API# 15-035-24463 COMPLETED 2012
- #20-5 API# 15-035-24464 COMPLETED 2012
- #19-3 SWD/EOR WELL API# 15-035-22648 COMPLETED 1979  
(Permitted / Converted 2013)
  
- #1 API# 15-035-20041 COMPLETED 1967
- #2 API# 15-035-20079 COMPLETED 1967
- #4 API# 15-035-20069 COMPLETED 1967
- #19-1 API# 15-035-22057 COMPLETED 1979
- #19-4 API# 15-035-23041 COMPLETED 1979



# CALIFORNIA ALL-PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of CALIFORNIA }

County of VENTURA }

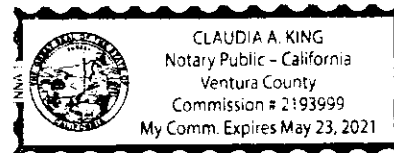
On OCT. 13, 2017 before me, CLAUDIA A. KING - NOTARY PUBLIC  
(Here insert name and title of the officer)

personally appeared KEVIN BOYLES  
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) (s) are subscribed to the within instrument and acknowledged to me that (he) she/they executed the same in (his) her/their authorized capacity(ies), and that by (his) her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Claudia A. King  
Notary Public Signature (Notary Public Seal)



### ADDITIONAL OPTIONAL INFORMATION

DESCRIPTION OF THE ATTACHED DOCUMENT  
Affidavit  
(Title or description of attached document)  
(Title or description of attached document continued)  
Number of Pages \_\_\_\_\_ Document Date \_\_\_\_\_

### CAPACITY CLAIMED BY THE SIGNER

- Individual (s)
- Corporate Officer  
\_\_\_\_\_  
(Title)
- Partner(s)
- Attorney-in-Fact
- Trustee(s)
- Other \_\_\_\_\_

### INSTRUCTIONS FOR COMPLETING THIS FORM

*This form complies with current California statutes regarding notary wording and, if needed, should be completed and attached to the document. Acknowledgments from other states may be completed for documents being sent to that state so long as the wording does not require the California notary to violate California notary law.*

- State and County information must be the State and County where the document signer(s) personally appeared before the notary public for acknowledgment.
- Date of notarization must be the date that the signer(s) personally appeared which must also be the same date the acknowledgment is completed.
- The notary public must print his or her name as it appears within his or her commission followed by a comma and then your title (notary public).
- Print the name(s) of document signer(s) who personally appear at the time of notarization.
- Indicate the correct singular or plural forms by crossing off incorrect forms (i.e. ~~he~~ she/they, ~~is~~ are) or circling the correct forms. Failure to correctly indicate this information may lead to rejection of document recording.
- The notary seal impression must be clear and photographically reproducible. Impression must not cover text or lines. If seal impression smudges, re-seal if a sufficient area permits, otherwise complete a different acknowledgment form.
- Signature of the notary public must match the signature on file with the office of the county clerk.
  - ❖ Additional information is not required but could help to ensure this acknowledgment is not misused or attached to a different document.
  - ❖ Indicate title or type of attached document, number of pages and date.
  - ❖ Indicate the capacity claimed by the signer. If the claimed capacity is a corporate officer, indicate the title (i.e. CEO, CFO, Secretary).
- Securely attach this document to the signed document with a staple.