

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_



Form 88--(Producers) Kan., Okla. & Colo. (12-63) Rev. B W

OIL AND GAS LEASE

Reorder No. 09-116



THIS AGREEMENT, Entered into this the 18th day of May 2004 between Margaret C. Gammon, a single person and Gen-Dor Oil Company hereinafter called lessor, and hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of one (1.00) Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease and let exclusively unto the lessee the hereinafter described land, together with any reverentory rights therein, and with the right to utilize this lease or any part thereof...

2. This lease shall remain in force for a term of one (1) years from date (herein called "primary term"), and as long thereafter as oil, gas, or any of the substances covered by this lease is or can be produced.

3. The lessee shall deliver as royalty, free of cost, to lessor at the wells, or to the credit of lessor into the pipe line to which lessee may connect its wells, the equal one-eighth (1/8) part of all oil (including but not limited to distillate and condensate) produced and saved from the leased premises, or at the lessee's option oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to lessor for gas of whatsoever nature or kind (with all of its constituents) produced and used by the lessee for the manufacture of gasoline or any other product, as royalty, one-eighth (1/8) of the market value of such gas at the mouth of the well; if said gas is sold by the lessee, then as royalty one-eighth (1/8) of the proceeds of the sale thereof at the mouth of the well; said payments to be made monthly...

5. If drilling operations or mining operations are not commenced on the leased premises on or before one year from this date, this lease shall then terminate as to both parties unless lessee on or before the expiration of said period shall pay or tender to lessor, or to the credit of lessor in bank or other depository bank, the sum of Dollars (\$ ) hereinafter called "rental" which shall extend for twelve months...

6. If at any time prior to the discovery of oil or gas on this land and during the primary term of this lease, the lessee shall drill a dry hole or dry holes on this land this lease shall terminate if the lessee commences further drilling operations or commences or resumes the payment of rentals in the manner and in the amount hereinafter provided by the rental paying date, if any, next ensuing after thirty (30) days following the completion of the dry hole...

7. In case said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties and rentals herein provided for shall be paid the said lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

8. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from the wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damages caused by its operations to growing crops on said land...

9. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, devisees, executors, administrators, successors and assigns. However, no change or division in lands, rentals, royalties or any sum due under this lease shall be binding on the lessee until it has been so assigned, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof...

10. If the leased premises are now or shall hereafter be owned in severality or in separate tracts, the premises may nevertheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage is owned by each separate owner bears to the entire leased acreage.

11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien.

12. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lessee shall commence to drill a well or commence reations working operations on an existing well a lease is in force, this lease shall remain in force and its terms shall continue so long as such operations are prosecuted and, if production results therefrom, then as long as production continues.

13. Lessee may at any time and from time to time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate and any rentals thereafter paid shall be reduced in the proportion that the acreage covered hereby is reduced by each such release, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages therefor for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, or if lessee should be unable during said period to drill a well hereunder due to equipment necessary in the drilling thereof not being available on account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is available, but the lessee shall pay delay rentals herein provided during such extended time.

15. Lessee is hereby granted the right at any time and from time to time, either before or after production is obtained, to form or reform a unit or units covering the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 640 acres (plus such tolerance as may be appropriate by reason of oversize legal subdivisions); provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field in such allocation of allowable, Lessee shall file written designations in the county in which the leased premises are located in order to form, to reform or to dissolve a unit or units. Operations upon and production from the unit shall be treated as if such operations were upon or such production from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any rentals or shut in gas royalties, only that part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, lessee shall pay lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

16. Should any one or more of the parties above named as lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as lessor. The word "lessor" as used in this lease means the party or parties who execute this lease as lessor, although not named above.

IN WITNESS WHEREOF, we sign the day and year first above written.

002734 Cowley County, KS Register of Deeds Nancy C. Horst Books 717 Pages 284 Receipt # 6292 Total Fees \$12.00 Pages Recorded 2 Date Recorded 5/18/2004 10:54:43 AM

Margaret C. Gammon Margaret C. Gammon

1200 Ronnie Whitman 835 28th Rd Cambridge KS 67023

11/20/2017

Rex Horning  
TR Crude LLC  
P.O. Box 151  
Independence KS 67301

Jonelle Rains  
KCC

**T1 Transfer of the Gammon Leases**

TR Crude LLC was the contracted operator for Fossil Energy Corp.

The assignments show the Gammon Leases transferring from Fossil Energy to Richardson and son Inc.

Richardson and Son Inc. being the new owner and operator.

**If there are any further questions, please contact me.  
Thank You,**

Rex Horning  
General Manager  
TR Crude LLC  
719-252-9352



Direct   
Index   
Compared

Cowley County KS  
Register of Deeds  
Tonia Long

Book: 1008 Page: 70-72

Receipt #: 60466  
Pages Recorded: 3

Total Fees: \$46.00

Date Recorded: 11/2/2017 1:46:48 PM

\$46.00  
Bryan Richardson  
17295 151st Rd  
Winfield, KS 67156

**004028** Filed at Request of Filer

## Assignment of Oil and Gas Lease(s) Working Interest and Net Revenue Interest



KNOW ALL MEN BY THESE PRESENTS:

FOR ONE DOLLAR AND OTHER GOOD AND VALUABLE CONSIDERATION, receipt of which is acknowledged, FOSSIL ENERGY CORPORATION located at 107N Reino Rd #351 Newbury Park, CA 91320 (hereinafter referred to as 'ASSIGNOR') hereby sells, assigns, transfers and conveys any and all rights to Richardson and Son, Inc located at 17295 151<sup>st</sup> Road Winfield, KS 67156 (hereinafter referred to as 'ASSIGNEE') a Working interest equal to 100% and a Net Revenue Interest equal to 75% together with the property appurtenant thereto, right title and interest in the following wellbores (hereinafter, the 'Wells'), all located in Cowley County, Kansas and to the oil and gas leases described on the attached Exhibit 'A'.

Assignor and Assignee hereby agree to execute such further documents as may become necessary to properly transfer the Assigned Interests and operation thereof to Assignee.

This Assignment shall inure to the benefit of and be binding upon Assignor and Assignee, their heirs, successors, and assigns.

IN WITNESS HEREOF, the undersigned President of the ASSIGNOR has executed this Assignment effective this 1<sup>st</sup> day of October, 2017

ASSIGNOR:  
FOSSIL ENERGY CORPORATION

  
\_\_\_\_\_  
Kevin Boyles, President

ASSIGNEE:

\_\_\_\_\_  
Richardson & Son, Inc.

Exhibit "A"  
Assignment of Working Interest and Net Revenue Interest  
From Fossil Energy Corporation to Richardson & Son, Inc.

LESSOR: Margaret C. Gammon Revocable Living Trust

LESSEE: Fossil Energy Corporation

DATE OF LEASE: May 18<sup>th</sup>, 2004 and April 16, 2007

RECORDED: Book 0717 pg0284  
Book 0792 pg  
0407-0408

LEGAL DESCRIPTION: SE/4 Section 19, consisting of 160 acres more or less  
Township 34 S, Range 7 E, Cowley County, Kansas and  
SW/4 Section 20, consisting of 160 acres more or less  
Township 34 S, Range 7 E, Cowley County, Kansas

Amended March 31, 2016 Book 977 pgs 178-187

WELL DESCRIPTION

#20-1 API# 15-035-24400 COMPLETED 2011  
#20-2 API# 15-035-24426 COMPLETED 2011  
#20-3 API# 15-035-24462 COMPLETED 2012  
#20-4 API# 15-035-24463 COMPLETED 2012  
#20-5 API# 15-035-24464 COMPLETED 2012  
#19-3 SWD/EOR WELL API# 15-035-22648 COMPLETED 1979  
(Permitted / Converted 2013)

#1 API# 15-035-20041 COMPLETED 1967  
#2 API# 15-035-20079 COMPLETED 1967  
#4 API# 15-035-20069 COMPLETED 1967  
#19-1 API# 15-035-22057 COMPLETED 1979  
#19-4 API# 15-035-23041 COMPLETED 1979

# CALIFORNIA ALL-PURPOSE CERTIFICATE OF ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of CALIFORNIA }

County of VENTURA }

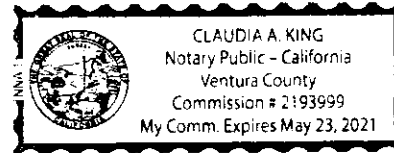
On OCT. 13, 2017 before me, CLAUDIA A. KING - NOTARY PUBLIC  
(Here insert name and title of the officer)

personally appeared KEVIN BOYLES  
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) (s) are subscribed to the within instrument and acknowledged to me that (he) she/they executed the same in (his) her/their authorized capacity(ies), and that by (his) her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Claudia A. King  
Notary Public Signature (Notary Public Seal)



### ADDITIONAL OPTIONAL INFORMATION

DESCRIPTION OF THE ATTACHED DOCUMENT  
Affidavit  
(Title or description of attached document)  
(Title or description of attached document continued)  
Number of Pages \_\_\_\_\_ Document Date \_\_\_\_\_

### CAPACITY CLAIMED BY THE SIGNER

- Individual (s)
- Corporate Officer  
\_\_\_\_\_  
(Title)
- Partner(s)
- Attorney-in-Fact
- Trustee(s)
- Other \_\_\_\_\_

### INSTRUCTIONS FOR COMPLETING THIS FORM

*This form complies with current California statutes regarding notary wording and, if needed, should be completed and attached to the document. Acknowledgments from other states may be completed for documents being sent to that state so long as the wording does not require the California notary to violate California notary law.*

- State and County information must be the State and County where the document signer(s) personally appeared before the notary public for acknowledgment.
- Date of notarization must be the date that the signer(s) personally appeared which must also be the same date the acknowledgment is completed.
- The notary public must print his or her name as it appears within his or her commission followed by a comma and then your title (notary public).
- Print the name(s) of document signer(s) who personally appear at the time of notarization.
- Indicate the correct singular or plural forms by crossing off incorrect forms (i.e. ~~he~~ she/they, ~~is~~ are) or circling the correct forms. Failure to correctly indicate this information may lead to rejection of document recording.
- The notary seal impression must be clear and photographically reproducible. Impression must not cover text or lines. If seal impression smudges, re-seal if a sufficient area permits, otherwise complete a different acknowledgment form.
- Signature of the notary public must match the signature on file with the office of the county clerk.
  - ❖ Additional information is not required but could help to ensure this acknowledgment is not misused or attached to a different document.
  - ❖ Indicate title or type of attached document, number of pages and date.
  - ❖ Indicate the capacity claimed by the signer. If the claimed capacity is a corporate officer, indicate the title (i.e. CEO, CFO, Secretary).
- Securely attach this document to the signed document with a staple.