## KOLAR Document ID: 1370904

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

All blanks must be fill         Charles Control (NJECTION OR SURFACE IN PERMIT)         Form KSONA-1, Cartification of Compliance with the Kanata Surface Owner Notification Act.         Check Applicable Base:		ATION COMMISSION Form T-1 July 2014 ERVATION DIVISION Form must be Typed
Check Applicable Boxes:       MUST be submitted with this form.         Image: Disposal Wells	TRANSFER OF INJECTION	I OR SURFACE PIT PERMIT
Gas Lesse: No. of Gas Wells       **         Gas Gathering System:	MUST be submit	
Gas Gathering System:	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Saltwater Disposal Well - Permit No:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Structure Disposal Weil - Permit No:   Spot Location:	Gas Gathering System:	Lease Name
Spot Location:feet fromN /S Line  feet from F /W Line  Entire Project:N &  Entire Project:N &  Number of Injection Wells	Saltwater Disposal Well - Permit No.:	
Entire Project:       Yes       No         Number of Injection Wells       **         Field Name:       **         ** Side Two Must Be Completed.       Injection Zone(s):         Surface Pit Permit No:       (API No. If Dnil Pit, WO or Haul)       feet from       N /		
Number of Injection Wells       **         Field Name:       **         Field Name:       **         Surface Pit Permit No:	Enhanced Recovery Project Permit No.:	
Number of Injection Wells       **         Field Name:       **         Surface Pit Permit No:	Entire Project: Yes No	County:
Field Name:       Injection Zone(s):         Surface Pit Permit No::	Number of Injection Wells **	
** Side Two Must Be Completed.         Surface Pit Permit No.:	Field Name:	
(API No. if Drill Pit, WO or Haul)      feet fromE /W Line of Section         Type of Pit:       Emergency       Burn       Settling       Haul-Off       Workover       Drilling         Past Operator's License No.		Injection Zone(s):
Past Operator's Name & Address:       Phone:	(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Past Operator's Name & Address:       Phone:	Ract Operator's License No	Contact Person:
Date:		
Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       the new operator of the above named lease containing the surface p	Past Operator's Name & Address:	Phone:
New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Index of the Kansas Corporation Commission.       This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.         Image:       is acknowledged as the new operator and may continue to inject fluids as authorized by		Date:
New Operator's Name & Address:       Phone:       Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:       Signature:       Oil / Gas Purchaser:         Title:       Signature:       Signature:       Oil / Gas Purchaser:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has bee noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
Oil / Gas Purchaser:	New Operator's License No	Contact Person:
Oil / Gas Purchaser:	New Operator's Name & Address:	Phone:
Date:		
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Date:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface p	Title:	Signature:
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit		
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface p		
	is acknowledged as	is acknowledged as
Permit No.: Recommended action: permitted by No.:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	Permit No.: Recommended action:	permitted by No.:
Date: Date:	Date:	Date:
Authorized Signature     Authorized Signature		
DISTRICT EPR PRODUCTION UIC	DISTRICT EPR	PRODUCTION UIC

Side Two

### Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KOLAR Document ID: 1370904

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( ) Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

### ASSIGNMENT AND BILL OF SALE

# STATE OF KANSAS§STATE OF KANSAS§KNOW ALL MEN BY THESE PRESENTS:COUNTY OF STAFFORDS

WHEREAS, EnergyQuest II, LLC, a Texas limited liability company ("<u>Grantor</u>") owns certain undivided interests in and to the Assets (as defined below);

WHEREAS, Hoffman Resources, LLC, a Kansas limited liability company ("Grantee", and, together with Grantor, the "Parties"); and

WHEREAS, pursuant to that certain Purchase and Sale Agreement by and among Grantor and Grantee dated as of September 11, 2017, (the "<u>Purchase Agreement</u>") Grantor has agreed to assign to Grantee all of its right, title, and interest in and to the Assets as set forth in this Assignment and Bill of Sale (the "<u>Assignment</u>").

### ASSIGNMENT

<u>Section 1</u> <u>Assignment</u>. NOW THEREFORE, FOR GOOD AND VALUABLE CONSIDERATION, the receipt and sufficiency of which is hereby acknowledged, Grantor hereby GRANTS, BARGAINS, SELLS, AND CONVEYS, and by these presents has GRANTED, BARGAINED, SOLD, AND CONVEYED unto Grantee all right, title, and interest of Grantor in and to the following (collectively the "<u>Assets</u>"):

(A) the oil and gas leases, oil, gas, and mineral leases and subleases and assignments, mineral fee interests, royalty interests, overriding royalty interests, and carried interests described on Exhibit "A", and, without limiting the foregoing, other rights (of whatever character, whether legal or equitable, vested or contingent, and whether or not the same are expired or terminated) to the Hydrocarbons in, on, under, and that may be produced from, the properties described on Exhibit "A" (collectively, the "Leases");

(B) any and all oil, gas, water, C02 or injection wells located on the Leases, including those wells described on Exhibit "B" or on pooled, communitized, or unitized acreage that includes all or any part of the Leases, including, the interests in the wells shown on Exhibit "B", whether producing, non-producing, permanently or temporarily plugged and abandoned, whether or not fully described on Exhibit "B" (the "<u>Wells</u>");

(C) all pooled, communitized, or unitized acreage which includes all or part of any Leases and all tenements, hereditaments, and appurtenances belonging thereto (the "<u>Units</u>," and, together with the Wells and Leases, the "<u>Properties</u>");

(D) all currently existing contracts, agreements, and instruments primarily applicable

to the Properties, including operating agreements; unitization, pooling, and communitization agreements; declarations and orders; area of mutual interest agreements; farmin and farmout agreements; exchange agreements; transportation agreements; and processing agreements; provided, however, that the term "Contracts" shall not include the Leases and other instruments constituting Grantor's chain of title to the applicable Leases (subject to such exclusion and proviso, the "<u>Contracts</u>");

(E) all easements, permits, licenses, servitudes, rights-of-way, surface leases, right of use and easement, and other rights to use the surface appurtenant to, and used or held for use solely in connection with, the Properties;

(F) all equipment, machinery, fixtures, and other tangible personal property and improvements located on the Properties and used or held for use primarily in connection with the operation of the Properties or the production or transportation of Hydrocarbons from the Properties (subject to such exclusions, the "Equipment");

(G) all Hydrocarbons produced from, or attributable to, the Properties from and after the Effective Date; all Hydrocarbon inventories from or attributable to the Properties that are in storage on the Effective Date; and, to the extent related or attributable to the Properties, all production, plant, and transportation imbalances as of the Effective Date (provided, however, that Purchaser's rights to the Assets described in this subsection (G) shall be satisfied solely pursuant to Section 2.2(a) of the Purchase Agreement); and

(H) all lease files, land files, division order files, abstracts, title opinions, contract files, and well and production records of Grantor, to the extent relating to the Properties (collectively, the "<u>Records</u>"), but excluding, in each case (subject to such exclusions, the "<u>Excluded Records</u>"):

- a. all corporate, financial, Tax, and legal data and records of Grantor that relate to Grantor's business generally (whether or not relating to the Assets) or to Grantor's business, operations, assets, and properties not expressly included in the Purchase Agreement;
- b. any data, software, and records to the extent disclosure or transfer is prohibited or subjected to payment of a fee or other consideration by any license agreement or other agreement, or by applicable Law, and for which no consent to transfer has been received or for which Grantee has not agreed in writing to pay the fee or other consideration, as applicable;
- c. all legal records and legal files of Grantor, including all work product of, and attorney-client communications with Grantor's legal counsel (other than Leases, title opinions, and Contracts);
- d. data and records relating to the sale of the Assets, including communications with the advisors or representatives of Grantor or its Affiliates;

- e. any data and records relating to the Excluded Assets or assets and properties not expressly included in the Purchase Agreement; and
- f. those original data and records retained by Grantor pursuant to Section 9.6 of the Purchase Agreement.

EXCEPTING AND RESERVING to Grantor, however, the Excluded Assets (as defined below).

TO HAVE AND TO HOLD the Assets unto Grantee, its successors and assigns forever, subject, however, to the terms and conditions of this Assignment.

<u>Section 2</u> <u>Excluded Assets</u>. Notwithstanding anything to the contrary in Section 1 or elsewhere in this Assignment, the Assets shall not include any rights with respect to the following "<u>Excluded Assets</u>":

(A) the Excluded Records;

(B) copies of other Records retained by Grantor pursuant to Section 9.6 of the Purchase Agreement;

(C) Assets excluded from this Assignment pursuant to Section 1.3 of the Purchase Agreement;

(D) all contracts of insurance and claims against insurers and other third Persons pending on or prior to the Effective Date;

(E) all trademarks, trade names, and other intellectual property;

(F) all of Grantor's interests in office leases and buildings;

(G) any leased equipment and other leased personal property if such property, or the Contract pursuant to which it was leased, is not freely transferrable without payment of a fee or other consideration, unless Grantee has agreed in writing to pay such fee or consideration;

(H) any Tax refund or loss carry-forward (whether by payment, credit, offset, abatement, or otherwise, and together with any interest thereon) in respect of any Taxes for which Grantor is liable for payment or required to indemnify Grantee under Section 7.1 or Section 8.3(a)(i) (with respect to Section 8.2(c)) of the Purchase Agreement, whether received before, on, or after the Effective Date;

(I) all indemnities and other claims against Persons (other than Grantor and/or its Affiliates) for Taxes for which Grantor or any of its Affiliates are liable for payment or required to indemnify Grantee under Section 7.1 or 8.3(a)(i) (with respect to Section 8.2(c)) of the

### Purchase Agreement;

(J) costs and revenues associated with all joint interest audits and other audits of Property Costs covering periods for which Grantor is in whole or in part responsible for the Assets, which audit adjustments are paid or received prior to the Cut-Off Date;

(K) refunds relating to the overpayment of royalties by or on behalf of Grantor to any Governmental Authority, to the extent relating to royalties paid with respect to Hydrocarbon production prior to the Effective Date, whether received before, on, or after the Effective Date;

(L) all office equipment, computers, cell phones, pagers and other hardware, personal property, and equipment that relate primarily to Grantor's business generally, even if otherwise relating to the business conducted by Grantor with respect to the Assets;

(M) any other assets, contracts, or rights which are (i) not specifically described in Section 1.2(d) of the Purchase Agreement, or (ii) described on Schedule 1.3 of the Purchase Agreement (whether or not specifically described in Section 1.2(a) of the Purchase Agreement).

Section 3 Special Warranty; Disclaimer. Grantor warrants title to the Assets, subject to the permitted encumbrances and the terms and conditions of the Purchase Agreement, unto Grantee, its successors and assigns, against all persons claiming or to claim the same or any part thereof by, through, or under Grantor, but not otherwise. EXCEPT AS PROVIDED IN THE PRECEDING SENTENCE, GRANTOR MAKES NO; AND EXPRESSLY DISCLAIMS AND NEGATES ANY, REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED; AS TO TITLE TO ANY OF THE ASSETS. Grantor hereby assigns to Grantee all rights, claims, and causes of action on title warranties given or made by Grantor's respective predecessors (other than Affiliates of Grantor), and Grantee is specifically subrogated to all rights which Grantor may have against their respective predecessors (other than Affiliates of Grantor), to the extent that Grantor may legally transfer such rights and grant such subrogation.

Section 4 Disclaimer of Other Warranties. Except as specifically represented otherwise in the Purchase Agreement, the Assets are assigned AS IS, WHERE IS, AND WITH ALL FAULTS, AND GRANTOR MAKES NO, AND EXPRESSLY DISCLAIMS AND NEGATES ANY, REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, AS TO (A) MERCHANTABILITY OF SUCH PERSONAL PROPERTY, (B) FITNESS OF SUCH PERSONAL PROPERTY FOR ANY PARTICULAR PURPOSE, (C) CONDITION OF SUCH PERSONAL PROPERTY, (D) INFRINGEMENTS BY SUCH PERSONAL PROPERTY OF INTELLECTUAL PROPERTY RIGHTS AND (E) CONFORMITY OF SUCH PERSONAL PROPERTY TO MODELS OR SAMPLES OF MATERIALS.

<u>Section 5</u> <u>Assumed Obligations</u>. Effective as of the Effective Date, Grantee assumes and agrees to fulfill, perform, pay, and discharge (or cause to be fulfilled, performed, paid or discharged) all of the Assumed Obligations (as such term is defined in the Purchase Agreement).

<u>Section 6</u> <u>Subject to Contracts</u>. Grantee is taking the Assets subject to the terms of

the Contracts, and Grantee hereby assumes and agrees to fulfill, perform, pay, and discharge Grantor's obligations under such Contracts from and after the Effective Date.

<u>Section 7</u> <u>Further Assurances</u>. From and after the date hereof, Grantor, without further consideration, will use its good faith efforts to execute, deliver, and (if applicable) file or record or cause to be executed, delivered, and filed or recorded such good and sufficient instruments of conveyance and transfer, and take such other action as may be reasonably required of Grantor to effectively vest in Grantee beneficial and record title to the Assets conveyed pursuant hereto, and, if applicable, to put Grantee in actual possession of such Assets. After the date of this Assignment, Grantor and Grantee shall, without further consideration, execute, deliver and (if applicable) file or record, or cause to be executed, delivered and filed or recorded, all instruments, and take such actions, as may be reasonably required of Grantor or Grantee to accomplish the conveyance and transfer of the Assets, any change in operator, and otherwise consummate the transactions contemplated by this Assignment and the Purchase Agreement, and shall send all required notices with respect to the Assets.

<u>Section 8</u> <u>Assignment Subject to Purchase Agreement</u>. This Assignment is expressly subject to the terms and conditions of the Purchase Agreement, which terms are hereby incorporated into this Assignment by reference for all purposes. Capitalized terms used herein but not defined shall have the meanings ascribed to such terms in the Purchase Agreement.

<u>Section 9</u> <u>Successors and Assigns</u>. This Assignment shall bind and inure to the benefit of the parties hereto and their respective successors and assigns.

<u>Section 10</u> <u>Titles and Captions</u>. All article or section titles or captions in this Assignment are for convenience only, shall not be deemed part of this Assignment and in no way define, limit, extend, or describe the scope or intent of any provisions hereof.

<u>Section 11</u> <u>Governing Law</u>. Except to the extent the laws of another jurisdiction will, under conflict of law principles, govern transfers of Assets located in such other jurisdiction, this Assignment and the rights of the parties hereunder shall be governed by, and construed in accordance with, the laws of the state of Texas.

<u>Section 12</u> <u>Counterparts</u>. This Assignment may be executed in any number of counterparts, and by different parties in separate counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one instrument.

[REMAINDER OF THIS PAGE INTENTIONALLY LEFT BLANK]

EXECUTED AND DELIVERED as of the dates set forth in the notary certifications below, but effective for all purposes as of the 1<sup>st</sup> day of August, 2017, the "Effective Date".

**GRANTOR:** 

### **ENERGYQUEST II, LLC**

By: <u>Wayne a. Greenwalt</u> Name: Wayne A. Greenwalt

Title: President and Chief Executive Officer

STATE OF TEXAS § § § COUNTY OF MONTGOMERY

BEFORE ME, on this 32 day of Notember, 2017, the undersigned Notary Public, on this day personally appeared Wayne A. Greenwalt, who, being by me duly sworn, did say that he is the **President and Chief Executive Officer of EnergyQuest II, LLC**, a Texas limited liability company, and that said instrument was signed in behalf of said company by authority of its Board of Managers and said Wayne A. Greenwalt acknowledged said instrument to be the free act and deed of said limited liability company.

KATRENA RENE VILLARREAL lotary Public, State of Texas My Commission Expires July 01, 2019

Katrere Rose Ulland Notary Public, State of Texas Printed Name: Katrene Rene Villarce My Commission Expires: 7/1/2019

### **GRANTEE:**

### **HOFFMAN RESOURCES, LLC**

By: Name: Alan J. Hoffm

Title: Owner

STATE OF TEXAS	§
	§
COUNTY OF MONTGOMERY	§

BEFORE ME, on this <u>3</u> day of <u>Novence</u>, 2017, the undersigned Notary Public, on this day personally appeared <u>Alan J. Hoffman</u> who, being by me duly sworn, did say that he is the **Owner of Hoffman Resources**, LLC, a Kansas limited liability company, and that said instrument was signed in behalf of said company by authority of its Board of Managers and said Alan J. Hoffman acknowledged said instrument to be the free act and deed of said limited liability company.

KATRENA RENE VILLARREAL Notary Public, State of Texas My Commission Expires July 01, 2019

Katiena Rare Ulland Notary Public, State of Texas Printed Name: <u>Ketrena Pene Villarreal</u> My Commission Expires: <u>-1/1/2219</u>

xhlbit "A"	Leases
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LEASE NO	LEBSOR		DATE	TRACT NO <sup>31</sup>	ECTION T	OWNSHIP	RANGE	SECTION TOWNSHIP RANGE LEGAL DESCRIPTION	BOOK	PAGE	COUNTY	STATE
KS10708	WALTER P. RUGAN AND SHERRIE L, RUGAN, HUSBAND AND WIFE	SHELBY RESOURCES, LLC	3/28/2006	-	*	215	11W	E2NW4, E2	<u>19</u>	747	STAFFORD	ŝ
K810957	FLORENCE SYMS, AKA FLORENCE BIMRS, AND WALTER C. SYMS, HER HUSBAND, OF MOORELAND, OK, WJ. SCHILLING AND IMA SCHILLING, HIS WHET, OF SIMTON, TY, CARL SCHILLING AND BLUNCHE SCHILLING, HIS WHET, OF WICHITA, KS	JOHN R. LEBOSQUET	5/29/1942	÷	20	218	12W	MZNE	17	106	STAFFORD	8
KS10706	MARY H. UMSTEAD, A WIDOW	AMERICAN OIL & GAS	8/24/1964	÷	28	215	12W	AND SIMI	č			1
KS10854	EDWIN K. FISCHER & RUTH E. FISCHER, AMELIA BURFIN MILLE JOHANN FISCHER, A AMELIA BERTHA FISCHER, NISWIEF, JOHN K. FISCHER, R. LUCILLE SALLIE FISCHER, NIS WFF. MINUE CHRISTINA KOTTWITZ & HENRY C. KOTWITZ, HER HUSBAND; RICHARD B FISCHER & IRENE FISCHER, NIS WIFF. BERTHA M. GGERS ALSO KNOWN AS BERTHA M.	SYDNEY J. LYTTON	1/1/1980	-		218	12W	MSZN	58	346	STAFFORD	8
KS10704	BRYAN L MOSIER AND MELANIE A. MOSIER, HUSBAND AND WIFE	SAFARI EXPLORATION COMPANY, INC.	6/30/2004	-	8	21S	12W	WW'	181	438	STAFFORD	ŝ
KS10913	MAX SITTNER AND HELEN SITTNER, HIS INDIAN TERRITORY ILLUMINATING OIL WIFE COMPANY		4/20/2008	÷	33	21S	12W	S2NE	11	201	STAFFORD	XS
KS10707	KIM H. HULLMAN, EMERSON H. SHIELDS SAFARI AND MICHAEL L. HULLMAN AS CO- TRUSTEES OF THE UNITED CREDIT TRUST UNDER THE LAST WILL AND TESTAMENT OF LOREN A. HULLMAN, DECEASED	SAFARI EXPLORATION COMPANY, INC.	3/1/2004	-	36	215	12W	MN	178	194	STAFFORD	ŝ
KS10952	LAURA A. CHAPMAN, ALSO KNOWN AS LAURA CHAPMAN, A SINGLE WOMAN	H.A. CAREY	6/21/1947	<del>.</del>	32	21S	13W	SE	24	340	STAFFORD	KS
KS10769	DOYLE WILSON AND PEGGY J. WILSON WILSON TRUST UND 5-19-93 AND THE WILSON TRUST UND 5-19-93 AND THE PEGGY J. WILSON TRUST UND 5-19-93 PEGGY J. WILSON, AS ATTORNEY-IN-FACT FOR ETHELMAE PAGE. TRUSTE OF THE ETHELMAE PAGE TRUST UND 5-3-94 AND FEGGY J. WILSON, HUBBAND AND WIFE	SHELBY RESOURCES, LLC	4/24/2008	-	3	24S	13W	Ms	205	607	STAFFORD	\$
KS11288C	CHARLES F. WILSON, A SINGLE MAN	J. FRED HAMBRIGHT, INC.	6/10/2012	-	28	24S	13W	NW/4	222	100	O TA FFOOD	100
KS10769	DOYLE WILSON AND PEGGY J. WILSON MILSON TRUST UND 5-19-93 AND THE PEGGY J. WILSON TRUST UND 5-19-83 PEGGY J. WILSON TRUST UND 5-19-83 FOR ETHELMAE PAGE, TRUSTEE OF THE FOR ETHELMAE PAGE TRUST UND 5-3-94 ETHELMAE PAGE TRUST UND 5-3-94 DOYLE WILSON, AKA DOYLE E. WILSON AND PEGGY J. WILSON, HUSBAND AND WIFE	SHELBY RESOURCES, LLC	4/24/2008	N	27	248		NE, SE, SW AND NW EXCEPT 20 ACRES	502	607	STAFFORD	2 S

10/24/2017

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LEGAL DESCRIPTION BOOK PAGE COUNTY STATE	THE 10 ACRES SURROUNDING THE 217 856 STAFFORD KS MICHAUGHTON #2 WELL LOCATED 3,300 FEET NORTH AND 4,820 FEET WEST OF THE SOUTHEAST CORNER OF THE MORTHWEST OULARTER (NWW) AND THE 10 ACRES SURROUNDING THE MORTH AND 4,280 FEET WEST OF THE SOUTHEAST CORNER OF THE WEST OF THE SOUTHEAST CORNER OF THE MICHAUGHTON #4 SALT WATER DISPOSAL WEST OF THE SOUTHEAST CORNER OF THE NORTH AND WELL LOCATED 3,800 FEET MORTH AND WELL LOCATED 3,800 FEET WORTH AND WELL LOCATED S,800 FEET WORTH AND WELL LOCATED 3,800 FEET WORTH AND WELL LOCATED S,800 FEET WORTH AND WELL LOCATED S,800 FEET WORTH AND WELL LOCATED S,800 FEET WORTH AND WELL LOCATES SAID FERT WORTH AND WELL LOCATES AND FERT WORTH AND WELL LOCATES AND FERT WORTH AND WELL LOCATES SAID FERT WORTH AND WELL LOCATES SAID FERT WERS TO THE WORTH AND WELL LOCATES SAID FERT WORTH AND WELL LOCATES SAID FERT WORTH AND WELL LOCATES AND FERT WORTH AND WELL LOCATES FOR SUCH	SE4, EXCEPTING THREE TRACTS AS 1910 36 STAFFORD KS DESCRIBED ON THE PARTIAL RELEASE OF LEASE RECORDED AT BOOK 194, PAGE 163 IN STAFFORD COUNTY, KANSAS.	205 601 STAFFORD M8	205 601 STAFFORD KS	NORTH 58.5 ACRES OF SE 205 601 STAFFORD KS	205 000 STAFFORD KS	205 601 STAFFORD KS
RANGE	13W	14W	14W NE	14W SE	14W	14W SW	14W SW
SECTION TOWNSHIP	245	27 22S	31 24S	31 24S	245	33 24S	3 25S
NO	-	-	2	ę	শ	-	¥.
LEASE	54172008	7/20/2005	4/24/2008	4/24/2008	4/24/2008	5/10/2008	4/24/2008
LESSEE	HA CRUM	SHELBY RESOURCES, LLC	SHELBY RESOURCES, LLC	SHELBY RESOURCES, LLC	SHELBY RESOURCES, LLC	SHELBY RESCOURCES, LLC	SHELBY RESOURCES, LLC
LESSOR	FRED G. TOLAND AND GRETCHEN W. TOLAND	CARL M. STAUB, A SINGLE MAN	DOYLE WILSON AND PEGGY J. WILSON ARTRUSTES OF BOTH THE DOVLE WILSON TRUST UND 5-19-38 AND THE PEGGY J. WILSON, TRUST U/ID 5-19-38 AND FEGGY J. WILSON, HUSBAND AND AND PEGGY J. WILSON, HUSBAND AND WIFE	DOYLE WILSON AND PEGGY J. WILSON ARTRUSTES OF BOHT THE DOYLE WILSON TRUST UND 5-19-93 AND THE PEGGY J. MILSON TRUST UND 5-19-93 DOYLE WILSON, AKA DOYLE E. WILSON AND PEGGY J. WILSON, HUSBAND AND WIFE	DOYLE WILSON AND PEGGY J. WILSON ARTRUFTES OF BOTH THE DOYLE WILSON TRUST UND 5-19-39 AND THE PEGGY J. MILSON TRUST UND 5-19-39 DOYLE WILSON, AVA DOYLE E. WILSON AND PEGGY J. MILSON, HUSBAND AND WIFE	CATHLEEN W. SULLIVAN AND THOMAS E. SULLIVAN, WIFE AND HUSBAND	DOYLE WILSON AND PEGGY J. WILSON AS TRUSTEES OF BOTH THE DOYLE WILSON TRUST LUID 5-1948 AND THE DEGGY I WILSON TRUET LIND, A ON ON
LEASE NO	KS1031	KS10746	K\$10747	KS10747	KS10747	KS10817	KS10747

Exhibit "A" Leases

10/24/2017

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Exhibit "A"	Leases
ш.	

LEASE NO	LESSOR	LESSEE	LEASE	TRACT	SECTION	TOWNSHIP	RANGE	SECTION TOWNSHIP RANGE LEGAL DESCRIPTION	BOOK	PAGE	COUNTY	STATE
KS10747	DOYLE WILSON AND FEGGY J. WILSON SHELBY R ARLSON TRUST UND 5-19-93 AND THE PEGGY J. WILSON TRUST UND 5-19-93 AND PEGGY J. WILSON, HUSBAND AND WIFE	SHELBY RESOURCES, LLC	4/24/2008	υ	*	255	14W	WZSWA	505	801	STAFFORD	S
K\$10747	DOYLE WILSON AND PEGGY J. WILSON SHELBY RESOURCES, LLC AS TRUETERES OF BOTH THE DOYLE MILSON TRUST UND 5-19-38 AND THE PEGGY J. WILSON TRUST UND 5-19-38 DOYLE WILSON, AKA DOYLE E. WILSON AND PEGGY J. WILSON, HUSBAND AND WIFE	SHELBY RESOURCES, LLC	4/24/2008	ç		255	14W	ÿ	205	601	STAFFORD	X
KS10747	DOYLE WILSON AND PEGGY J. WILSON SHELBY RESOURCES, LLC AS TRUSTEES OF BOTH THE DOYLE WILSON TRUST U/ID 5-19-83 AND THE PEGGY J. WILSON TRUST U/ID 5-19-83 DOYLE WILSON, AKA DOYLE E. WILSON AND PEGGY J. WILSON, HUSBAND AND WIFE	SHELBY RESOURCES, LLC	4/24/2008	~	æ	255	14W	R	205	601	STAFFORD	\$

Exhibit "B" Wells

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							BPO		APO
FIELD	WELL NAME	API	OPERATOR	COUNTY	STATE	M	WINRI	IM	WINKI
BIRDIE	ASTLE 2-31	15185237570000	ENERGYQUEST II, LLC	STAFFORD	¥S K	1.00000000	0.8100000	0.5190000	0.42039000
FISCHER	FISCHER 2	15185130010000	ENERGYQUEST II, LLC	STAFFORD	KS			0.84290773	0 73404241
GATES	CHAPMAN #10	15185233960000	ENERGYQUEST II, LLC	STAFFORD	KS			D B7069581	0 70744464
GATES	CHAPMAN #2	15185017940000	ENERGYQUEST II, LLC	STAFFORD	ks			0.87060581	0.70744164
GATES	CHAPMAN #4	15185006110000	ENERGYQUEST II, LLC	STAFFORD	X				
GATES	CHAPMAN #6	1518522340000	ENERGYQUEST II, LLC	STAFFORD	ks			0.97080504	401 444 101 n
GATES	CHAPMAN #7	15185226830000	ENERGYQUEST II, LLC	STAFFORD	XS			0.07020504	0.707444154
GATES	CHAPMAN #8	15185232540000	ENERGYQUEST II, LLC	STAFFORD	KS			D 87060581	0.70744454
GATES	CHAPMAN #9	15185233680000	ENERGYQUEST II, LLC	STAFFORD	KS			O R7060581	101 H410 10
GATES	CHAPMAN 5 SWD	15185017960001	ENERGYQUEST II, LLC	STAFFORD	KS			0.87060581	0.0000000
GATES	FISCHER 'E' #1	15185214410000	ENERGYQUEST II, LLC	STAFFORD	KS			0.84290773	0.73754507
GATES	FISCHER J K #4	15185210560000	ENERGYQUEST II, LLC	STAFFORD	KS			0.84290773	0.73754527
HAYNES	SMITH IRMA #1	15185110940000	ENERGYQUEST II, LLC	STAFFORD	KS			0 84290773	0 73754507
HAYNES	SMITH IRMA #3 SWD	15185190820003	ENERGYQUEST II, LLC	STAFFORD	KS			0.84200773	
MUELLER	TIEPERMAN-SYMS UNIT #1	15185302250000	ENERGYQUEST II, LLC	STAFFORD	KS			0.84290773	0.7276AED7
MUELLER	UMSTEAD 1-28	15185233720000	ENERGYQUEST II, LLC	STAFFORD	S				
NELLIE EAST	STAUB 1-27	15185234060000	ENERGYQUEST II, LLC	STAFFORD	KS			0.8700000	
SAND HILLS	HULLMAN TRUST 1	15185233290000	ENERGYQUEST II, LLC	STAFFORD	KS			1 000000	
SAND HILLS	HULLMAN TRUST 2-SWD	15185234010001	ENERGYQUEST II, LLC	STAFFORD	KS				
SAND HILLS	SITTNER 1-36	15185233460000	ENERGYQUEST II, LLC	STAFFORD	ks				
SATTERLEE	WILSON 31-31	15185236810000	ENERGYQUEST II, LLC	STAFFORD		0.91206344	0.73877140	0.5190000	0.4303000
SITTNER	MOSIER 1-33	15185233640000	ENERGYQUEST II, LLC	STAFFORD				1 0000000	0.8350000
SITTNER	SITTNER D 1-33	15185210540000	ENERGYQUEST II, LLC	STAFFORD	KS			1.0000000	0.7850000
SNIDER	RUGAN 1-4	1518523500000	ENERGYQUEST II, LLC	STAFFORD	Ks			0 9900000	0.8118000
ST. JOHN	MCNAUGHTEN 'B' 2	15185104580000	ENERGYQUEST II, LLC	STAFFORD	KS			1.0000000	0.81250000
ST. JOHN	MCNAUGHTEN 'B' 3	15185104590000	ENERGYQUEST II, LLC	STAFFORD	KS			1.00000000	0.81250000
ST. JOHN	MCNAUGHTEN NO. 'B' 4 SWD	15185112890001	ENERGYQUEST II, LLC	STAFFORD	KS KS			1 0000000	

10/24/2017