

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R [_] E [_] W Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
ciae ino maet de completeur	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
	Signature.
New Operator's License No.	Contact Person:
'	
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has beer
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.:	permitted by No.:
. Hoommonded action.	politimod by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC



1371071

Must Be Filed For All Wells

KDOR Lease	No.:		_		
Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FJL/FINL			-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	
Address 1:	
Address 2:	·
City: State: Zip:+	
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second to the second and the second second and the second
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Boxberger A- Additional Surface Owner Information

Leonard & Ruth Steinle Irrevocable Trust 505 S Main St Russel, KS 67665



State of Kansas, Russell County, SS
This instrument filed for record
01 November 2017 08:50 AM Recorded in
Book 225 Page 192 - 221

Register of Deeds

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	
COUNTY OF RUSSELL	

C12: Kansas Oil, LLC, a Delaware Limited Liability Company ("Assignor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, CONVEY, ASSIGN, and TRANSFER unto Fossil Creek Energy, LLC, a Colorado Limited Liability Company ("Assignee") (Assignor and Assignee are sometimes referred to herein individually as "Party" and collectively as "Parties"), all of Assignor's right, title and interest in and to the following assets, all located in the county and state named above, subject to the reservations set forth herein:

- a. The oil and gas leases as more particularly described on Exhibit A attached hereto and including all oil and gas leases owned by Assignor on lands in Russell County, Kansas whether accurately described on Exhibits A, A-1, and A-2 or not, but not including the "Excluded Assets" listed on Exhibit D attached hereto (collectively the "Leases"), including all rights and interests attributable or allocable to the Leases, including overriding royalty interests, by virtue of pooling, unitization, communitization, operating or similar agreements;
- b. All of Assignor's interests in and to all the property and rights incident thereto, including but not limited to, all of Assignor's interests and rights under any and all easements, surface agreements, salt water disposal agreements and rights-of-way, and under any and all contracts, agreements, leases, permits, licenses, farmouts, options, orders, and other arrangements of similar nature (including without limitation those contracts and agreements identified on Exhibit C attached hereto) to the extent any of the foregoing relates to the Leases and to the extent assignable or transferable, but not including the Excluded Assets (collectively the "Contracts");
- c. The wells (including without limitation the wells identified on Exhibit B attached hereto), equipment, materials and other personal property, fixtures and improvements on the Leases as of the Effective Time, appurtenant thereto or used or obtained in connection with the Leases or with the production, treatment, sale or disposal of hydrocarbons or waste produced therefrom or attributable thereto, and all other appurtenances thereto belonging, but not including the Excluded Assets (including without limitation the Equipment and Personal Property listed on Exhibits B-1, B-2, B-3, B-4 attached hereto), (collectively the "Wells and Equipment");
- d. To the extent assignable or transferable, all books, records, files, muniments of title, core analyses, reports and similar documents and materials, including without limitation lease records, well records, and division order records, well files, engineering and/or production files, title records (including abstracts of title, title opinions, and memoranda,

and title curative documents related to the Interests), and contracts, contract files and correspondence that relate to the foregoing in the possession of and maintained by Assignor, but not including the Excluded Assets, PROVIDED HOWEVER, that the cost for delivery of items under this paragraph shall be at Assignee's sole expense; and

e. All of Assignor's rights as to revenues or volumes resulting from settlement of any imbalance created by underproduction attributable to Assignor's interest in the Leases before the Effective Time.

To the extent assignable or transferable, this Assignment and Bill of Sale ("Assignment") includes, and it is the intention of the Parties to include, all of Assignor's right, title and interest in Assignor's oil and gas interests located in Russell County, Kansas, except for the Excluded Assets, regardless of whether such interests are identified herein or in the exhibits attached hereto, PROVIDED, HOWEVER, that Assignor hereby reserves unto itself a 1.5% overriding royalty interest in and to each of the operated oil and gas leases assigned by this Assignment and all extensions and renewals thereof. Said Overriding Royalty shall be free and clear of all development, production, marketing and operating expenses.

This Assignment is expressly made subject to the terms of the Purchase, Sale, and Option Agreement entered into effective November 1, 2017 by and between Assignor and Assignee (the "Purchase Agreement"). The Purchase Agreement provides Assignor with a buyback option to repurchase up to a 30% working interest in the leases assigned by the Assignment and in any additional leases acquired by the Assignee, on the terms and conditions set forth in the Purchase Agreement.

All of Assignor's interest in the assets described in paragraphs a, b, c, d and e above are collectively referred to herein as the "Interests."

To have and to hold the Interests unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

This Assignment is accepted by Assignee subject to, and Assignee agrees to assume and perform, all liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor under or otherwise associated with the Interests, Contracts, assignments, operating agreements, product purchase and sale contracts, leases, permits, rights-of-way, licenses, easements, options, orders, and any other agreements or contracts attributable to and affecting the Interests, including but not limited to, any and all obligations, regardless of whether such liabilities and obligations, or alleged threatened liabilities and obligations, are caused solely or in part by the gross, active, passive, or concurrent negligence, strict liability or other fault of Assignor and regardless of whether such matters arose before, on or after the Effective Time, including without limitation all liabilities and obligations, or alleged or threatened liabilities and obligations (i) to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on production (including funds held in suspense by Assignor with respect to periods before the Effective Time, which shall have been assigned or otherwise credited to Assignee); (ii) in connection with or arising out of balancing of overproduction or underproduction from the Interests; (iii) to comply with all applicable laws and governmental regulations with respect to the Interests, including but not limited to the lawful plugging and abandonment of oil and gas wells and the restoration of the surface of the land as nearly as possible to its pre-lease condition; (iv) to pay all costs and expenses relating to the Interests which accrue after the Effective Time; and (v) to file with all applicable governmental authorities the necessary forms to transfer ownership and operatorship of any wells conveyed by this Assignment from Assignor to Assignee. Without limitation of the foregoing, Assignee agrees to assume and perform all liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor for claims, losses, damages, costs, expenses, diminutions in value, suits, and causes of action of any kind or character, with respect to the ownership and operation of the Interests, including without limitation the environmental condition of the Interests, regardless of whether the events giving rise to such claims occurred before, on, or after the Effective Time and whether or not caused by or attributable to, in whole or in part, gross, active, passive or concurrent negligence, strict liability or other fault of Assignor.

ASSIGNEE SHALL, TO THE FULLEST EXTENT PERMITTED BY LAW, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS ASSIGNOR AND ASSIGNOR'S OFFICERS, EMPLOYEES, AGENTS, AND MEMBERS. DIRECTORS, REPRESENTATIVES OF EACH OF THEM, FROM AND AGAINST ANY AND ALL CLAIMS, LOSSES, DAMAGES, COSTS, EXPENSES, DIMINUTIONS IN VALUE, SUITS, CAUSES OF ACTION OR JUDGMENTS OF ANY KIND OR CHARACTER WITH RESPECT TO ANY AND ALL LIABILITIES AND OBLIGATIONS OR ALLEGED OR THREATENED LIABILITIES AND OBLIGATIONS, INCLUDING BUT NOT LIMITED TO ANY INTEREST, PENALTY AND ATTORNEYS' FEES AND OTHER COSTS AND EXPENSES INCURRED IN CONNECTION WITH INVESTIGATING OR DEFENDING ANY CLAIMS OR ACTIONS, WHETHER ORNOT RESULTING IN ANY LIABILITY, ATTRIBUTABLE TO OR ARISING OUT OF THE OWNERSHIP OR OPERATION OF THE INTERESTS BEFORE, ON AND AFTER THE EFFECTIVE TIME, INCLUDING WITHOUT LIMITATION ANY OF THE FOLLOWING: (i) ALL RISKS, OBLIGATIONS, RESPONSIBILITIES, OR LIABILITIES ASSUMED BY ASSIGNEE UNDER THIS ASSIGNMENT, (ii) ALL CONTRACTS RELATING TO THE INTERESTS AND THE PLUGGING, ABANDONMENT, AND DECOMMISSIONING OBLIGATIONS (INCLUDING ASSIGNEE'S FAILURE TO TIMELY AND FULLY SATISFY SUCH OBLIGATIONS); (iii) CLAIMS FOR TAXES WHICH ARE THE OBLIGATION OF ASSIGNEE, INCLUDING ANY COURT COSTS AND ATTORNEYS', EXPERT WITNESS' AND OTHER ADVISOR'S FEES; AND (iv) ALL ENVIRONMENTAL OBLIGATIONS OF ASSIGNOR WITH RESPECT TO THE INTERESTS, INCLUDING WITHOUT LIMITATION THE PRESENCE OF NATURALLY OCCURRING RADIOACTIVE MATERIAL (NORM), ASBESTOS, OR OTHER HAZARDOUS SUBSTANCES.

THE INDEMNIFICATION, RELEASE, HOLD HARMLESS, AND ASSUMPTION PROVISIONS IN THIS ASSIGNMENT SHALL APPLY REGARDLESS OF WHETHER THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE GROSS, ACTIVE, PASSIVE, OR CONCURRENT NEGLIGENCE OR OTHER FAULT OF ASSIGNOR AND REGARDLESS WHETHER LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR OCCURRED BEFORE, ON OR AFTER THE EFFECTIVE TIME.

3. THIS ASSIGNMENT IS EXECUTED, DELIVERED, AND ACCEPTED WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF TITLE OF ANY KIND OR NATURE, EITHER EXPRESS, IMPLIED OR STATUTORY. THE INTERESTS ARE BEING CONVEYED AND ASSIGNED TO AND ACCEPTED BY THE ASSIGNEE IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED, OR STATUTORY, INCLUDING BUT NOT LIMITED TO COMPLIANCE WITH APPLICABLE LAWS AND REGULATIONS, WARRANTIES OF MARKETABILITY, QUALITY, CONDITION, MERCHANTABILITY, AND/OR FITNESS FOR PARTICULAR PURPOSE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED. IT IS UNDERSTOOD AND AGREED THAT ASSIGNEE SHALL ACCEPT ALL OF THE INTERESTS IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR AND WITH ALL FAULTS AND DEFECTS, INCLUDING WITHOUT

LIMITATION THE ENVIRONMENTAL CONDITION OF THE INTERESTS, INCLUDING WITHOUT LIMITATION THE PRESENCE OF NORM, ASBESTOS, OR OTHER HAZARDOUS SUBSTANCES. IN ADDITION, ASSIGNOR MAKES NO REPRESENTATION, COVENANT OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, AS TO THE ACCURACY OR COMPLETENESS OF ANY DATA DELIVERED TO ASSIGNEE WITH RESPECT TO THE INTERESTS, CONCERNING THE QUALITY OR QUANTITY OF HYDROCARBON RESERVES, IF ANY, ATTRIBUTABLE TO THE INTERESTS, THE ABILITY OF THE INTERESTS TO PRODUCE HYDROCARBONS, THE PRICES WHICH ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FOR ANY SUCH HYDROCARBONS, OR THE CONTENT, CHARACTER, OR NATURE OF GEOLOGICAL, GEOPHYSICAL, TECHNICAL, ENGINEERING (INCLUDING PETROLEUM ENGINEERING), ECONOMIC, OR OTHER INTERPRETATIONS, FORECASTS, EVALUATIONS, OR COST ESTIMATES CONCERNING THE INTERESTS.

- 4. ASSIGNEE FURTHER ACKNOWLEDGES, AGREES TO, AND ASSUMES THE RISK OF, THE FOLLOWING:
 - a. That the Interests have been used for oil and gas exploration, drilling, and producing operations, pipeline, transportation, or gathering operations, and other related oilfield or processing operations, including, possibly the injection, storage, or disposal of produced water or hazardous or waste materials incidental to or occurring in connection with such operations.
 - b. That physical changes in the land, groundwater or subsurface may have occurred as a result of any such uses and that Assignee has entered into this Assignment on the basis of Assignee's own investigation of, or right to investigate, the physical condition of the Interests, including the Wells and Equipment and the surface and subsurface conditions.
 - c. Assignee assumes the risk that adverse physical conditions, including the presence of unknown, abandoned, or unproductive oil wells, gas wells, equipment, pits, landfills, flowlines, pipelines, water wells, injection wells, and sumps, which may or may not have been revealed by Assignee's investigation, are located thereon or therein, and whether discovered, discoverable, hidden, known, or unknown to Assignee as of the Effective Time.
 - d. That none of the bonds posted by Assignor with any governmental authority having jurisdiction over the Interests are being transferred to Assignee.
 - Assignee has had a reasonable opportunity to examine title and other agreements affecting or relating to the Interests, and that Assignor makes no representations or warranties regarding the information in any of their lease and well files as to accuracy, completeness, or usefulness for title examination, for evaluation of the worth or condition of the Interests, or for any other purpose. Assignee hereby waives for all purposes all objections, defects, and claims (whether known or unknown) associated with title to or the environmental condition of the Interests.
 - f. From and after the date hereof, Assignce covenants and agrees to assume full responsibility for compliance with all obligations, including environmental obligations, attributable in any way to the Interests and all laws, orders, rules, and regulations concerning all of such conditions, discovered, discoverable, hidden, known, or unknown.

- g. Assignce has made, or arranged for others to make, or has been afforded the opportunity to make, an inspection and inventory of the Interests and, if not performed, waives such right.
- h. Assignce affirms that it is relying only on its own independent investigation, analysis, and evaluation of the geological, geological engineering, economic or other interpretations, and the costs of and prospects for further development in relation to the Interests, including any future and current taxes in relation to the Interests, and the advice of its counsel or other advisors.
- i. That Assignor cannot and does not covenant, warrant, or guarantee that Assignee will become successor operator of the Interests or portions of the Interests which Assignor may presently operate, should any be subject to unit, pooling, communitization, or operating agreements or other agreements that control the appointment of a successor operator. Assignee agrees that it will, to the extent permitted by applicable agreements and laws, undertake to obtain unconditional approval from all regulatory agencies, non-operators, and lessors, if necessary, to succeed Assignor as operator of the Interests (or any portion thereof) and to assume full responsibility therefor, and Assignee will file all bonds, permits, requests, letters of credit, and forms necessary or helpful for the designation of Assignee as operator of the Interests.
- j. Assignee acknowledges each of the disclaimers set forth in this Assignment and acknowledges and affirms that it has not relied upon any representation, warranty, collateral contract, statement, assurance, opinion, or information from Assignor or its agents in entering into or carrying out the transactions contemplated by this Assignment and Assignee waives all rights and remedies which but for this Section 4 would or might have been available to it in respect of such representation, warranty, collateral contract, statement, assurance, opinion, or information. Assignee assumes all risk and liability incident to the condition and use of the Interests and Assignor has no further liability or obligation with respect to the Interests.
- 5. This Assignment shall inure to the benefit of and be binding upon the Parties and their heirs, successors and assigns.
- 6. All ad valorem taxes, real property and similar obligations for the current tax year shall be prorated as of the Effective Time based upon the current year tax rate and evaluation, and settlement shall be made as soon as possible after the date of this Assignment.
- All proceeds (including proceeds held in suspense or escrow) from the sale of production actually sold and delivered by Assignor before the Effective Time and attributable to the Interests shall belong to Assignor and all proceeds from the sale of production actually sold and delivered after the Effective Time attributable to the Interests shall belong to Assignee. In addition, all oil, condensate or liquid hydrocarbons (hereinafter in this paragraph called "oil") in storage above the pipeline connection shall be sold down to the sales valve on the day before the Effective Time. Assignee agrees to coordinate with oil haulers to work on schedule to ensure the oil is sold on October 30, 2017 and October 31, 2017, with a reasonable effort to haul smaller leases on October 30, 2017 and to haul the bigger leases on October 31, 2017. To the extent either Party receives a revenue, benefit or other income that the other Party is entitled to receive, the receiving Party will account to the other Party within ten (10) business days. To the extent a Party pays a cost or expense for which the other Party is responsible to pay, upon

receiving written notice from the paying Party and evidence of the cost or expense and the actual payment thereof, the non-paying Party will reimburse the paying Party within ten (10) business days. Assignor shall be responsible for all property costs incurred prior to the Effective Time. Should Assignor receive after Closing any proceeds or other income to which Buyer is entitled, Assignor shall fully disclose, account for, segregate and promptly remit the same to Buyer.

- 8. This Assignment may be executed by Assignor and Assignee in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument.
- 9. This Assignment constitutes the entire understanding between Assignor and Assignee with regard to the subject matter hereof and supersedes all prior statements, representations, discussions and understandings between the Parties; provided, however, that this Assignment is subject to the terms of the Purchase, Sale, and Option Agreement executed by Assignor and Assignee.
- 10. Assignor and Assignee each agree to take such further actions and to execute, acknowledge and deliver such further documents as are reasonably requested by the other for carrying out the purposes of this Assignment.
- 11. This Assignment shall be governed by and construed in accordance with the laws of the State of Kansas without regard to principles of conflicts of laws that would direct the application of the law of another jurisdiction.
- 12. This Assignment is effective as of November 1, 2017, at 12:01 a.m. local time where the Interests are located ("Effective Time").
- 13. If any provision of this Assignment is held to be illegal, invalid, or unenforceable by a court of competent jurisdiction, such provision shall be fully severable and this Assignment shall be construed and enforced as if such illegal, invalid, or unenforceable provision had never comprised a part of this Assignment, and the remaining provisions of this Assignment shall remain in full force and effect and shall not be affected by the illegal, invalid, or unenforceable provision or by its severance from this Assignment.

Assignor and Assignee have executed this Assignment on the date set forth in their respective acknowledgements below, but effective for all purposes as of the Effective Time.

Signature and Acknowledgement Pages Follow

SIGNATURE AND ACKNOWLEDGEMENT PAGE FOR ASSIGNOR

Ci	2: KANSAS OIL, LLC
	ime: CRACG HUTC tle: Authorized Signatury
	V J
THE STATE OF NEW YORK \$	
CITY AND COUNTY OF NEW YOK ILS	
This instrument was acknowled CRATO HUFF, the liability company.	ged before me on the 30 ⁴⁴ day of <u>october</u> , 2017, by of C12: KANSAS OIL, LLC, a Delaware limited
Notary Public Printed Name: WY57AL DUB My commission expires: 6/22/19	OSE
KRYSTAL TEEANNA DUBOSE Notary Public, State of New York No. 01DU6326706 Qualified in New York County Commission Systems Lucy 23, 20 19	

SIGNATURE AND ACKNOWLEDGEMENT PAGE FOR ASSIGNEE

Fossil Creek Energy, LLC

	By: Clar Renager, Fossil Creek Energy, LLC Name: Allison Ramsay Title: Manager Fossil Creek Energy, LLC
	Assignee's Address: Po Box 915 Russell ISS 67665
THE STATE OF Co	§
COUNTY OF La Plaga	§
This instrument was acknow Allison Ramsay, the Manag	vledged before me on the Zorday of October, 2017, by of Fossil Creek Energy, LLC, a Colorado limited
(SEAL)	ANTOMO SMVA DE TORRES NOTARY PUBLIC STATE OF COLORADO NOVARY IDE 20174018484 HY COMMISSION EXPIRES APRIL 20, 2021
Notary Public Printed Name: <u>Antonio Silva</u> My commission expires: <u>04/28/</u>	Experience and the second seco

EXHIBIT A TO ASSIGNMENT AND BILL OF SALE LEASES

1. SEE ATTACHED SPREADSHEETS

105093	126371	105096	105097	105123	105210	105074	105268	105124	105122	105122	105122	105231	105103	105240	105153	124053	105063	10513	105140	105237	lease#
93		96	97									-	-	\dashv	ᆉ	十	ᆉ	+	╅	-	
Driscoll	Boxberger G A&B	Krug A	Krug B	Gurney A	Crown Krug	Herbel B	Gurney EP	Gurney B	Boxberger J	Boxberger J	Boxbergerj	Boxberger A	Ben Rein B	Ben Rein	Strecker A	E Miller B	LMiller	E Miller A	G Miller	Hickey	Lease Name
W.H. Hilder	George Boxberger Jr and Mary E. Boxberger	Frederick Krug and Pauline Krug	Frederick Krug and Pauline Krug	Clyde Johnson, gaurdian of Ella M. Gurney	Frederick Krug and Pauline Krug	Mary Klinsbeth Krug-Herbel, Dave Herbel, Holmerich & Payne, Inc., D.D. Shane and Leah K. Shane, Blackstone Company, Chatham Oil company, J.A. Woods & Minnie Lee Woods, Margaretta Billings and Alva Billings	Clyde Johnson, gaurdian of Ella M. Gurney	Clyde Johnson, gaurdian of Ella M. Gurney	The Ohio Fuel Supply Company	The J.A. Woods Investment Company	Julius, Olinda, and Eva Boxberger, and Peter Boxberger Sr.	Norma Lee Thielen and Lionel J. Thielen	George, Eva, Ben, and Emilie Rein	George, Eva, Ben, and Emilie Rein	John Strecker and George W. Cramm	Elizabeth J. Miller	Lavon Miller	Elizabeth J. Miller	Guy O. Miller	Edith Nadine Hickey and Kidd W. Hickey	Lessor
A.E. Seeley	H.H. Blair	Stanolind Oil and Gas Company	Stanolind Oil and Gas Company	The Blair Oil Corporation	Alva Billings	Charles Herbold	The Blair Oil Corporation	The Blair Oil Corporation	The Blair Oil Corporation	The Blair Oil Corporation	The Hartman- Blair Oil Company	Richard L. Mai	Jno R. Donley	Jno R. Donley	Henry Mai, Jr.	J.J. Hall	J.J. Hall	J.J. Hall	JJ. Hall	W.D. LaRue	Lessee
5/10/1934	3/7/1934	9/4/1934	9/4/1934	10/6/1934	3/4/1935	6/17/1936	10/6/1934	10/6/1934	2/4/1935	2/4/1935	2/6/1935	6/1/1995	1/25/1934	1/25/1934	4/19/1934	11/24/1930	11/24/1930	11/24/1930	11/24/1930	5/9/1930	Date
24	25	25	25	19	25	34	19	19	28	24	25	193	25	25	25	20	20	20	20	17	Book
232	10	140	139	269	427	464	270	271	421	197	396	264	2	2	17	99	95	98	97	128	Page
Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell -	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	County
Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	State
E/2 NE/4 SW/4; NW/4 NE/4 SW/4; NE/4 NW/4 SW/4; all in Sec. 27-14-14	E/2 Sec. 22-14-14	NE/4 Sec. 27-14-14	SE/4 Sec. 27-14-14	NW/4 Sec. 23-14-14	E/2 NW/4 Sec. 26-14-14	E/2 SW/4 Sec. 26-14-14	NE/4 Sec. 23-14-14	SE/4 Sec. 23-14-14	NE/4 Sec. 26-14-14	NE/4 Sec. 26-14-14	NE/4 Sec. 26-14-14	W/2 SE/4 Sec. 26-14-14	NW/4 Sec. 25-14-14	W/2 Sec. 25-14-14	NE/4 Sec. 25-14-14	SW/4 Sec. 30-14-13	NW/4 Sec. 31-14-13	SE/4 Sec. 30-14-13	NE/4 Sec. 31-14-13	W/2 NW/4 Sec. 30-14-14	Legal

s 18 Bussell Kansas NE/4 Sec. 25-14-14	2/10/1024			יייין לייין פוריים	305450
9 178	2/12/1953 7	J.E. Missimer	Ray Shaffer and Helen L. Shaffer	Shaffer	105178
_	6/1/1996 194	Kurt R. Mai	Leland M. Nuss and Frances A. Nuss	Holl A&B	
5 24	3/6/1934 2	J.E. Missimer	A.J. Olson and Alta M. Olson	Olson B	105101
33 479	9/27/1995 193	Terry E. Morris	Leland M. Nuss and Frances A. Nuss	Nuss	133730
5 23	3/6/1934 2	J.E. Missimer	A.J. Olson and Alta M. Olson	Olson A	105100
5 23	3/6/1934 2	J.E. Missimer	A.J. Olson and Alta M. Olson	Olson C	105102
		ner ner orris ner hai	J.E. Missir J.E. Missir Terry E. M J.E. Missir LE. Missir Kurt R. N J.E. Missir		A.J. Olson and Alta M. Olson A.J. Olson and Alta M. Olson Leland M. Nuss and Frances A. Nuss A.J. Olson and Alta M. Olson B. Leland M. Nuss and Frances A. Nuss Ray Shaffer and Helen L. Shaffer

																								Lease#
ROW	ROW		ROW		ROW	ROW	ROW		ROW	ROW	ROW	ROW	ROW	ROW	ROW		ROW		ROW		ROW		ROW	Туре
City of Russell	D. Weimaster	Michael S. Weimaster and Lisa	Tammy S. Weigel	Edward J. Weigel II and	Nancy M. Poche	David C. Small	Murphy	Donald Murphy, Jr. and Linda	J&M Partners, LC	Donna R. Hutchison	Donald V. Engle	Mildred Ehrlich	gory Grant Carey and John L. Dri	City of Russell	Brown	Kirk L. Brown and Cathy Jo	Brown	Kirk L. Brown and Cathy Jo	Brandenbrug Living Trust	Gerald L. and radonna K.	Brandenbrug Living Trust	Gerald L and radonna K.	David R. Blake	Lessor
C12; Kansas, LLC	C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC		C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC	Lessee
11/19/2013	1/21/2014		4/23/2014		1/12/2015	8/26/2014	12/11/2013		12/10/2013	1/14/2014	1/15/2014	5/29/2014	12/11/2013	11/19/2013	5/22/2014		8/18/2014		12/11/2013		7/16/2016		6/25/2014	Date
	83		ස		66	66	65		65	ස	ස	65	83	65	23		66		65		65		83	Book
	859		683		291	Ŋ	348		340	431	423	854	352	356	734		10		344		921		863	Page
Russell	Russell		Russell		Russell	Russell	Russell		Russell	Russell	Russell	Russell	Russell	Russell	Russell		Russell		Russell		Russell		Russell	County
Kansas	Kansas		Kansas		Kansas	Kansas	Kansas		Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas		Kansas		Kansas		Kansas		Kansas	State
	Tract in SE/4 Sec. 13-14-14		NW/4 Sec. 25-13-14 and NE/4 Sec. 25-13-14		Tract in NW/4 Sec. 31-13-13	NW/4 Sec. 6-14-13 (except three tracts)	N/2 N/2 NE/4 Sec. 24-14-14		SE/4 Sec. 1-14-14	NW/4 and S/2 NE/4 Sec. 24-14-14	S/2 N/2 NE/4 Sec. 24-14-14	Tract in SW/4 Sec. 19-14-13	E/2 Sec. 12-14-14	NW/4 Sec. 31-13-13	All of Sec. 36-13-14 (except two tracts)		SW/4 Sec. 30-13-13		N/2 Sec. 13-14-14		N/2 Sec. 13-14-14		NW/4 Sec. 19-14-13	Legal Description

Other Interests I Royalty Interest Overriding Interest Royalty Interest Mineral Interest	Net Revenue Interest Lease Code: 105217	Lear Code: 105178 105178 105178 105178 105179 105100 105100 10524
Other Interests Owned in Kansas Soojsly Interest Dasberger J (ED 2554 Sec. 26-145-14'V) Overriding Interest F. Kong (WZ NIV4 Sec. 26-145-14'V) Mineral Interest Strenders D (WZ NIV4 Sec. 26-14-14) Mineral Interest Strenders D (WZ NIV4 Sec. 26-14-14')	EMBLE DRIZOTT (TENET RAET) EMBLE BRIGOD (TENET EACH) EMBLE BRIGOD (TENET	EMPIRE OLSON A. J. D. (LS LEVEL) EMPIRE RIKUGO A, (LEASE LEVEL) GLAN DONNERGER A, (LEASE LEVEL) GLAN DONNERGER A, (LEASE LEVEL) GLAN DONNERGER A, (LEASE LEVEL) FROES STRECKER A, (LEASE LEVEL) JIR BEN REIN (LEASE LEVEL) JIR DEN STRECKER A, (LEASE LEVEL) JIR DE
<i>w</i> 5 .	Sum of Working Interest	C12: Kanrax Oil, LLC
11.3652290 Nei Nike	(Sum of luvelity Interest 0.823012400 0.823000000 0.823000000 0.823000000 0.711c8c200 0.70530017 0.70530017 0.70520010 0.7115c20000 0.8135c00000 0.8135c000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c000000000000000000000000000000000000	CAROLINA PROPERTIES, LLC LIGOGOD
0,000207500 0,0057656 11,7657200 Na Misseal Autss Term Interest		104U1
o.u1osarkim	Sunt of Override Interest Sunt of Override Interest Quidoscours Qui	AGCII OIL AND GAS LLC" GERALD RAUCI
	0.0007(3:00.00) C. 0.0007(3:00.00) O. 0.000(0.00.00) O. 0.000(0.00)	0.000294 0.000294 0.0000366
	Sum of Royally Interest Sum of NRI	THREE MOIL COMPANY Sum of WI
	1000000001 000000001 0000000001 00000000	1.000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.0000000 1.00000000

EXHIBIT B TO ASSIGNMENT AND BILL OF SALE

WELLS

1. SEE ATTACHED SPREADSHEET

0.873200000	1.0000	15-167-40366	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 3	Krug A #3
0.873200000	1.0000		C12 Energy, LLC	Hall-Gurney	Kansas	Russell	(3)	Krug A #2 / Krug WIW #3
		15-167-07034					Frederick Krug 'A' 2	
0.875000000	1.0000	15-167-06909	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 3	Levi Holl #3
0.875000000	1.0000	15-167-19298	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 4	Holl #4
0.875000000	1.0000	15-167-05994	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 3	Holl #3
0.875000000	1.0000	15-167-02727	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 2	Holl #2
0.875000000	1.0000	15-167-22805	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 9	Hickey #9
0.875000000	1,0000	15-167-22809	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 8	Hickey #8
0.875000000	1.0000	15-167-02549	C12 Energy, LLC	· Hall-Gurney	Kansas	Russell	Hickey 7	Hickey #7
0.875000000	1.0000	15-167-02548	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 6	Hickey #6
0.875000000	1.0000	15-167-06751	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 4	Hickey #4
0.875000000	1.0000	15-167-06743	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Edith Hickey 1	Hickey #1
0.875000200	1.0000	15-167-40355	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Herbel 'B' 8	Carter Herbel B #8
0.875000200	1.0000	15-167-06054	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Herbel 'B' 4	Carter Herbel B #4
0.750000000	1,0000	15-167-06964	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E.P. Gurney 2	Gurney E.P. #A2
0.750000000	1.0000	15-167-06011	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	. E.P. Gurney 9	Gurney E.P. #9
0.750000000	1.0000	15-167-06050	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E.P. Gurney 7	Gurney E.P. #7
0.750000000	1.0000	15-167-06963	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E.P. Gurney 1	Gurney E.P. #1
0.812500000	1.0000	15-167-02742	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'B' 5	Gurney B #5
0.812500000	1.0000	15-167-06047	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney B 2	Gurney B #2
0.875000000	1.0000	15-167-06049	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'A' 6	Gurney A #6
0.875000000	1.0000	15-167-06957	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'A' 2	Gurney A #2
0.875000000	1.0000	15-167-06953	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'A' 1	Gurney A #1
0.875000000	1.0000	15-167-22773	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'D' 47-31	G. Miller #47
0.875000000	1.0000	15-167-22438	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'D' 27-31	. G. Miller #27
0.875000000	1.0000	15-167-22709	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G, Miller 'C' 25-31	G. Miller #25
0.875000000	1.0000	15-167-22679	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 18-31	G. Miller #18
0.875000000	1.0000	15-167-22583	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 17-31	G. Miller #17
0.875000000	1.0000	15-167-22437	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'B' 16-31-INJ	G. Miller #16
0.875000000	1.0000	15-167-22680	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'B' 15-31	G. Miller #15
0.875000000	1.0000	15-167-06766	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Guy Miller 13	G. Miller #13

1.0000	15-167-22988	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 78-30	E. Miller A #78
- 1	15-167-22439	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 77-30	F Miller A #77
	15-167-22806	C12 Energy, LLC	Hall-Gurney	Kansas	Russell		E. Miller A #67
	15-167-22575	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 66-30	E. Miller A #66
	15-167-06742	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 'C' 32	E. Miller A #C-32
	15-167-05109	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 30	E. Miller A #30
	15-167-06747	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 14	E. Miller A #14
	15-167-06735	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 3	E. Miller A #3
	15-167-06734	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 2	E. Miller A #2
ļ	15-167-06733	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 1	E. Miller A #1
<u> </u>	15-167-22987	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 62-31	L Miller #62
-	15-167-22908	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 43-31	L. Willer #43
_	15-167-22909	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 42-31	L Miller #42
_	15-167-22910	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 41-31	L Miller #41
	15-167-22907	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 24-31	L. Miller #24
_	15-167-22864	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 23-31	L. Miller #23
	15-167-22863	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 22-31	L. Miller #22
<u> </u>	15-167-22862	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 21-31	L. Miller #21
1.0000	15-167-05777	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 9	L. Miller#9
	15-167-06759	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Lavon Miller 4	L. Miller #4
1.0000	15-167-06756	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 'A' 2	L Miller #2
1.0000	15-167-40132	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 1	L Miller #1
1.0000	15-167-20265	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 10	Krug B #10
	15-167-20263	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 9	Krug B #9
1.0000	15-167-07044	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 5	Krug B #5
1.0000	15-167-40373	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 1	Krug B #1
1.0000	15-167-02826	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 10	Krug A #10
1.0000		C12 Energy, LLC	Hall-Gurney	Kansas	Russell	System 4	Krug A #9 / Krug WIW #4
	15-167-07040					Krug Water Flood	
1.0000	15-167-07039	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 8	Krug A #8
	15-167-07038	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 7	Krug A #7
1.0000	15-167-07037	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 6	Krug A #6
1.0000		C12 Energy, LLC	Hall-Gurney	Kansas	Russell	System 9	Krug A #5 / Krug WIW #9
	15-167-07036					Krug Water Flood	

T	T	· · · · · · · · · · · · · · · · · · ·	T		T			-	T							i minu	T						-	1	T	₁						1	
Strecker A #1	Shaffer #4	Hall-Gurney WF #3		Olson C#6	Olson C#5	Olson C #4	Olson C#3	Olson B #8	Olson B #6	Olson A #7	Olson A #5	Olson A #3	Olson A #1	Nuss #18	Nuss #17	E. Miller B #83	E. Miller B #81	E. Miller B #74	E. Miller B #73	E. Miller B #72	E: Miller B #63	E. Miller B #62	E. Miller B #61		E. Miller B #28	E. Miller B #26	E. Miller B #25	E. Miller B #24	E. Miller B #12	E. Miller B #9	E. Miller B #7	E. Miller B #5	E. Miller A #85
Strecker 'A' 1	Ray Shaffer 4	Waterflood 3	Hall-Gurney	A.J. Olson 'C' 6	A.J. Olson 'C' 5	A.J. Olson 'C' 4	A.J. Olson 'C' 3	A.J. Olson 'B' 8	A.J. Olson 'B' 6	A.J. Olson 'A' 7	A.J. Olson 'A' 5	A.J. Olson 'A' 3	A.J. Olson 'A' 1	Holl 'B' 18	Holl 'B' 17	E. Miller 'B' 83-30	E. Miller 'B' 81-30	E. Miller 'B' 74-30	E. Miller 'B' 73-30	E. Miller '8' 72-30	E. Miller 'F' 63-30	E. Miller 'F' 62-1-30	E. Miller 'F' 61-30	E. Miller 'D' 52-30	Miller 28	Miller 26	Miller 'F' 25	Miller 24	E. Miller 12	Miller 9	Miller 7	Miller 5	E. Miller 'A' 85-30
Russell	Russell	Russell		Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell									
Kansas	Kansas	Kansas		Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas									
Hall-Gurney	Hall-Gurney	Hall-Gurney		Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney									
C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC		C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC									
15-167-07001	15-167-02447		15-167-20202	15-167-20146	15-167-19193	15-167-07051	15-167-07050	15-167-20277	15-167-20232	15-167-20250	15-167-02849	15-167-07046	15-167-07045	15-167-06951	15-167-06950	15-167-22584	15-167-22798	15-167-22574	15-167-22446	15-167-22572	15-167-22573	15-167-22684	15-167-22682	15-167-22683	15-167-05108	15-167-05107	15-167-20395	15-167-06691	15-167-20357	15-167-06741	15-167-06739	15-167-06737	15-167-22807
1.0000	1.0000	0.970828	Vita Istan a	0.970828	0,970828	0.970828	0.970828	1.0000	1.0000	0.939957	0.939957	0.939957	0.939957	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1,0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
0.800000000	0.820312400	<u> </u>	Action	0.705330017	0.705330017	-			0.734202500	┦	-	 	-	┦	0.771768200	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.8750000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000

	1.0000	15-167-05433	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker 'B' 4	Strecker B #4
0.800000000	1	15-167-06012	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker A&B A-8	Strecker A #8
0.800000000	1.0000	15-167-05628	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker A&B A-7	Strecker A #7
0.800000000	1.0000	15-167-07002	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker 'A' 2	Strecker A #2

EXHIBIT B-1 TO ASSIGNMENT AND BILL OF SALE EQUIPMENT AND PERSONAL PROPERTY

1. SEE ATTACHED SPREADSHEETS

2′ horizontal file cabinet	L
2' upright file cabinets	w
4' upright file cabinet	Ы
3x5 tables (used as desks)	ъ
chairs	16
office desk set	Ľ
6' office cabinet	Н
6' receptionist desk	خط
1 10' conference table	H
Kenmore 1550 W microwave	H
Crosley refrigerator	L
Nikon Coolpix S9500 digital camera	Н
Phillips 50" flatscreen + stand	1
HP Office Jet 4652	1
Scan Sonic PDF scanner	1
Description	No. Of Items
Office Property	
	•
DR Trimmer Mower	Д
Echometer Remote Fire Gas Gun	نط
2015 Finishline Utility Trailer (VIN: 52WBU2029FR010084)	1
2013 Chevrolet Silverado (VIN: 1GCRKSE74DZ128861)	1
2013 Ford F150 (VIN: 1FTFX1EF9DKD28939)	1
Generator Shed (20x30)	ב
Storage Shed (Tin, 16x24)	ш
Conex (40 ft shipping container)	۲
Field Office (8x8)	1
Description	No. Of Items
Field Property	

5/8" Sucker rouse the second s	¥ 110	3	15 n / 0 P	うらつかない			
3/4" sucker rods		19	25' x 3/4"			Sucker Rod	Miller Pipe Yard -Rack
	** Salvage	200	25' x mixed	· 医水头和哈拉		" Sucker Rod	Miller Pipe Yard -Rack
Junk tubing		:	30.5' x 2 1/3"			Pipe	Miller Pipe Yard -Rack
CUSED CONTROL OF THE	* Field Use	32:32:4	30.5" X 2 7/1"	TWO SERVICES OF	44 Jac 48 38 48 58 58	Pipe Signature	Miller Pipe-Yard-Rack
unknown condition lined tubing		32	30.5′×2¾"			Pipe	Miller Pipe Yard -Rack
	* Field Use	22	30.5"x 2 3/1"	1. (2) (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	12	Pipe (Section)	Miller Pipe Yard -Rack
Steel pipe		1	10' × 10"			Pipe	Miller Pipe Yard -Rack
Steel pipe with the control of the c	Field Use	7.23	40' ×8"	12年中华高级	2000年中華 第四十五章	Pipe	Miller Pipe Yard -Rack
used casing		9	40" x 4.5"			Pipe	Miller Pipe Yard -Rack
	Discarded		2			Tank	Miller Pipe Yard -Rack
		1,1	Unknown	Unknown	American	Pump Jack	Miller Pipe Yard - Misc.
No inead Control of the Control of t	Not in use		Unknown	Unknown	Falk		Willer Pipe Yard - Misc.
Colored in orange and black			15' in height	Unknown	Fairfield	Pump Jack	Miller Pipe Yard - Misc.
	Notin use		14" in height	Unknown	American	Pump Jack	Miller Pipe Yard - Misc.
		ы	14' in height	Unknown	Lonestar	Pump Jack	Miller Pipe Yard - Misc.
Colored in blue:	Not in use:	のは、 経験上は	14" in height	Unknown	National	Pump Jack	Miller Pipe Yard - Misc.
		1	12' in height	T-114	Whitaker		Miller Pipe Yard - Misc.
-	Notinuse	一般という	11"in height	Unknown	Bethlehem	Pump Jack	Willer Pipe Yard - Misc.
The second secon		1	30 hp	Unknown	Newman	Motor	Miller Pipe Yard - Misc.
	Not in use	では、日本の大学の大学	20 Hp	Unknown	Westinghouse	Motor	Miller Pipe Yard - Misc.
\cdot		1	15 Hp	U3960513347 15 Hp	Westinghouse		Miller Pipe Yard - Misc.
	Poor	1	· · · · · · · · · · · · · · · · · · ·	Unknown	Whitaker		Miller Pipe Yard - Misc.
	Poor	1				Gear Reducer	Miller Pipe Yard - Misc.
The second secon	Fair	1000円の	No.	Unknown	Churchill	÷.,	Miller Pipe Yard - Misc.
	Fair	ļ.				Counterweight	Miller Pipe Yard - Misc.
,	* Field Use	11.0	200 bbl			Tank (1986)	Willer Pipe Yard - Wisc.
	* Field Use	2	200 bbl			Tank	Miller Pipe Yard - Misc.
Fiberglass.	* Field Use		300 661	· · · · · · · · · · · · · · · · · · ·		Tank: 14,8 14.00	Miller Pipe Yard - Misc.
	* Field Use		250 gallon			Tank	Miller Pipe Yard - Misc.
Steel Street Street	Fair	3.	200 bbl	111111111111111111111111111111111111111		Tank	Miller Pipe Yard - Misc.
	* Field Use	1		Unknown	Advantage Control	Pump	Miller Pipe Yard - Misc.
	* Field Use	三次 変 東京の京	25 hp.	Unknown	North American		Miller Pipe Yard - Misc.
1	* Field Use	1		Unknown	Mega Industries		Miller Pipe Yard - Misc.
Saltwater pump	* Field Use	4		Unknown	GASO	Pump	Willer Pipe YardMisc.
Metal shed	* Field Use	ы	19' x 35'			Building	Miller Pipe Yard - Misc.
The second of th	Fair	The state of the s	12' x 20'	不安之 有特点		1	Miller Pipe Yard - Misc.
140.10				ואוטטבר	073770	DCC17, WILLIAM	LOCATION

Tank Batteries

| Miller A #34912 | | E.Miller A #34912 | E. Miller A #34912 | E;Miller & #34912 | Driscoll | Driscoll | Driscoll
 | 33 | Crown Krug A SWD | Grown Krug A'SWD | Crown Krug A SWD | Crown Krug A | Crown Krug A | Boxberger J. | Boxberger J. | Boxberger J.

 | Boxberger J. | Boxberger J.
 | Boxberger J. | Boxberger J. Amaz (1988) | Ben Rein SWD | ٠.:
 | Ben Rein SWD | 1
 | Ben Rein
 | \$100 VALUE | Ben Rein | A J Olson C | | | AJ Olson C | All Olson C | AJ Olson A
 | AJ-Olson A | AJ Olson B | VI)Olson B | ANK RATTERY | lank Batteries |
---	---	--	---	--	---	--
---|--------------
--
--|--
--|----------------|--|--------------
--
---|--|---
--
--|---|--------------------|-------------|--|---|------------|--|---
--|---|--------------|--------------|---|
| _ | Drum | Drum 🗀 🖑 | Container | | L | Tank | Separator
 | Tank Post | Tank | | Injection Pump | Service Auell Com | Tank | Tank - | Tank |

 | Tank | Tank
 | Compressor | Building | . Tank | Motor
 | Injection Pump | Ţańk:
 | 1
 | Tank | Tank | | Tank | Tank | Tank | Separator | Tank
 | Separator | Tank | Separator | FOUNDMENT | |
| | | | | (C) | | · · · · · · · · · · · · · · · · · · · |
 | 中衛衛衛 的 有其人 人名英格 | | | Gardner Denver | | | | | Section (Section)

 | |
 | Wheatley | | |
 | | · · 2000年 · · · · · · · · · · · · · · · · · ·
 |
 | | | | | | | State of the state | | |
 | | BRAND | |
| | | 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 2 | STREET, STREET | | 語が必然能な | |
 | | Total Residence State | Unknown U | ************************************** | | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | 3 | **************************************

 | | | Unknown U |
 | | Unknown
 | Unknown U | 9 Sec. 188 | 2
 | 12
 | 21 | 3 | 21 | 2 10 10 10 10 10 10 10 10 10 10 10 10 10 | 21 | | | | 20
 | | . 4 | |
| ************************************** | | - 13
- 13
- 13
- 13
- 13
- 13
- 13
- 13 | | gallon | 00 bbl | 5-661 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 |
 | | | OHP | nknown | | 50 bbl | 50 bbl | 00 661 | 25.661

 | 00 661 | 50.bbl
 | nknown | (A) | | nknown
 | nknown | 50:661:
 | 199 09
 | 0.66I | 199 00 | 00 pp] : | 00 bbl | 50 bbl | 00 661 | |)0 bbl
 | 2.00 | 14d OC | | 4 | |
| 11年李安宗 | * | | 33 * Field | 2 | 2 * Field | * Field | * Field
 | # Field | | 1 * Field | 1 * Field | 7.00000 | | 0.00 | | 1 * Field

 | 1 *Field | 1 *Field
 | 1 . *Field | 1 Field | 1 * Field | 1 Section * Field
 | 1 * Field | 1 Poor
 | .1 * Field
 | 1 *Field | 1 * Field | 1 * Field | 2 * Field | 1 * Field | 2 * Field | 1 /*: Field: | 1 *Field
 | .d. *Field | | <u>ا</u> | | |
| Use | Use | Use | Use | Use. | Use | Úse. | Use
 | Use | Use | Use ··· | Use | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | Use | Use | Use | Use

 | Use | Use.
 | Use | Üse | Use | Use
 | Use | 様とうは
 | Use
 | Use | Use | Use | Use | Use | Use | Use | Use
 | Use: | Use | Use | | |
| のでは、
は、
では、
では、
では、
では、
では、
では、
で | | の | | rs are full) and various of | A STANDARD CONTRACTOR | A STATE OF THE STA | | lass tank with gun barrel; where the second second | lass | 6、一次の対象を必要の対象を支援性を受けなっていた。 |
 | | | · 可以の一個の一個の一個の一個の一個の一個の一個の一個の一個の一個の一個の一個の一個の | n gun barrel | · · · · · · · · · · · · · · · · · · ·

 | | to the first the | Electric motor | A STATE OF THE STA | |
 |
 | ooden Gun Barrell Commission Commission | lass
 | ditank Table To Table T | lass | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
 | | al séparator | Salari Maria | |
| | Willer A #34912 Constant Drum Stock | Miller A #34912 | Willer A #34912 Drum 55.gallon 1 *Field Use Scale inhibitor Miller A #34912 Drum 55 gallon 4 * Field Use Industrial bactericide Miller A #34912 Drum 55.gallon * Field Use Unmarked | Container Container 2.5 gallon 33 | Container 4. gallon 2. *Fleid:Use Corrosion/ininiprors Containers are full) and various oth | Tank 200 bbl 2 * Field Use Welded tank 200 bbl 2 * Field Use Welded tank 200 bbl 2 * Field Use Corrosion inhibitors Container 4 gallon 2 * Field Use Corrosion inhibitors Insecticide (19 containers are full) and various 4 # Field Use Chemicals 4 * Field Use Chemicals Field Use Chemicals Field Use | Tank Tank | Separator 1 Field Use Vertical separator 1 Field Use Vertical separator 1 Field Use Fiberglass tank with gun barrel 1 Field Use Fiberglass tank with gun barrel 1 Field Use Vertical separator 1 Field Use Fiberglass tank with gun barrel 1 Field Use Vertical separator 1 Field Use Vertical separat | Tank A00th Field Use Fiberglass tank with guntbarret | Ig A SWD Tank 250 bbl 1 * Field Use Fiberglass Ig A SWD Tank 400 bl 1 * Field Use Fiberglass tankwith gunbarrel Ig A SWD Tank 400 bl 1 * Field Use Vertical separator Separator 1 * Field Use Vertical separator Tank 200 bbl 1 * Field Use Vertical separator Tank 200 bbl 2 * Field Use Vertical separator #34912 Container 4/ gallon 2 * Field Use Corrosion inhibitors #34912 Container 2.5 gallon 3 * Field Use Chemicals #34912 Drum 55 gallon 4 * Field Use Industrial bactericide #34912 Drum 55 gallon 4 * Field Use Industrial bactericide #34912 Drum 55 gallon 4 * Field Use Industrial bactericide #34912 Drum 55 gallon 4 * Field Use Industrial bactericide | RASSWD Motor 10,HB 1 * Field Use Electric Ig ASSWD Tank 250 bbl 1 * Field Use Fiberglass Ig ASSWD Tank 400 bbl 1 * Field Use Fiberglass tank with gun barrel Ig ASSWD Tank 400 bbl 1 * Field Use Fiberglass tank with gun barrel Partical separator 1 * Field Use Fiberglass tank with gun barrel Tank 200 bbl 2 * Field Use Eiberglass tank with gun barrel #34912 Container 4 gallon 2 * Field Use Corrosion inhibitors #34912 Container 2.5 gallon 33 * Field Use Chemicals #34912 Drum 55 gallon 4 * Field Use Industrial bactericide #34912 Drum 55 gallon 4 * Field Use Industrial bactericide #34912 Drum 55 gallon 1 * Field Use Industrial bactericide | Ig A SWD Injection Pump Injection Injection Pump Injection Injection Pump Injection Pump Injection Pump Injection Injection Pump Injection Pump Injection Pump Injection Injecti | Ig A SWD Injection Pump Gardner Denver Unknown 1 * Field Use Electric Ig A SWD Injection Pump Gardner Denver Unknown 1 * Field Use Electric Ig A SWD Tank 250 bbl 1 * Field Use Fiberglass Ig A SWD Tank 250 bbl 1 * Field Use Fiberglass tankwith guntharrel Ig A SWD Separator 1 * Field Use Vertical separator Separator Separator 1 * Field Use Vertical separator Tank 200 bbl 2 * Field Use Vertical separator Tank 200 bbl 2 * Field Use Welded tank #34912 Container 25 gallon 3 * Field Use Chemicals #34912 Drum 55 gallon 3 * Field Use Industrial bactericide #34912 Drum 55 gallon 4 * Field Use Industrial bactericide #34912 Drum 55 gallon 4 * Field Use Industrial bactericide | Ig A Tank 250 bbl 2 Field Use Welded tank Ig A SWD Injection Pump Gardner Denver Unknown Unknown 1 * Field Use Bolted tank (Rusted Ott) Ig A SWD Injection Pump Gardner Denver Unknown 1 * Field Use Electric Ig A SWD Tank 1 * Field Use Fiberglass Electric Ig A SWD Tank 1 * Field Use Fiberglass Fiberglass Ig A SWD Tank 1 * Field Use Fiberglass Fiberglass Ig A SWD Tank 1 * Field Use Fiberglass Fiberglass tank with gun barrel Ig A SWD Tank 2 * Field Use Vertical separator Separator 2 * Field Use Vertical separator Insecticitie Vertical separator Vertical separator Insecticitie Corrosion inhibitors Corrosion inhibitors Corrosion inhibitor Insecticitie Scale inhibitor Scale inhibitor Scale inhibitor | | r.l. Tank 300 bbl 1 # Field Use Fiberglass with gun barrel r.l. Tank 250 bbl 1 # Field Use Wedled Lank r.g. A SWD Trank 250 bbl 2 # Field Use Wedled Lank r.g. A SWD Injection Pump Gardner Denver Unknown Unknown 1 # Field Use Welded Lank r.g. A SWD Tank 250 bbl 1 # Field Use Electric r.g. A SWD Tank 250 bbl 1 # Field Use Fiberglass lank with gun barrel r.g. A SWD Tank 200 bbl 1 # Field Use Fiberglass lank with gun barrel r.g. A SWD Tank 200 bbl 1 # Field Use Vertical separator Separator 200 bbl 1 # Field Use Vertical separator Tank 2 # Field Use Melded Lank Elberglass lank with gun barrel ### A SWD 1 # Field Use Projection lank Electric Electric Electric B SE gallon </td <td>I. Trank Tank 225 bbt 1 #Field Use Filtperglass Eliporglass Field Use Filtperglass With gun barrel I. A. Trank 1300 bbt 1 #Field Use Fireld Use Fireld Use Fireld Use Fireld Use Welded tank I. A. Trank 250 bbt 2 #Field Use Welded tank Welded tank Welded tank Welded tank #Field Use Bolized tank (Rusted Out) #Field Use Bolized tank (Rusted Out) #Field Use Belies tank (Rusted Out) #Field Use Fireld Use Wertical separator #Field Use Wertical sep</td> <td>r.l. Tank 200 bbl 1 * Field Use Fiberglass r.l. Tank 225 bbl 1 * Field Use Fiberglass with gun barrel r.l. Tank 300 bbl 1 * Field Use Fiberglass with gun barrel r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 2 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Fiberglass tank (flusted Quit) r.l. Tank 250 bbl 1 * Field Use Fiberglass tank with gun barrel r.l. Tank 250 bbl 1 * Field Use Fiberglass tank with gun barrel r.l. Tank 250 bbl 1 * Field Use Fib</td> <td>L</td> <td> </td> <td> </td> <td>W/D Tank 1 * Field Use Compressor building L Compressor Wheatley Unknown 1 * Field Use Wheatley compressor with a U.S. Electric motor L Tank 1250 bbl 1 * Field Use Riberglass L Tank 200 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Welded tank L Tank 250 bbl 1 * Field Use Welded tank L Balsswin 1 * Field Use Riberglass Riberglass Jackswin 1 * Field Use Riberglass Riberglass Riberglass Jackswin<td>MVD Mölor Unknown Unknown 1 Felid Use Electric NVD 1 Inak 1 Felid Use Electric NVD 1 Inak 1 Felid Use Electric motor 1 Inak 1 Felid Use Compressor with a U.S. Electric motor 1 Inak 1 Felid Use Felid Use Mheatley compressor with a U.S. Electric motor 1 Inak 225 bbl 1 Felid Use Felid Use Felid Use Mheatley compressor with a U.S. Electric motor 1 Inak 1 Inak 225 bbl 1 Felid Use Welded tank Inak Inak 250 bbl 1 Felid Use Felid Use Welded tank Inak Inak 250 bbl 1 Felid Use Felid Use Felid Use Felid Use Felid Use Electric Inak Inak 1 Felid Use Felid Use</td><td>W/D Injection Pump Unknown 1 Field Use Canabalized W/D Tank 1 *Field Use Electric W/D Tank 1 *Field Use Electric W/D Tank 1 *Field Use Compressor with a U.S. Electric motor I_1 Tank 1 *Field Use Compressor with a U.S. Electric motor I_1 Tank 1 *Field Use Field Use Field Use I_2 Tank 225 bbl 1 *Field Use Field Use Field Use I_2 Tank 250 bbl 1 *Field Use Field Use Fiel</td><td>W/D Egiste John Color Egyptit 1. Popular Pedid Use Elocation Pump Edypty Codes of chin Beiffed I Service W/D Rogitor Unknown Unknown 1. * Field Use Canabalized W/D Tank 1. * Field Use Compressor building W/D Tank 1. * Field Use Compressor building I.1. Tank 2.00 bbl 1. * Field Use Electric I.1. Tank 2.00 bbl 1. * Field Use Fiberglass I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with a U.S. Electric motor I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.1. Tank 2.00 bbl 1. * Field Use Bectric I.2. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.2. Tank <t< td=""><td> Pank 250 bbl 1 Field Use Eberglass </td><td> Tank 200 bbi 1</td><td> Tank</td><td> Tank 200 bbl 1 Field Use Hiberglass and Weight Find Use Field Use Hiberglass and Weight Find Use Field Use</td><td>C Frank 200 bbi 2 Fried Use Filed Use Filed Englasstank C Tank 200 bbi 1 *Field Use Filed Use Filed Englasstank ND Tank 200 bbi 1 *Field Use Field Use Out/Algociden Guin Bolifelin N/D Tank 1 *Field Use Field Use Field Use Field Use Canabalized L Tank 2.50 bbi 1 *Field Use Microsomoresson with a U.S. Biochic L Tank 2.50 bbi 1 *Field Use Field Use</td><td> Florida</td><td>C C C Trank Trank I Trank 200 bbl 1 * Facil Use Welded tank G C Trank 200 bbl 1 * Facil Use Head Use</td><td>C Tangle Use Beparation 200 bbl 1 **Field Use Biodizinal pelainskit C Tank 200 bbl 1 *Field Use Blootgärtal pelainskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast</td><td>C c Find two Find two Find use Find use</td><td>An Separation 200 bbt 1 Finel Use Hydrocral separation C Separation 200 bbt 1 Finel Use Hydrocral separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation WD Tank 250 bbt 1 Finel Use Hebritorial Separation ND Tank 250 bbt 1 Finel Use Hebritorial Separation L1 Tank 250 bbt 1 Finel Use Completisate L2 Tank 250 bbt 1 Finel Use Completisate L1 Tank 250 bbt 1 Finel Use Completisate</td><td> Finale</td><td> Separation</td><td>Titikk EQUIPMENT BRAND MODEL SIZE NUMBER COMDITION NOTES 8 Toda 200 bbl 2 Field Use Frequency Frequency 8 Toda 200 bbl 4 Field Use Floridate 1 Toda 200 bbl 4 Field Use Floridate C Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Contribute Toda 200 bbl 1 Field Use Contribut</td></t<></td></td> | I. Trank Tank 225 bbt 1 #Field Use Filtperglass Eliporglass Field Use Filtperglass With gun barrel I. A. Trank 1300 bbt 1 #Field Use Fireld Use Fireld Use Fireld Use Fireld Use Welded tank I. A. Trank 250 bbt 2 #Field Use Welded tank Welded tank Welded tank Welded tank #Field Use Bolized tank (Rusted Out) #Field Use Bolized tank (Rusted Out) #Field Use Belies tank (Rusted Out) #Field Use Fireld Use Wertical separator #Field Use Wertical sep | r.l. Tank 200 bbl 1 * Field Use Fiberglass r.l. Tank 225 bbl 1 * Field Use Fiberglass with gun barrel r.l. Tank 300 bbl 1 * Field Use Fiberglass with gun barrel r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 2 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Welded tank r.l. Tank 250 bbl 1 * Field Use Fiberglass tank (flusted Quit) r.l. Tank 250 bbl 1 * Field Use Fiberglass tank with gun barrel r.l. Tank 250 bbl 1 * Field Use Fiberglass tank with gun barrel r.l. Tank 250 bbl 1 * Field Use Fib | L | | | W/D Tank 1 * Field Use Compressor building L Compressor Wheatley Unknown 1 * Field Use Wheatley compressor with a U.S. Electric motor L Tank 1250 bbl 1 * Field Use Riberglass L Tank 200 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Riberglass L Tank 250 bbl 1 * Field Use Welded tank L Tank 250 bbl 1 * Field Use Welded tank L Balsswin 1 * Field Use Riberglass Riberglass Jackswin 1 * Field Use Riberglass Riberglass Riberglass Jackswin <td>MVD Mölor Unknown Unknown 1 Felid Use Electric NVD 1 Inak 1 Felid Use Electric NVD 1 Inak 1 Felid Use Electric motor 1 Inak 1 Felid Use Compressor with a U.S. Electric motor 1 Inak 1 Felid Use Felid Use Mheatley compressor with a U.S. Electric motor 1 Inak 225 bbl 1 Felid Use Felid Use Felid Use Mheatley compressor with a U.S. Electric motor 1 Inak 1 Inak 225 bbl 1 Felid Use Welded tank Inak Inak 250 bbl 1 Felid Use Felid Use Welded tank Inak Inak 250 bbl 1 Felid Use Felid Use Felid Use Felid Use Felid Use Electric Inak Inak 1 Felid Use Felid Use</td> <td>W/D Injection Pump Unknown 1 Field Use Canabalized W/D Tank 1 *Field Use Electric W/D Tank 1 *Field Use Electric W/D Tank 1 *Field Use Compressor with a U.S. Electric motor I_1 Tank 1 *Field Use Compressor with a U.S. Electric motor I_1 Tank 1 *Field Use Field Use Field Use I_2 Tank 225 bbl 1 *Field Use Field Use Field Use I_2 Tank 250 bbl 1 *Field Use Field Use Fiel</td> <td>W/D Egiste John Color Egyptit 1. Popular Pedid Use Elocation Pump Edypty Codes of chin Beiffed I Service W/D Rogitor Unknown Unknown 1. * Field Use Canabalized W/D Tank 1. * Field Use Compressor building W/D Tank 1. * Field Use Compressor building I.1. Tank 2.00 bbl 1. * Field Use Electric I.1. Tank 2.00 bbl 1. * Field Use Fiberglass I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with a U.S. Electric motor I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.1. Tank 2.00 bbl 1. * Field Use Bectric I.2. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.2. Tank <t< td=""><td> Pank 250 bbl 1 Field Use Eberglass </td><td> Tank 200 bbi 1</td><td> Tank</td><td> Tank 200 bbl 1 Field Use Hiberglass and Weight Find Use Field Use Hiberglass and Weight Find Use Field Use</td><td>C Frank 200 bbi 2 Fried Use Filed Use Filed Englasstank C Tank 200 bbi 1 *Field Use Filed Use Filed Englasstank ND Tank 200 bbi 1 *Field Use Field Use Out/Algociden Guin Bolifelin N/D Tank 1 *Field Use Field Use Field Use Field Use Canabalized L Tank 2.50 bbi 1 *Field Use Microsomoresson with a U.S. Biochic L Tank 2.50 bbi 1 *Field Use Field Use</td><td> Florida</td><td>C C C Trank Trank I Trank 200 bbl 1 * Facil Use Welded tank G C Trank 200 bbl 1 * Facil Use Head Use</td><td>C Tangle Use Beparation 200 bbl 1 **Field Use Biodizinal pelainskit C Tank 200 bbl 1 *Field Use Blootgärtal pelainskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast</td><td>C c Find two Find two Find use Find use</td><td>An Separation 200 bbt 1 Finel Use Hydrocral separation C Separation 200 bbt 1 Finel Use Hydrocral separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation WD Tank 250 bbt 1 Finel Use Hebritorial Separation ND Tank 250 bbt 1 Finel Use Hebritorial Separation L1 Tank 250 bbt 1 Finel Use Completisate L2 Tank 250 bbt 1 Finel Use Completisate L1 Tank 250 bbt 1 Finel Use Completisate</td><td> Finale</td><td> Separation</td><td>Titikk EQUIPMENT BRAND MODEL SIZE NUMBER COMDITION NOTES 8 Toda 200 bbl 2 Field Use Frequency Frequency 8 Toda 200 bbl 4 Field Use Floridate 1 Toda 200 bbl 4 Field Use Floridate C Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Contribute Toda 200 bbl 1 Field Use Contribut</td></t<></td> | MVD Mölor Unknown Unknown 1 Felid Use Electric NVD 1 Inak 1 Felid Use Electric NVD 1 Inak 1 Felid Use Electric motor 1 Inak 1 Felid Use Compressor with a U.S. Electric motor 1 Inak 1 Felid Use Felid Use Mheatley compressor with a U.S. Electric motor 1 Inak 225 bbl 1 Felid Use Felid Use Felid Use Mheatley compressor with a U.S. Electric motor 1 Inak 1 Inak 225 bbl 1 Felid Use Welded tank Inak Inak 250 bbl 1 Felid Use Felid Use Welded tank Inak Inak 250 bbl 1 Felid Use Felid Use Felid Use Felid Use Felid Use Electric Inak Inak 1 Felid Use Felid Use | W/D Injection Pump Unknown 1 Field Use Canabalized W/D Tank 1 *Field Use Electric W/D Tank 1 *Field Use Electric W/D Tank 1 *Field Use Compressor with a U.S. Electric motor I_1 Tank 1 *Field Use Compressor with a U.S. Electric motor I_1 Tank 1 *Field Use Field Use Field Use I_2 Tank 225 bbl 1 *Field Use Field Use Field Use I_2 Tank 250 bbl 1 *Field Use Field Use Fiel | W/D Egiste John Color Egyptit 1. Popular Pedid Use Elocation Pump Edypty Codes of chin Beiffed I Service W/D Rogitor Unknown Unknown 1. * Field Use Canabalized W/D Tank 1. * Field Use Compressor building W/D Tank 1. * Field Use Compressor building I.1. Tank 2.00 bbl 1. * Field Use Electric I.1. Tank 2.00 bbl 1. * Field Use Fiberglass I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with a U.S. Electric motor I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.1. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.1. Tank 2.00 bbl 1. * Field Use Bectric I.2. Tank 2.00 bbl 1. * Field Use Fiberglass with pum barrel I.2. Tank <t< td=""><td> Pank 250 bbl 1 Field Use Eberglass </td><td> Tank 200 bbi 1</td><td> Tank</td><td> Tank 200 bbl 1 Field Use Hiberglass and Weight Find Use Field Use Hiberglass and Weight Find Use Field Use</td><td>C Frank 200 bbi 2 Fried Use Filed Use Filed Englasstank C Tank 200 bbi 1 *Field Use Filed Use Filed Englasstank ND Tank 200 bbi 1 *Field Use Field Use Out/Algociden Guin Bolifelin N/D Tank 1 *Field Use Field Use Field Use Field Use Canabalized L Tank 2.50 bbi 1 *Field Use Microsomoresson with a U.S. Biochic L Tank 2.50 bbi 1 *Field Use Field Use</td><td> Florida</td><td>C C C Trank Trank I Trank 200 bbl 1 * Facil Use Welded tank G C Trank 200 bbl 1 * Facil Use Head Use</td><td>C Tangle Use Beparation 200 bbl 1 **Field Use Biodizinal pelainskit C Tank 200 bbl 1 *Field Use Blootgärtal pelainskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast</td><td>C c Find two Find two Find use Find use</td><td>An Separation 200 bbt 1 Finel Use Hydrocral separation C Separation 200 bbt 1 Finel Use Hydrocral separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation WD Tank 250 bbt 1 Finel Use Hebritorial Separation ND Tank 250 bbt 1 Finel Use Hebritorial Separation L1 Tank 250 bbt 1 Finel Use Completisate L2 Tank 250 bbt 1 Finel Use Completisate L1 Tank 250 bbt 1 Finel Use Completisate</td><td> Finale</td><td> Separation</td><td>Titikk EQUIPMENT BRAND MODEL SIZE NUMBER COMDITION NOTES 8 Toda 200 bbl 2 Field Use Frequency Frequency 8 Toda 200 bbl 4 Field Use Floridate 1 Toda 200 bbl 4 Field Use Floridate C Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Contribute Toda 200 bbl 1 Field Use Contribut</td></t<> | Pank 250 bbl 1 Field Use Eberglass | Tank 200 bbi 1 | Tank | Tank 200 bbl 1 Field Use Hiberglass and Weight Find Use Field Use Hiberglass and Weight Find Use Field Use | C Frank 200 bbi 2 Fried Use Filed Use Filed Englasstank C Tank 200 bbi 1 *Field Use Filed Use Filed Englasstank ND Tank 200 bbi 1 *Field Use Field Use Out/Algociden Guin Bolifelin N/D Tank 1 *Field Use Field Use Field Use Field Use Canabalized L Tank 2.50 bbi 1 *Field Use Microsomoresson with a U.S. Biochic L Tank 2.50 bbi 1 *Field Use Field Use | Florida | C C C Trank Trank I Trank 200 bbl 1 * Facil Use Welded tank G C Trank 200 bbl 1 * Facil Use Head Use | C Tangle Use Beparation 200 bbl 1 **Field Use Biodizinal pelainskit C Tank 200 bbl 1 *Field Use Blootgärtal pelainskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit C Tank 200 bbl 1 *Field Use Floring Heart plantskit ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast stank ND Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast L1 Tank 200 bbl 1 *Field Use Glegglast | C c Find two Find two Find use Find use | An Separation 200 bbt 1 Finel Use Hydrocral separation C Separation 200 bbt 1 Finel Use Hydrocral separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation C Tank 250 bbt 1 Finel Use Hebritorial Separation WD Tank 250 bbt 1 Finel Use Hebritorial Separation ND Tank 250 bbt 1 Finel Use Hebritorial Separation L1 Tank 250 bbt 1 Finel Use Completisate L2 Tank 250 bbt 1 Finel Use Completisate L1 Tank 250 bbt 1 Finel Use Completisate | Finale | Separation | Titikk EQUIPMENT BRAND MODEL SIZE NUMBER COMDITION NOTES 8 Toda 200 bbl 2 Field Use Frequency Frequency 8 Toda 200 bbl 4 Field Use Floridate 1 Toda 200 bbl 4 Field Use Floridate C Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Floridate Toda 200 bbl 1 Field Use Contribute Toda 200 bbl 1 Field Use Contribut |

Gurney B And State of Mark Control of the Control o		Gurney Alandren Water Was ITank Common State	Gurney A and EP Water Tank	Gurney Aland Ed Water Company Trank	Tank	Gurney Aland EP Water: 45 Tank	Gurney A and EP Water Tank				GLM Boxberger A Tank	GiMiller #34912 The state of Transfer of the state of the	G. Miller #34912 Tank	G; Miller#84912 - 3 - 3 - 1 Tank - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	G. Miller #34912 Tank	G: Miller #84912	G. Miller #34912 Motor Inc.		Miller #34912	G. Willer#3,4912年第二年中间的1000年第二年中间1000年第二年中间1000年		G. Willer#34912 *********** Building ************************************		G. Boxbergers and company of Tanking and the control of the contro	G, Boxberger Tank	William Commence of the Commen	G. Boxberger Compressor Wheatley	E/Miller B. #34912 (1998) Tank & Trans Control of the State of the Control of the	E. Miller B #34912 Tank	E) Miller B测34912 With the Tank is 100 100 100 100 100 100 100 100 100 10	E. Miller B #34912 Tank	E: Miller 8:#34912 Motor Westinghouse	E. Miller B #34912 Drum	E. Willer B #3/1912 Section Pump: G.A.S.O. Section Pump: G.A.S.O.		E, Miller B, #3,49,12 (1994) The Library Building The Royal Control of the Contro	Building	E. Miller A. #34912	77.
4,00 pb)	250 bbl	100		100 bbl		250bb		等一年十二年 一年	_	225.66	200 bbl		250 bbl	14 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	400 bbl	とあって、これというない 一次は変をなりまし	Unknown 15 Hp	Unknown 40.Hp		400 gallon -	55 gallon	22. × 16	200 661	[200.6b](S.)	275 bbl	3.55 m 10.57 m 325 bbl 38 m	Unknown Unknown	250:bbl:::	200 bbl	1400ibbl=151	400 gallon	Unknown:	55 gallon	Unknown			20'×30'	200/66	
Section 15 September 15 Section 1	1 Fair	id Use	1 " Held Use		Fleid	- Charles Anna Charles	1 Poor (rusted)			*Field:Use	1 * Field Use	Use	* Field Use	Use :	Use	Use	* Field Use	 T #Held Use	1 * Field Use	1 *Epeld Ose	Use	· 2 *Field Use	1 Poor	Poor was the	Fair	* Field Use	1 * Field Use	TELECONOMICS AND SECURITY OF THE PROPERTY OF T	* Field	*Field:Use	Use	* Field Use	* Field Use	Use	Use	* Field:Use	* Field Use	* 2 * * * * Field Use	
Hipergrass tank with Bun partel			Welded tank	nk with gun partel		Weldedtank	Botted tank			Use Fiberglass bank with gun barrel				一人の一個ないないないというないできるないないないないないないできます。 まいまる あって	Gun barrel	Sump pump found in the bottom of pit.	Running a injection pump	 Electric motor running an injection pump		Scale Inhibitor of the second state was accorded to the second state of the second sta		Wetalbuilding (Pump:houses)	Is cut in half, top half is being used to house compressor		Fiberglass tank with gun barrel	SWD tankers to be a series with the series of the series o	With electric motor (no name)	日本の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の		Gun barrel and the Manager of the Same and t	Used for disposing	Electric motor running a small pump	Engine oil	With electric motor (no name on motor)	Portable compressor		The second secon	age	

L: <u>例用能翻4912</u>	L Miller #34912	Krug Water Flood System 9	Krug Water Flood System 8	Krug Water Flood System 7	Krug Water Flood System 6	Krug Water Flood System 5	Krug Water Flood System 4	Krug Water Flood System 10	Krug B	Krug B	Krug A	Krug A	Holl A. &. B. War Constitution	H011 A & B	Holl A & B	Holl	Holly Company of the Market	Hickey	Hickey To A Color	Hickey	Hickey	Herbel B		Herbel B	Herbel B	Ţ
部 Tanki · 常語	Mator	Injection Pu	Injection Fump		**	Building		0 Motor	Tank -	Separator	Tank	Separator	Tank (2005)	Tank	Lightning/Rod	Tank	Injection Pump	Tank	Tank	Tank	Lightning Rod ,	Tank	Tank "	Tank	Pump	
	North American Elect Inc.	Gardner D	Bethlehem Control		17、大きな民族の政策を受ける。			North American Electric	をはないない。		The transfer of the second	1			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		no name on label									
	Unknown	Unknown U	Unknown		20	28);;	Unknown U	20		20	1	10	20		20	Unknown 10	27	20	25	1.1 	15	20	250		
300 BBI	 	Unknown	Unknown :		200 bbl. 💛 🔛	28' x 16'	200 bbl	Unknown	200 bbl		200 661	-	150 bbl	200 661	10 0000	200 bbl	10 Hp	275 bbl	200 bbl	250 bbl	:	150 bbl)0'bbl	0	-	
	}1	1		L-	15 A Trees	ш		2			2 2 300	1	100 Marine	2	17.1	1-3	1	H	2 For a	4	, a) 	} A	3 -4	
*Fje[d{Usē	* Fjeld Use	* Field Use	* Field Use	* Field Use	* Field Üse	* Field Use	* Field Use	* Field Use	Field Use	* Field Use	* Field Use	* Field Use	* Field Use	Fair	* FieldiUse	* Field Use	* Field Use	se	* Field Use	* Field Use	* Field Use	ļ.	100 CH 10	Fair	* Field Use	
Gun baccelle a service of the servic	With small pump (transfer pump)	Wetakhilding	*ReidUse was transfer and the second of the		Propane: 1000 to 1000		Fiberglass:		Fiberglass . The control of the cont	fold			Fiberglass tank with gun barrely	Welded tank		Fiberglass	With 10.hp. Power Techmotor	Fiberglass tank with gun barrel	Fiberglass.		22	Fiberglass tank with gun barrel			With electric motor	16

Gurney 8 #5	Gurney B #2		Gurney A #6	Gurney A #1	G. Miller #25	G. Miller #18	G. Miller #17	G. Miller #15	G. Miller #13	G. Miller #12	G. Miller #6	Driscoll #3	Driscoll #1	Crown Krug A #8	Crown Krug A #7	Crown Krug A #5	Crown Krug A #4	Boxberger J #7	Boxberger J #1	Boxberger G #5	Boxberger G #3	Boxberger G #2	Boxberger A #6	Boxberger A #4	Boxberger A #3	Ben Rein #9	Ben Rein #6	Ben Rein #3	Well
侧二	Parkersburg		National	National	Sentry(Hesston)	American	Lufkin	Lufkin	American	National	Cabot	Sentry(Hesston)	Emsco	Bethlehem	Sentry(Hesston)	Lufkin	Bethlehem	Bethlehem	Parkersburg	National	Bethlehem	Lufkin	Bethlehem	Lufkin	Parkersburg	American	National	American	Make
ufkin 7B 10	22 1/2-53		TU-304	TC-27C	P114-02014	80-119-54	C114D-143-64	C320D-298-100	T12DL	TU304	CT13626	CH114D	DH80-133-54	80D-145A	CH114D-173-54	C80D-133-54	80D-14S	57DA-125H	22 1/2-53	TU304	114	TC44AL	40DA-95P-34	TS-A	22 1/2-53	306-503	E-57-D	D114	<u>Modell</u>
10	20	のでは、	15	15	30	10	20	40	10	20	15	ις	10	15	20	15	25	10	20	5.5	15	20	10	15	15	7.5	10	7.5	Motor HP

Miller A #85	Miller A #78	Miller A #67	Miller A #66	Miller A #30	Miller A #14	Miller A #3	Miller A #2	Miller A #1	L Miller #43		L. Miller #41	L. Miller #24			L. Miller #9	L. Miller #4	L. Miller #1	Krug B #10	ω	8	Krug 8 #1		Krug A #10	Krug A #8	Krug A #7	Krug A #6	Krug A #3	Holl A&B Levi #3	Holl A&B #3	Holl A&B #2	Hickey #9	Hickey #7	Hickey #6
Churchill DH	Morgan	American	American	Emsco	American	Churchill	Emsco	American	National	National	Emsco	American	Bethlehem	Churchill	Lufkin	ಬಂ	Bethlehem	Emsco	Lufkin	ಐಂ	American		Churchill	American	American	American	American	Lufkin	Lufkin	Ideco	Parkersburg	Emsco	Emsco
160-200-74	228-246-86	57-95-48	57-95-48	CD58	D160G-2706	C-160-200-74	CD58	E11-SB-57-DW	EP-320-298C-100	E57D	CD58	T12DL	160-200SP-74	160-200-74EPB	No. 9	10D3	3203055P100	DA114	TC440.15	2001	304-505		160-200-74EPB	304-506	304-507	327-507	364-506	C114D	C114D	D62	54-CH114D-16-B5	Cass	D58
30	401	15	10	10	25	10	10	10	40	10	10	10	20	25	10	15	30	10	10	10	10	では、	25	50	10	15	15	25	15	10	20	7.5	اء

Srecker A #2	Strecker A #1	Shaffer #4	Olson C#6	Olson C	Olson C#4	Olson B #8	Olson B #6		Olson A #7	Olson A #5	Olson A #3		Nuss #18	
A #2	r A #1	#4	#6	C#5	#4	#8	#6		#7	#5	#3		8	
Lufkin	Lufkin	Bethlehem	Bethlehern	Bethlehem	Lufkin	American	Bethlehem		Lufkin	Lufkin	Bethlehem		Lufkin	
54A	228D	114D-TH14	114D	228-246-86	C228D	304-506	160D-205		TC44	C160	114D		TC 33.18-288	
60	55	993	13	30	50	20	15	建筑器	15	25	10	経過が経過	30	

EXHIBIT C TO ASSIGNMENT AND BILL OF SALE

CONTRACTS AND RIGHTS OF WAY

- Salt Water Disposal Agreement dated August 24, 2007, but effective as of May 1, 2007, between Prospect Oil & Gas Corporation and Ivan Holt Trust No. 1 dated August 1, 1992, for the Strecker A Injection System on the E/2 NE/4 Sec. 25-14-14 and the Hickey Lease on the SE/4 Sec. 25-14-14. A copy is attached.
- 2. All right, title, and interest in any Salt Water Disposal Agreement whereby Jason Oil disposes of ~100 bbls/day from the J Radke lease (S/2 NW/4 Sec. 36-14-14) to the Boxberger J lease (NE/4 Sec. 26-14-14) in exchange for \$162.50 per month. A copy of this agreement has not been located but both parties agree that this agreement is in place.
- 3. All right, title, and interest in that certain Settlement Agreement dated March 22, 2017 between Krug Land & Cattle, Inc. and C12: Kansas Oil, LLC.

SEE ATTACHED SPREADSHEET

EXHIBIT D TO ASSIGNMENT AND BILL OF SALE

EXCLUDED ASSETS

The following truck that currently resides in Kansas
 a. 2011 Chevy Silverado (VIN: IGCRKREA6BZ282733)