

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:	
Gas Gathering System:		
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N /	Legal Description of Lease.	[_] E [_] W
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County:	
Number of Injection Wells **	,	
Field Name:	Production Zone(s):	
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.: (API No. if Drill Pit, WO or H. Type of Pit: Emergency Burn	feet from N / S Line of feet from E / W Line of Settling Haul-Off Workover Drilling	
Past Operator's License No.	Contact Person:	
Past Operator's Name & Address:		
	Date:	
Title:		
New Operator's License No.	Contact Person:	
New Operator's Name & Address:	Phone:	
	Oil / Gas Purchaser:	
	 Date:	
		
	nsfer of injection authorization, surface pit permit #nsas Corporation Commission. This acknowledgment of transfer pertains to hip interest in the above injection well(s) or pit permit.	
is a	sknowledged as	is acknowledged as
the new operator and may continue to inject fluids a	authorized by the new operator of the above named lease contain	ining the surface pi
Permit No.: Recommended action:	permitted by No.:	
Date:		
Authorized Signature	Authorized Signature	gnature
DISTRICT EPR	PRODUCTION UIC	





Must Be Filed For All Wells

KDOR Lease	No.:		_		
* Lease Name: ₋			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	
Name:	· — — —
Address 1:	
Address 2:	
City: State: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	_
Email Address:	
Surface Owner Information:	
Name:	0 1
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	the state of the s
City: State: Zip:+	-
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:



State of Kansas, Russell County, SS
This instrument filed for record
01 November 2017 08:50 AM Recorded in
Book 225 Page 192 - 221

Register of Deeds

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	
COUNTY OF RUSSELL	

C12: Kansas Oil, LLC, a Delaware Limited Liability Company ("Assignor"), for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, CONVEY, ASSIGN, and TRANSFER unto Fossil Creek Energy, LLC, a Colorado Limited Liability Company ("Assignee") (Assignor and Assignee are sometimes referred to herein individually as "Party" and collectively as "Parties"), all of Assignor's right, title and interest in and to the following assets, all located in the county and state named above, subject to the reservations set forth herein:

- a. The oil and gas leases as more particularly described on Exhibit A attached hereto and including all oil and gas leases owned by Assignor on lands in Russell County, Kansas whether accurately described on Exhibits A, A-1, and A-2 or not, but not including the "Excluded Assets" listed on Exhibit D attached hereto (collectively the "Leases"), including all rights and interests attributable or allocable to the Leases, including overriding royalty interests, by virtue of pooling, unitization, communitization, operating or similar agreements;
- b. All of Assignor's interests in and to all the property and rights incident thereto, including but not limited to, all of Assignor's interests and rights under any and all easements, surface agreements, salt water disposal agreements and rights-of-way, and under any and all contracts, agreements, leases, permits, licenses, farmouts, options, orders, and other arrangements of similar nature (including without limitation those contracts and agreements identified on Exhibit C attached hereto) to the extent any of the foregoing relates to the Leases and to the extent assignable or transferable, but not including the Excluded Assets (collectively the "Contracts");
- c. The wells (including without limitation the wells identified on Exhibit B attached hereto), equipment, materials and other personal property, fixtures and improvements on the Leases as of the Effective Time, appurtenant thereto or used or obtained in connection with the Leases or with the production, treatment, sale or disposal of hydrocarbons or waste produced therefrom or attributable thereto, and all other appurtenances thereto belonging, but not including the Excluded Assets (including without limitation the Equipment and Personal Property listed on Exhibits B-1, B-2, B-3, B-4 attached hereto), (collectively the "Wells and Equipment");
- d. To the extent assignable or transferable, all books, records, files, muniments of title, core analyses, reports and similar documents and materials, including without limitation lease records, well records, and division order records, well files, engineering and/or production files, title records (including abstracts of title, title opinions, and memoranda,

and title curative documents related to the Interests), and contracts, contract files and correspondence that relate to the foregoing in the possession of and maintained by Assignor, but not including the Excluded Assets, PROVIDED HOWEVER, that the cost for delivery of items under this paragraph shall be at Assignee's sole expense; and

e. All of Assignor's rights as to revenues or volumes resulting from settlement of any imbalance created by underproduction attributable to Assignor's interest in the Leases before the Effective Time.

To the extent assignable or transferable, this Assignment and Bill of Sale ("Assignment") includes, and it is the intention of the Parties to include, all of Assignor's right, title and interest in Assignor's oil and gas interests located in Russell County, Kansas, except for the Excluded Assets, regardless of whether such interests are identified herein or in the exhibits attached hereto, PROVIDED, HOWEVER, that Assignor hereby reserves unto itself a 1.5% overriding royalty interest in and to each of the operated oil and gas leases assigned by this Assignment and all extensions and renewals thereof. Said Overriding Royalty shall be free and clear of all development, production, marketing and operating expenses.

This Assignment is expressly made subject to the terms of the Purchase, Sale, and Option Agreement entered into effective November 1, 2017 by and between Assignor and Assignee (the "Purchase Agreement"). The Purchase Agreement provides Assignor with a buyback option to repurchase up to a 30% working interest in the leases assigned by the Assignment and in any additional leases acquired by the Assignee, on the terms and conditions set forth in the Purchase Agreement.

All of Assignor's interest in the assets described in paragraphs a, b, c, d and e above are collectively referred to herein as the "Interests."

To have and to hold the Interests unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

This Assignment is accepted by Assignee subject to, and Assignee agrees to assume and perform, all liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor under or otherwise associated with the Interests, Contracts, assignments, operating agreements, product purchase and sale contracts, leases, permits, rights-of-way, licenses, easements, options, orders, and any other agreements or contracts attributable to and affecting the Interests, including but not limited to, any and all obligations, regardless of whether such liabilities and obligations, or alleged threatened liabilities and obligations, are caused solely or in part by the gross, active, passive, or concurrent negligence, strict liability or other fault of Assignor and regardless of whether such matters arose before, on or after the Effective Time, including without limitation all liabilities and obligations, or alleged or threatened liabilities and obligations (i) to pay and deliver royalties, overriding royalties, non-participating royalties, and other burdens on production (including funds held in suspense by Assignor with respect to periods before the Effective Time, which shall have been assigned or otherwise credited to Assignee); (ii) in connection with or arising out of balancing of overproduction or underproduction from the Interests; (iii) to comply with all applicable laws and governmental regulations with respect to the Interests, including but not limited to the lawful plugging and abandonment of oil and gas wells and the restoration of the surface of the land as nearly as possible to its pre-lease condition; (iv) to pay all costs and expenses relating to the Interests which accrue after the Effective Time; and (v) to file with all applicable governmental authorities the necessary forms to transfer ownership and operatorship of any wells conveyed by this Assignment from Assignor to Assignee. Without limitation of the foregoing, Assignee agrees to assume and perform all liabilities and obligations, or alleged or threatened liabilities and obligations, of Assignor for claims, losses, damages, costs, expenses, diminutions in value, suits, and causes of action of any kind or character, with respect to the ownership and operation of the Interests, including without limitation the environmental condition of the Interests, regardless of whether the events giving rise to such claims occurred before, on, or after the Effective Time and whether or not caused by or attributable to, in whole or in part, gross, active, passive or concurrent negligence, strict liability or other fault of Assignor.

ASSIGNEE SHALL, TO THE FULLEST EXTENT PERMITTED BY LAW, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS ASSIGNOR AND ASSIGNOR'S OFFICERS, EMPLOYEES, AGENTS, AND MEMBERS. DIRECTORS, REPRESENTATIVES OF EACH OF THEM, FROM AND AGAINST ANY AND ALL CLAIMS, LOSSES, DAMAGES, COSTS, EXPENSES, DIMINUTIONS IN VALUE, SUITS, CAUSES OF ACTION OR JUDGMENTS OF ANY KIND OR CHARACTER WITH RESPECT TO ANY AND ALL LIABILITIES AND OBLIGATIONS OR ALLEGED OR THREATENED LIABILITIES AND OBLIGATIONS, INCLUDING BUT NOT LIMITED TO ANY INTEREST, PENALTY AND ATTORNEYS' FEES AND OTHER COSTS AND EXPENSES INCURRED IN CONNECTION WITH INVESTIGATING OR DEFENDING ANY CLAIMS OR ACTIONS, WHETHER ORNOT RESULTING IN ANY LIABILITY, ATTRIBUTABLE TO OR ARISING OUT OF THE OWNERSHIP OR OPERATION OF THE INTERESTS BEFORE, ON AND AFTER THE EFFECTIVE TIME, INCLUDING WITHOUT LIMITATION ANY OF THE FOLLOWING: (i) ALL RISKS, OBLIGATIONS, RESPONSIBILITIES, OR LIABILITIES ASSUMED BY ASSIGNEE UNDER THIS ASSIGNMENT, (ii) ALL CONTRACTS RELATING TO THE INTERESTS AND THE PLUGGING, ABANDONMENT, AND DECOMMISSIONING OBLIGATIONS (INCLUDING ASSIGNEE'S FAILURE TO TIMELY AND FULLY SATISFY SUCH OBLIGATIONS); (iii) CLAIMS FOR TAXES WHICH ARE THE OBLIGATION OF ASSIGNEE, INCLUDING ANY COURT COSTS AND ATTORNEYS', EXPERT WITNESS' AND OTHER ADVISOR'S FEES; AND (iv) ALL ENVIRONMENTAL OBLIGATIONS OF ASSIGNOR WITH RESPECT TO THE INTERESTS, INCLUDING WITHOUT LIMITATION THE PRESENCE OF NATURALLY OCCURRING RADIOACTIVE MATERIAL (NORM), ASBESTOS, OR OTHER HAZARDOUS SUBSTANCES.

THE INDEMNIFICATION, RELEASE, HOLD HARMLESS, AND ASSUMPTION PROVISIONS IN THIS ASSIGNMENT SHALL APPLY REGARDLESS OF WHETHER THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE GROSS, ACTIVE, PASSIVE, OR CONCURRENT NEGLIGENCE OR OTHER FAULT OF ASSIGNOR AND REGARDLESS WHETHER LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR OCCURRED BEFORE, ON OR AFTER THE EFFECTIVE TIME.

3. THIS ASSIGNMENT IS EXECUTED, DELIVERED, AND ACCEPTED WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF TITLE OF ANY KIND OR NATURE, EITHER EXPRESS, IMPLIED OR STATUTORY. THE INTERESTS ARE BEING CONVEYED AND ASSIGNED TO AND ACCEPTED BY THE ASSIGNEE IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS, WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED, OR STATUTORY, INCLUDING BUT NOT LIMITED TO COMPLIANCE WITH APPLICABLE LAWS AND REGULATIONS, WARRANTIES OF MARKETABILITY, QUALITY, CONDITION, MERCHANTABILITY, AND/OR FITNESS FOR PARTICULAR PURPOSE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED. IT IS UNDERSTOOD AND AGREED THAT ASSIGNEE SHALL ACCEPT ALL OF THE INTERESTS IN THEIR "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR AND WITH ALL FAULTS AND DEFECTS, INCLUDING WITHOUT

LIMITATION THE ENVIRONMENTAL CONDITION OF THE INTERESTS, INCLUDING WITHOUT LIMITATION THE PRESENCE OF NORM, ASBESTOS, OR OTHER HAZARDOUS SUBSTANCES. IN ADDITION, ASSIGNOR MAKES NO REPRESENTATION, COVENANT OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, AS TO THE ACCURACY OR COMPLETENESS OF ANY DATA DELIVERED TO ASSIGNEE WITH RESPECT TO THE INTERESTS, CONCERNING THE QUALITY OR QUANTITY OF HYDROCARBON RESERVES, IF ANY, ATTRIBUTABLE TO THE INTERESTS, THE ABILITY OF THE INTERESTS TO PRODUCE HYDROCARBONS, THE PRICES WHICH ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FOR ANY SUCH HYDROCARBONS, OR THE CONTENT, CHARACTER, OR NATURE OF GEOLOGICAL, GEOPHYSICAL, TECHNICAL, ENGINEERING (INCLUDING PETROLEUM ENGINEERING), ECONOMIC, OR OTHER INTERPRETATIONS, FORECASTS, EVALUATIONS, OR COST ESTIMATES CONCERNING THE INTERESTS.

- 4. ASSIGNEE FURTHER ACKNOWLEDGES, AGREES TO, AND ASSUMES THE RISK OF, THE FOLLOWING:
 - a. That the Interests have been used for oil and gas exploration, drilling, and producing operations, pipeline, transportation, or gathering operations, and other related oilfield or processing operations, including, possibly the injection, storage, or disposal of produced water or hazardous or waste materials incidental to or occurring in connection with such operations.
 - b. That physical changes in the land, groundwater or subsurface may have occurred as a result of any such uses and that Assignee has entered into this Assignment on the basis of Assignee's own investigation of, or right to investigate, the physical condition of the Interests, including the Wells and Equipment and the surface and subsurface conditions.
 - c. Assignee assumes the risk that adverse physical conditions, including the presence of unknown, abandoned, or unproductive oil wells, gas wells, equipment, pits, landfills, flowlines, pipelines, water wells, injection wells, and sumps, which may or may not have been revealed by Assignee's investigation, are located thereon or therein, and whether discovered, discoverable, hidden, known, or unknown to Assignee as of the Effective Time.
 - d. That none of the bonds posted by Assignor with any governmental authority having jurisdiction over the Interests are being transferred to Assignee.
 - Assignee has had a reasonable opportunity to examine title and other agreements affecting or relating to the Interests, and that Assignor makes no representations or warranties regarding the information in any of their lease and well files as to accuracy, completeness, or usefulness for title examination, for evaluation of the worth or condition of the Interests, or for any other purpose. Assignee hereby waives for all purposes all objections, defects, and claims (whether known or unknown) associated with title to or the environmental condition of the Interests.
 - f. From and after the date hereof, Assignce covenants and agrees to assume full responsibility for compliance with all obligations, including environmental obligations, attributable in any way to the Interests and all laws, orders, rules, and regulations concerning all of such conditions, discovered, discoverable, hidden, known, or unknown.

- g. Assignce has made, or arranged for others to make, or has been afforded the opportunity to make, an inspection and inventory of the Interests and, if not performed, waives such right.
- h. Assignce affirms that it is relying only on its own independent investigation, analysis, and evaluation of the geological, geological engineering, economic or other interpretations, and the costs of and prospects for further development in relation to the Interests, including any future and current taxes in relation to the Interests, and the advice of its counsel or other advisors.
- i. That Assignor cannot and does not covenant, warrant, or guarantee that Assignee will become successor operator of the Interests or portions of the Interests which Assignor may presently operate, should any be subject to unit, pooling, communitization, or operating agreements or other agreements that control the appointment of a successor operator. Assignee agrees that it will, to the extent permitted by applicable agreements and laws, undertake to obtain unconditional approval from all regulatory agencies, non-operators, and lessors, if necessary, to succeed Assignor as operator of the Interests (or any portion thereof) and to assume full responsibility therefor, and Assignee will file all bonds, permits, requests, letters of credit, and forms necessary or helpful for the designation of Assignee as operator of the Interests.
- j. Assignee acknowledges each of the disclaimers set forth in this Assignment and acknowledges and affirms that it has not relied upon any representation, warranty, collateral contract, statement, assurance, opinion, or information from Assignor or its agents in entering into or carrying out the transactions contemplated by this Assignment and Assignee waives all rights and remedies which but for this Section 4 would or might have been available to it in respect of such representation, warranty, collateral contract, statement, assurance, opinion, or information. Assignee assumes all risk and liability incident to the condition and use of the Interests and Assignor has no further liability or obligation with respect to the Interests.
- 5. This Assignment shall inure to the benefit of and be binding upon the Parties and their heirs, successors and assigns.
- 6. All ad valorem taxes, real property and similar obligations for the current tax year shall be prorated as of the Effective Time based upon the current year tax rate and evaluation, and settlement shall be made as soon as possible after the date of this Assignment.
- All proceeds (including proceeds held in suspense or escrow) from the sale of production actually sold and delivered by Assignor before the Effective Time and attributable to the Interests shall belong to Assignor and all proceeds from the sale of production actually sold and delivered after the Effective Time attributable to the Interests shall belong to Assignee. In addition, all oil, condensate or liquid hydrocarbons (hereinafter in this paragraph called "oil") in storage above the pipeline connection shall be sold down to the sales valve on the day before the Effective Time. Assignee agrees to coordinate with oil haulers to work on schedule to ensure the oil is sold on October 30, 2017 and October 31, 2017, with a reasonable effort to haul smaller leases on October 30, 2017 and to haul the bigger leases on October 31, 2017. To the extent either Party receives a revenue, benefit or other income that the other Party is entitled to receive, the receiving Party will account to the other Party within ten (10) business days. To the extent a Party pays a cost or expense for which the other Party is responsible to pay, upon

receiving written notice from the paying Party and evidence of the cost or expense and the actual payment thereof, the non-paying Party will reimburse the paying Party within ten (10) business days. Assignor shall be responsible for all property costs incurred prior to the Effective Time. Should Assignor receive after Closing any proceeds or other income to which Buyer is entitled, Assignor shall fully disclose, account for, segregate and promptly remit the same to Buyer.

- 8. This Assignment may be executed by Assignor and Assignee in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute one and the same instrument.
- 9. This Assignment constitutes the entire understanding between Assignor and Assignee with regard to the subject matter hereof and supersedes all prior statements, representations, discussions and understandings between the Parties; provided, however, that this Assignment is subject to the terms of the Purchase, Sale, and Option Agreement executed by Assignor and Assignee.
- 10. Assignor and Assignee each agree to take such further actions and to execute, acknowledge and deliver such further documents as are reasonably requested by the other for carrying out the purposes of this Assignment.
- 11. This Assignment shall be governed by and construed in accordance with the laws of the State of Kansas without regard to principles of conflicts of laws that would direct the application of the law of another jurisdiction.
- 12. This Assignment is effective as of November 1, 2017, at 12:01 a.m. local time where the Interests are located ("Effective Time").
- 13. If any provision of this Assignment is held to be illegal, invalid, or unenforceable by a court of competent jurisdiction, such provision shall be fully severable and this Assignment shall be construed and enforced as if such illegal, invalid, or unenforceable provision had never comprised a part of this Assignment, and the remaining provisions of this Assignment shall remain in full force and effect and shall not be affected by the illegal, invalid, or unenforceable provision or by its severance from this Assignment.

Assignor and Assignee have executed this Assignment on the date set forth in their respective acknowledgements below, but effective for all purposes as of the Effective Time.

Signature and Acknowledgement Pages Follow

SIGNATURE AND ACKNOWLEDGEMENT PAGE FOR ASSIGNOR

Ci	2: KANSAS OIL, LLC
	ime: CRACG HUTC tle: Authorized Signatury
	V J
THE STATE OF NEW YORK \$	
CITY AND COUNTY OF NEW YOK ILS	
This instrument was acknowled CRATO HUFF, the liability company.	ged before me on the 30 ⁴⁴ day of <u>october</u> , 2017, by of C12: KANSAS OIL, LLC, a Delaware limited
Notary Public Printed Name: WY57AL DUB My commission expires: 6/22/19	OSE
KRYSTAL TEEANNA DUBOSE Notary Public, State of New York No. 01DU6326706 Qualified in New York County Commission Systems Lucy 23, 20 19	

SIGNATURE AND ACKNOWLEDGEMENT PAGE FOR ASSIGNEE

Fossil Creek Energy, LLC

	By: Clar Renager, Fossil Creek Energy, LLC Name: Allison Ramsay Title: Manager Fossil Creek Energy, LLC
	Assignee's Address: Po Box 915 Russell ISS 67665
THE STATE OF Co	§
COUNTY OF La Plaga	§
This instrument was acknow Allison Ramsay, the Manag	vledged before me on the Zorday of October, 2017, by of Fossil Creek Energy, LLC, a Colorado limited
(SEAL)	ANTOMO SMVA DE TORRES NOTARY PUBLIC STATE OF COLORADO NOVARY IDE 20174018484 HY COMMISSION EXPIRES APRIL 20, 2021
Notary Public Printed Name: <u>Antonio Silva</u> My commission expires: <u>OHIZBI</u>	Experience and the second seco

EXHIBIT A TO ASSIGNMENT AND BILL OF SALE LEASES

1. SEE ATTACHED SPREADSHEETS

105093	126371	105096	105097	105123	105210	105074	105268	105124	105122	105122	105122	105231	105103	105240	105153	124053	105063	10513	105140	105237	lease#
93		96	97									-	-	\dashv	ᆉ	十	ᆉ	+	╅	-	
Driscoll	Boxberger G A&B	Krug A	Krug B	Gurney A	Crown Krug	Herbel B	Gurney EP	Gurney B	Boxberger J	Boxberger J	Boxbergerj	Boxberger A	Ben Rein B	Ben Rein	Strecker A	E Miller B	LMiller	E Miller A	G Miller	Hickey	Lease Name
W.H. Hilder	George Boxberger Jr and Mary E. Boxberger	Frederick Krug and Pauline Krug	Frederick Krug and Pauline Krug	Clyde Johnson, gaurdian of Ella M. Gurney	Frederick Krug and Pauline Krug	Mary Klinsbeth Krug-Herbel, Dave Herbel, Holmerich & Payne, Inc., D.D. Shane and Leah K. Shane, Blackstone Company, Chatham Oil company, J.A. Woods & Minnie Lee Woods, Margaretta Billings and Alva Billings	Clyde Johnson, gaurdian of Ella M. Gurney	Clyde Johnson, gaurdian of Ella M. Gurney	The Ohio Fuel Supply Company	The J.A. Woods Investment Company	Julius, Olinda, and Eva Boxberger, and Peter Boxberger Sr.	Norma Lee Thielen and Lionel J. Thielen	George, Eva, Ben, and Emilie Rein	George, Eva, Ben, and Emilie Rein	John Strecker and George W. Cramm	Elizabeth J. Miller	Lavon Miller	Elizabeth J. Miller	Guy O. Miller	Edith Nadine Hickey and Kidd W. Hickey	Lessor
A.E. Seeley	H.H. Blair	Stanolind Oil and Gas Company	Stanolind Oil and Gas Company	The Blair Oil Corporation	Alva Billings	Charles Herbold	The Blair Oil Corporation	The Blair Oil Corporation	The Blair Oil Corporation	The Blair Oil Corporation	The Hartman- Blair Oil Company	Richard L. Mai	Jno R. Donley	Jno R. Donley	Henry Mai, Jr.	J.J. Hall	J.J. Hall	J.J. Hall	JJ. Hall	W.D. LaRue	Lessee
5/10/1934	3/7/1934	9/4/1934	9/4/1934	10/6/1934	3/4/1935	6/17/1936	10/6/1934	10/6/1934	2/4/1935	2/4/1935	2/6/1935	6/1/1995	1/25/1934	1/25/1934	4/19/1934	11/24/1930	11/24/1930	11/24/1930	11/24/1930	5/9/1930	Date
24	25	25	25	19	25	34	19	19	28	24	25	193	25	25	25	20	20	20	20	17	Book
232	10	140	139	269	427	464	270	271	421	197	396	264	2	2	17	99	95	98	97	128	Page
Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell -	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	County
Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	State
E/2 NE/4 SW/4; NW/4 NE/4 SW/4; NE/4 NW/4 SW/4; all in Sec. 27-14-14	E/2 Sec. 22-14-14	NE/4 Sec. 27-14-14	SE/4 Sec. 27-14-14	NW/4 Sec. 23-14-14	E/2 NW/4 Sec. 26-14-14	E/2 SW/4 Sec. 26-14-14	NE/4 Sec. 23-14-14	SE/4 Sec. 23-14-14	NE/4 Sec. 26-14-14	NE/4 Sec. 26-14-14	NE/4 Sec. 26-14-14	W/2 SE/4 Sec. 26-14-14	NW/4 Sec. 25-14-14	W/2 Sec. 25-14-14	NE/4 Sec. 25-14-14	SW/4 Sec. 30-14-13	NW/4 Sec. 31-14-13	SE/4 Sec. 30-14-13	NE/4 Sec. 31-14-13	W/2 NW/4 Sec. 30-14-14	Legal

s 18 Bussell Kansas NE/4 Sec. 25-14-14	2/10/1024			יייין לייין פוריים	305450
9 178	2/12/1953 7	J.E. Missimer	Ray Shaffer and Helen L. Shaffer	Shaffer	105178
_	6/1/1996 194	Kurt R. Mai	Leland M. Nuss and Frances A. Nuss	Holl A&B	
5 24	3/6/1934 2	J.E. Missimer	A.J. Olson and Alta M. Olson	Olson B	105101
33 479	9/27/1995 193	Terry E. Morris	Leland M. Nuss and Frances A. Nuss	Nuss	133730
5 23	3/6/1934 2	J.E. Missimer	A.J. Olson and Alta M. Olson	Olson A	105100
5 23	3/6/1934 2	J.E. Missimer	A.J. Olson and Alta M. Olson	Olson C	105102
		ner ner orris ner hai	J.E. Missir J.E. Missir Terry E. M J.E. Missir LE. Missir Kurt R. N J.E. Missir		A.J. Olson and Alta M. Olson A.J. Olson and Alta M. Olson Leland M. Nuss and Frances A. Nuss A.J. Olson and Alta M. Olson B. Leland M. Nuss and Frances A. Nuss Ray Shaffer and Helen L. Shaffer

																								Lease#
ROW	ROW		ROW		ROW	ROW	ROW		ROW	ROW	ROW	ROW	ROW	ROW	ROW		ROW		ROW		ROW		ROW	Туре
City of Russell	D. Weimaster	Michael S. Weimaster and Lisa	Tammy S. Weigel	Edward J. Weigel II and	Nancy M. Poche	David C. Small	Murphy	Donald Murphy, Jr. and Linda	J&M Partners, LC	Donna R. Hutchison	Donald V. Engle	Mildred Ehrlich	gory Grant Carey and John L. Dri	City of Russell	Brown	Kirk L. Brown and Cathy Jo	Brown	Kirk L. Brown and Cathy Jo	Brandenbrug Living Trust	Gerald L. and radonna K.	Brandenbrug Living Trust	Gerald L and radonna K.	David R. Blake	Lessor
C12; Kansas, LLC	C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC		C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC	C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC		C12: Kansas, LLC	Lessee
11/19/2013	1/21/2014		4/23/2014		1/12/2015	8/26/2014	12/11/2013		12/10/2013	1/14/2014	1/15/2014	5/29/2014	12/11/2013	11/19/2013	5/22/2014		8/18/2014		12/11/2013		7/16/2016		6/25/2014	Date
	83		ස		66	66	65		65	ස	ස	65	83	65	23		66		65		65		83	Book
	859		683		291	Ŋ	348		340	431	423	854	352	356	734		10		344		921		863	Page
Russell	Russell		Russell		Russell	Russell	Russell		Russell	Russell	Russell	Russell	Russell	Russell	Russell		Russell		Russell		Russell		Russell	County
Kansas	Kansas		Kansas		Kansas	Kansas	Kansas		Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas		Kansas		Kansas		Kansas		Kansas	State
	Tract in SE/4 Sec. 13-14-14		NW/4 Sec. 25-13-14 and NE/4 Sec. 25-13-14		Tract in NW/4 Sec. 31-13-13	NW/4 Sec. 6-14-13 (except three tracts)	N/2 N/2 NE/4 Sec. 24-14-14		SE/4 Sec. 1-14-14	NW/4 and S/2 NE/4 Sec. 24-14-14	S/2 N/2 NE/4 Sec. 24-14-14	Tract in SW/4 Sec. 19-14-13	E/2 Sec. 12-14-14	NW/4 Sec. 31-13-13	All of Sec. 36-13-14 (except two tracts)		SW/4 Sec. 30-13-13		N/2 Sec. 13-14-14		N/2 Sec. 13-14-14		NW/4 Sec. 19-14-13	Legal Description

Other Interests I Royalty Interest Overriding Interest Royalty Interest Mineral Interest	Net Revenue Interest Lease Code: 105217	Lear Code: 105178 105178 105178 105178 105179 105100 105100 10524
Other Interests Owned in Kansas Soojsly Interest Dasberger J (ED 2554 Sec. 26-145-14'V) Overriding letter: F Korg (WZ NW4 Sec. 26-145-14'V) Nineed Interest Strencker B (WZ NW4 Sec. 26-14-14') Mineed Interest Strencker B (WZ NW4 Sec. 26-14-14')	EMBLE DRIZOTT (TENET RAET) EMBLE BRIGOD (TENET EACH) EMBLE BRIGOD (TENET	EMPIRE OLSON A. J. D. (LS LEVEL) EMPIRE RIMGO A. (LEASE LEVEL) EMPLER RIMGO A. (LEASE LEVEL) EMP
<i>w</i> 5 .	Sum of Working Interest	C12: Kanrax Oil, LLC
11.3652290 Nei Nike	(Sum of luvelity Interest 0.823012400 0.823000000 0.823000000 0.823000000 0.711c8c200 0.70530017 0.70530017 0.70520010 0.7115c20000 0.8135c00000 0.8135c000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c0000000 0.8135c000000000000000000000000000000000000	CAROLINA PROPERTIES, LLC LIGOGOD
0,000207500 0,0057656 11,3657200 Na Misseal Autss Term Interest		104U1
o.u1osarkim	Sunt of Override Interest Sunt of Override Interest Quidoscours Qui	AGCII OIL AND GAS LLC" GERALD RAUCI
	0.0007(3:00.00) C. 0.0007(3:00.00) O. 0.000(0.00.00) O. 0.000(0.00)	0.000294 0.000294 0.0000366
	Sum of Royally Interest Sum of NRI	THREE MOIL COMPANY Sum of WI
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EXHIBIT B TO ASSIGNMENT AND BILL OF SALE

WELLS

1. SEE ATTACHED SPREADSHEET

0.873200000	1.0000	15-167-40366	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 3	Krug A #3
0.873200000	1.0000		C12 Energy, LLC	Hall-Gurney	Kansas	Russell	(3)	Krug A #2 / Krug WIW #3
		15-167-07034					Frederick Krug 'A' 2	
0.875000000	1.0000	15-167-06909	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 3	Levi Holl #3
0.875000000	1.0000	15-167-19298	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 4	Holl #4
0.875000000	1.0000	15-167-05994	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 3	Holl #3
0.875000000	1.0000	15-167-02727	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Holl 2	Holl #2
0.875000000	1.0000	15-167-22805	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 9	Hickey #9
0.875000000	1,0000	15-167-22809	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 8	Hickey #8
0.875000000	1.0000	15-167-02549	C12 Energy, LLC	· Hall-Gurney	Kansas	Russell	Hickey 7	Hickey #7
0.875000000	1.0000	15-167-02548	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 6	Hickey #6
0.875000000	1.0000	15-167-06751	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Hickey 4	Hickey #4
0.875000000	1.0000	15-167-06743	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Edith Hickey 1	Hickey #1
0.875000200	1.0000	15-167-40355	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Herbel 'B' 8	Carter Herbel B #8
0.875000200	1.0000	15-167-06054	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Herbel 'B' 4	Carter Herbel B #4
0.750000000	1,0000	15-167-06964	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E.P. Gurney 2	Gurney E.P. #A2
0.750000000	1.0000	15-167-06011	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	. E.P. Gurney 9	Gurney E.P. #9
0.750000000	1.0000	15-167-06050	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E.P. Gurney 7	Gurney E.P. #7
0.750000000	1.0000	15-167-06963	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E.P. Gurney 1	Gurney E.P. #1
0.812500000	1.0000	15-167-02742	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'B' 5	Gurney B #5
0.812500000	1.0000	15-167-06047	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney B 2	Gurney B #2
0.875000000	1.0000	15-167-06049	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'A' 6	Gurney A #6
0.875000000	1.0000	15-167-06957	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'A' 2	Gurney A #2
0.875000000	1.0000	15-167-06953	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Gurney 'A' 1	Gurney A #1
0.875000000	1.0000	15-167-22773	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'D' 47-31	G. Miller #47
0.875000000	1.0000	15-167-22438	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'D' 27-31	. G. Miller #27
0.875000000	1.0000	15-167-22709	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G, Miller 'C' 25-31	G. Miller #25
0.875000000	1.0000	15-167-22679	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 18-31	G. Miller #18
0.875000000	1.0000	15-167-22583	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 17-31	G. Miller #17
0.875000000	1.0000	15-167-22437	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'B' 16-31-INJ	G. Miller #16
0.875000000	1.0000	15-167-22680	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	G. Miller 'B' 15-31	G. Miller #15
0.875000000	1.0000	15-167-06766	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Guy Miller 13	G. Miller #13

1.0000	15-167-22988	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 78-30	E. Miller A #78
- 1	15-167-22439	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 77-30	F Miller A #77
	15-167-22806	C12 Energy, LLC	Hall-Gurney	Kansas	Russell		E. Miller A #67
	15-167-22575	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 66-30	E. Miller A #66
	15-167-06742	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 'C' 32	E. Miller A #C-32
	15-167-05109	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 30	E. Miller A #30
	15-167-06747	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 14	E. Miller A #14
	15-167-06735	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 3	E. Miller A #3
	15-167-06734	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	E. Miller 'A' 2	E. Miller A #2
ļ	15-167-06733	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 1	E. Miller A #1
<u> </u>	15-167-22987	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 62-31	L Miller #62
-	15-167-22908	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 43-31	L. Willer #43
_	15-167-22909	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 42-31	L Miller #42
_	15-167-22910	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 41-31	L Miller #41
	15-167-22907	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 24-31	L. Miller #24
_	15-167-22864	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 23-31	L. Miller #23
	15-167-22863	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L. Miller 22-31	L. Miller #22
<u> </u>	15-167-22862	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 21-31	L. Miller #21
1.0000	15-167-05777	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Miller 9	L. Miller#9
	15-167-06759	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Lavon Miller 4	L. Miller #4
1.0000	15-167-06756	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 'A' 2	L Miller #2
1.0000	15-167-40132	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	L Miller 1	L Miller #1
1.0000	15-167-20265	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 10	Krug B #10
	15-167-20263	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 9	Krug B #9
1.0000	15-167-07044	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 5	Krug B #5
1.0000	15-167-40373	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'B' 1	Krug B #1
1.0000	15-167-02826	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 10	Krug A #10
1.0000		C12 Energy, LLC	Hall-Gurney	Kansas	Russell	System 4	Krug A #9 / Krug WIW #4
	15-167-07040					Krug Water Flood	
1.0000	15-167-07039	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 8	Krug A #8
	15-167-07038	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 7	Krug A #7
1.0000	15-167-07037	C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Frederick Krug 'A' 6	Krug A #6
1.0000		C12 Energy, LLC	Hall-Gurney	Kansas	Russell	System 9	Krug A #5 / Krug WIW #9
	15-167-07036					Krug Water Flood	

T	T	· · · · · · · · · · · · · · · · · · ·	T		T			-	T							i minu	T						-	1	T	₁		1				1	
Strecker A #1	Shaffer #4	Hall-Gurney WF #3		Olson C#6	Olson C#5	Olson C #4	Olson C#3	Olson B #8	Olson B #6	Olson A #7	Olson A #5	Olson A #3	Olson A #1	Nuss #18	Nuss #17	E. Miller B #83	E. Miller B #81	E. Miller B #74	E. Miller B #73	E. Miller B #72	E: Miller B #63	E. Miller B #62	E. Miller B #61		E. Miller B #28	E. Miller B #26	E. Miller B #25	E. Miller B #24	E. Miller B #12	E. Miller B #9	E. Miller B #7	E. Miller B #5	E. Miller A #85
Strecker 'A' 1	Ray Shaffer 4	Waterflood 3	Hall-Gurney	A.J. Olson 'C' 6	A.J. Olson 'C' 5	A.J. Olson 'C' 4	A.J. Olson 'C' 3	A.J. Olson 'B' 8	A.J. Olson 'B' 6	A.J. Olson 'A' 7	A.J. Olson 'A' 5	A.J. Olson 'A' 3	A.J. Olson 'A' 1	Holl 'B' 18	Holl 'B' 17	E. Miller 'B' 83-30	E. Miller 'B' 81-30	E. Miller 'B' 74-30	E. Miller 'B' 73-30	E. Miller '8' 72-30	E. Miller 'F' 63-30	E. Miller 'F' 62-1-30	E. Miller 'F' 61-30	E. Miller 'D' 52-30	Miller 28	Miller 26	Miller 'F' 25	Miller 24	E. Miller 12	Miller 9	Miller 7	Miller 5	E. Miller 'A' 85-30
Russell	Russell	Russell		Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell	Russell									
Kansas	Kansas	Kansas		Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas	Kansas									
Hall-Gurney	Hall-Gurney	Hall-Gurney		Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney	Hall-Gurney									
C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC		C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC	C12 Energy, LLC									
15-167-07001	15-167-02447		15-167-20202	15-167-20146	15-167-19193	15-167-07051	15-167-07050	15-167-20277	15-167-20232	15-167-20250	15-167-02849	15-167-07046	15-167-07045	15-167-06951	15-167-06950	15-167-22584	15-167-22798	15-167-22574	15-167-22446	15-167-22572	15-167-22573	15-167-22684	15-167-22682	15-167-22683	15-167-05108	15-167-05107	15-167-20395	15-167-06691	15-167-20357	15-167-06741	15-167-06739	15-167-06737	15-167-22807
1.0000	1.0000	0.970828	Vita Istan a	0.970828	0,970828	0.970828	0.970828	1.0000	1.0000	0.939957	0.939957	0.939957	0.939957	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1,0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
0.800000000	0.820312400	<u> </u>	Action	0.705330017	0.705330017	-			0.734202500	┦	-	 	-	┦	0.771768200	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000	0.8750000000	0.875000000	0.875000000	0.875000000	0.8750000000	0.875000000	0.875000000	0.875000000	0.875000000	0.875000000

	1.0000	15-167-05433	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker 'B' 4	Strecker B #4
0.800000000	1	15-167-06012	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker A&B A-8	Strecker A #8
0.800000000	1.0000	15-167-05628	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker A&B A-7	Strecker A #7
0.800000000	1.0000	15-167-07002	Kansas Hall-Gurney C12 Energy, LLC	Hall-Gurney	Kansas	Russell	Strecker 'A' 2	Strecker A #2

EXHIBIT B-1 TO ASSIGNMENT AND BILL OF SALE EQUIPMENT AND PERSONAL PROPERTY

1. SEE ATTACHED SPREADSHEETS

2′ horizontal file cabinet	L
2' upright file cabinets	w
4' upright file cabinet	Ы
3x5 tables (used as desks)	ъ
chairs	16
office desk set	Ľ
6' office cabinet	Н
6' receptionist desk	خط
1 10' conference table	H
Kenmore 1550 W microwave	H
Crosley refrigerator	L
Nikon Coolpix S9500 digital camera	Н
Phillips 50" flatscreen + stand	1
HP Office Jet 4652	1
Scan Sonic PDF scanner	1
Description	No. Of Items
Office Property	
	•
DR Trimmer Mower	Д
Echometer Remote Fire Gas Gun	نط
2015 Finishline Utility Trailer (VIN: 52WBU2029FR010084)	1
2013 Chevrolet Silverado (VIN: 1GCRKSE74DZ128861)	1
2013 Ford F150 (VIN: 1FTFX1EF9DKD28939)	1
Generator Shed (20x30)	ב
Storage Shed (Tin, 16x24)	ш
Conex (40 ft shipping container)	۲
Field Office (8x8)	1
Description	No. Of Items
Field Property	

5/8" Sucker rouse the second s	¥ 110	3	15 n / 0 P	うらつかない			
3/4" sucker rods		19	25' x 3/4"			Sucker Rod	Miller Pipe Yard -Rack
	** Salvage	200	25' x mixed	· 医水头和哈拉		" Sucker Rod	Miller Pipe Yard -Rack
Junk tubing		:	30.5' x 2 1/3"			Pipe	Miller Pipe Yard -Rack
CUSED CONTROL OF THE	* Field Use	32:32:4	30.5" X 2 7/1"	TWO SERVICES OF	44 Jac 48 58 5	Pipe Signature	Miller Pipe-Yard-Rack
unknown condition lined tubing		32	30.5′×2¾"			Pipe	Miller Pipe Yard -Rack
	* Field Use	22	30.5"×23/"	1. (2) (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	12	Pipe (Section)	Miller Pipe Yard -Rack
Steel pipe		1	10' x 10"			Pipe	Miller Pipe Yard -Rack
Steel pipe with the control of the c	Field Use	7.23	40' ×8"	12年中华高级	2000年中華 第四個 18	Pipe	Miller Pipe Yard -Rack
used casing		9	40" x 4.5"			Pipe	Miller Pipe Yard -Rack
	Discarded		2			Tank	Miller Pipe Yard -Rack
		1,1	Unknown	Unknown	American	Pump Jack	Miller Pipe Yard - Misc.
No inead Control of the Control of t	Not in use		Unknown	Unknown	Falk		Willer Pipe Yard - Misc.
Colored in orange and black			15' in height	Unknown	Fairfield	Pump Jack	Miller Pipe Yard - Misc.
	Notin use		14" in height	Unknown	American	Pump Jack	Miller Pipe Yard - Misc.
		ы	14' in height	Unknown	Lonestar	Pump Jack	Miller Pipe Yard - Misc.
Colored in blue:	Not in use	のは、 経験上は	14" in height	Unknown	National	Pump Jack	Miller Pipe Yard - Misc.
		1	12' in height	T-114	Whitaker		Miller Pipe Yard - Misc.
-	Notinuse	一般を開発する	11"in height	Unknown	Bethlehem	Pump Jack	Miller Pipe Yard - Misc.
The second secon		1	30 hp	Unknown	Newman	Motor	Miller Pipe Yard - Misc.
	Not in use	でいるのでは	20 Hp	Unknown	Westinghouse	Motor	Miller Pipe Yard - Misc.
		1	15 Hp	U3960513347 15 Hp	Westinghouse		Miller Pipe Yard - Misc.
	Poor	1	· · · · · · · · · · · · · · · · · · ·	Unknown	Whitaker		Miller Pipe Yard - Misc.
	Poor	1				Gear Reducer	Miller Pipe Yard - Misc.
The second secon	Fair	1000円の	No.	Unknown	Churchill	÷.,	Miller Pipe Yard - Misc.
	Fair	ļ.				Counterweight	Miller Pipe Yard - Misc.
,	* Field Use	11.0	200 bbl			Tank (1986)	Willer Pipe Yard - Wisc.
	* Field Use	2	200 bbl			Tank	Miller Pipe Yard - Misc.
Fiberglass.	* Field Use		300 661	· · · · · · · · · · · · · · · · · · ·		Tank: 14,8 14.00	Miller Pipe Yard - Misc.
	* Field Use		250 gallon			Tank	Miller Pipe Yard - Misc.
Steel War	Fair	3.	200 bbl	111111111111111111111111111111111111111		Tank	Miller Pipe Yard - Misc.
	* Field Use	1		Unknown	Advantage Control	Pump	Miller Pipe Yard - Misc.
	* Field Use	三次 変 東京の京	25 hp.	Unknown	North American		Miller Pipe Yard - Misc.
1	* Field Use	1		Unknown	Mega Industries		Miller Pipe Yard - Misc.
Saltwater pump	* Field Use	4		Unknown	GASO	Pump	Willer Pipe YardMisc.
Metal shed	* Field Use	Н	19' x 35'			Building	Miller Pipe Yard - Misc.
The second of th	Fair	The Part of the Pa	12' x 20'	不安之 医外外		1	Miller Pipe Yard - Misc.
140.10				ואוטטבר	073770	DCC17, WILLIAM	LOCATION

Tank Batteries

| Miller A #34912 | | E.Miller A #34912 | E. Miller A #34912 | E;Miller & #34912 | Driscoll | Driscoll | Driscoll
 | 33 | Crown Krug A SWD | Grown Krug A'SWD | Crown Krug A SWD

 | Crown Krug A
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Gurney 8 #5	Gurney B #2		Gurney A #6	Gurney A #1	G. Miller #25	G. Miller #18	G. Miller #17	G. Miller #15	G. Miller #13	G. Miller #12	G. Miller #6	Driscoll #3	Driscoll #1	Crown Krug A #8	Crown Krug A #7	Crown Krug A #5	Crown Krug A #4	Boxberger J #7	Boxberger J #1	Boxberger G #5	Boxberger G #3	Boxberger G #2	Boxberger A #6	Boxberger A #4	Boxberger A #3	Ben Rein #9	Ben Rein #6	Ben Rein #3	Well
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Churchill DH	Morgan	American	American	Emsco	American	Churchill	Emsco	American	National	National	Emsco	American	Bethlehem	Churchill	Lufkin	ಬಂ	Bethlehem	Emsco	Lufkin	ಐಂ	American		Churchill	American	American	American	American	Lufkin	Lufkin	Ideco	Parkersburg	Emsco	Emsco
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Srecker A #2	Strecker A #1	Shaffer #4	Olson C#6	Olson C	Olson C#4	Olson B #8	Olson B #6		Olson A #7	Olson A #5	Olson A #3		Nuss #18	
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EXHIBIT C TO ASSIGNMENT AND BILL OF SALE

CONTRACTS AND RIGHTS OF WAY

- Salt Water Disposal Agreement dated August 24, 2007, but effective as of May 1, 2007, between Prospect Oil & Gas Corporation and Ivan Holt Trust No. 1 dated August 1, 1992, for the Strecker A Injection System on the E/2 NE/4 Sec. 25-14-14 and the Hickey Lease on the SE/4 Sec. 25-14-14. A copy is attached.
- 2. All right, title, and interest in any Salt Water Disposal Agreement whereby Jason Oil disposes of ~100 bbls/day from the J Radke lease (S/2 NW/4 Sec. 36-14-14) to the Boxberger J lease (NE/4 Sec. 26-14-14) in exchange for \$162.50 per month. A copy of this agreement has not been located but both parties agree that this agreement is in place.
- 3. All right, title, and interest in that certain Settlement Agreement dated March 22, 2017 between Krug Land & Cattle, Inc. and C12: Kansas Oil, LLC.

SEE ATTACHED SPREADSHEET

EXHIBIT D TO ASSIGNMENT AND BILL OF SALE

EXCLUDED ASSETS

The following truck that currently resides in Kansas
 a. 2011 Chevy Silverado (VIN: IGCRKREA6BZ282733)