KOLAR Document ID: 1373848

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:					
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:					
Gas Gathering System:	Lease Name:					
Saltwater Disposal Well - Permit No.:						
Spot Location: feet from N / S Line	SecTwp R EW Legal Description of Lease:					
feet from E / W Line						
Enhanced Recovery Project Permit No.:						
Entire Project: Yes No	County: Production Zone(s):					
Number of Injection Wells **						
Field Name:						
** Side Two Must Be Completed.	Injection Zone(s):					
Surface Pit Permit No.:	feet from N / S Line of Section					
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling					
Past Operator's License No.	Contact Person:					
Past Operator's Name & Address:	Phone:					
Table operator o Hamo a Address.						
	Date:					
Title:	Signature:					
New Operator's License No.	Contact Person:					
New Operator's Name & Address:	Phone:					
The special of the second seco						
	Oil / Gas Purchaser:					
	Date:					
Title:	Signature:					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been					
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation					
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.					
is acknowledged as	is acknowledged as					
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit					
Permit No.: Recommended action:						
. neconinencea action.	permitted by No.:					
Data	Data					
Date: Authorized Signature	Date:					
DISTRICT EPR	PRODUCTION UIC					

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
	· -	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		I JL/FINL	LL/  VVL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface	). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

#### **OPERATING AGREEMENT**

This Agreement, made and entered into this 21<sup>st</sup> day of November, 2017 by and between Werth Exploration Trust (First Party), and Reef Operating, Inc. (Second Party), whether one or more.

WHEREAS, Second Party is the owner of an undivided full working interest in and to the following oil and gas leases:

See Exhibit A

WHEREAS, the parties to this agreement desire to set out in writing their understanding and agreements as to the manner in which said leases shall be operated and developed.

Second Party understands that First Party shall be the operator of and have exclusive control of management of the operation and development of said leases for the benefit of the parties hereto. The operator shall not permit or suffer any lien or encumbrance to be filed or to remain against the leaseholds as a result of its operations hereunder. If at any time First Party elects not to operate the lease, First Party shall exclusive right to contract with another person or entity to operate the leases. The operator of the leases shall receive reasonable compensation for operational expenses.

It is further understood and agreed that First Party or First Party's designees shall have the authority as operator of said leasehold on behalf of all the working interest owners to do the following, including but not limited to: sell any leasehold equipment, contract for any work and services, purchase any supplies and equipment on or for said leaseholds or wells herein thereon which in First Party's judgment are advisable, collect damages and insurance claims, bring lawsuits, and employ counsel for the prosecution or defense of any claims that may result from the operation and management of said leases. Second Party hereby appoints First Party as Second Party's agent and attorney-in-fact for the foregoing.

It is understood that First Party may assign his rights of operations under this contract without the consent of Second Party, and this agreement and all terms and conditions hereto shall extend to and be binding upon the respective parties hereto, their heirs, executors, administrators, successors, trustees, and assigns and each copy thereof may be considered as an original.

This agreement may not be varied or altered by oral or parole evidence,

IN WITNESS WHEREOF, the undersigned have hereunto subscribed their names the day and year first above written.

FIRST PARTY:

SECOND PARTY:

Werth Exploration Trust

and u

Reef Operating, Inc.

Andy Werth Owner

Andy Werth, President

#### **EXHIBIT A**

Lease Name	County	Sec	Twp	Rge	Dir
HEARD N	Gove	:	17	14	28 W
INLOES FIVE	Sheridan	:	36	9	26 W
INLOES FIVE	Sheridan		36	9	26 W
INLOES FIVE	Sheridan	:	36	9	26 W
LC WORCESTER	Graham		22	7	22 W
SMITH H	Gove	:	18	14	28 W
SMITH ZZ	Gove	:	18	14	28 W
SMITH ZZ	Gove		18	14 .	28 W
TRANSUE	Sheridan	:	25	9	26 W
TRANSUE	Sheridan		25	9	26 W
TRANSUE	Sheridan		25	9	26 W
WALZ MUSTANG	Ellis		7	11	20 W
WALZ-MUSTANG SOL	Ellis		7	11	20 W
WALZ-STAR	Graham		36	10	21 W
WORCESTER	Graham		22	7	22 W
WORCESTER	Graham		3	7	22 W
WORCESTER D16	Graham		16	7	22 W
WORCESTER SE	Graham		16	7	22 W
WORCESTER SW	Graham		16	7	22 W