KOLAR Document ID: 1373856

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R E W Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	Country				
Number of Injection Wells **	County:				
Field Name:	Production Zone(s):				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling				
Type of the Emergency Dam	Tradi on Workover Emiling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
	Date:				
Title:	Signature:				
	on authorization, surface pit permit # has been commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
	· -	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		I JL/FINL	LL/  VVL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.				
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
Date: Signature of Operator or Agent:	Title:				

#### **OPERATING AGREEMENT**

This Agreement, made and entered into this 21<sup>st</sup> day of November, 2017 by and between Werth Exploration Trust (First Party), and Reef Operating, Inc. (Second Party), whether one or more.

WHEREAS, Second Party is the owner of an undivided full working interest in and to the following oil and gas leases:

See Exhibit A

WHEREAS, the parties to this agreement desire to set out in writing their understanding and agreements as to the manner in which said leases shall be operated and developed.

Second Party understands that First Party shall be the operator of and have exclusive control of management of the operation and development of said leases for the benefit of the parties hereto. The operator shall not permit or suffer any lien or encumbrance to be filed or to remain against the leaseholds as a result of its operations hereunder. If at any time First Party elects not to operate the lease, First Party shall exclusive right to contract with another person or entity to operate the leases. The operator of the leases shall receive reasonable compensation for operational expenses.

It is further understood and agreed that First Party or First Party's designees shall have the authority as operator of said leasehold on behalf of all the working interest owners to do the following, including but not limited to: sell any leasehold equipment, contract for any work and services, purchase any supplies and equipment on or for said leaseholds or wells herein thereon which in First Party's judgment are advisable, collect damages and insurance claims, bring lawsuits, and employ counsel for the prosecution or defense of any claims that may result from the operation and management of said leases. Second Party hereby appoints First Party as Second Party's agent and attorney-in-fact for the foregoing.

It is understood that First Party may assign his rights of operations under this contract without the consent of Second Party, and this agreement and all terms and conditions hereto shall extend to and be binding upon the respective parties hereto, their heirs, executors, administrators, successors, trustees, and assigns and each copy thereof may be considered as an original.

This agreement may not be varied or altered by oral or parole evidence,

IN WITNESS WHEREOF, the undersigned have hereunto subscribed their names the day and year first above written.

FIRST PARTY:

SECOND PARTY:

Werth Exploration Trust

and u

Reef Operating, Inc.

Andy Werth Owner

Andy Werth, President

#### **EXHIBIT A**

Lease Name	County	Sec	Twp	Rge	Dir
HEARD N	Gove	:	17	14	28 W
INLOES FIVE	Sheridan	:	36	9	26 W
INLOES FIVE	Sheridan		36	9	26 W
INLOES FIVE	Sheridan	:	36	9	26 W
LC WORCESTER	Graham		22	7	22 W
SMITH H	Gove	:	18	14	28 W
SMITH ZZ	Gove	:	18	14	28 W
SMITH ZZ	Gove		18	14 .	28 W
TRANSUE	Sheridan	:	25	9	26 W
TRANSUE	Sheridan		25	9	26 W
TRANSUE	Sheridan		25	9	26 W
WALZ MUSTANG	Ellis		7	11	20 W
WALZ-MUSTANG SOL	Ellis		7	11	20 W
WALZ-STAR	Graham		36	10	21 W
WORCESTER	Graham		22	7	22 W
WORCESTER	Graham		3	7	22 W
WORCESTER D16	Graham		16	7	22 W
WORCESTER SE	Graham		16	7	22 W
WORCESTER SW	Graham		16	7	22 W