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	KOLAR Document ID: 137528
OIL & GAS CONS REQUEST FOR CHA	ATION COMMISSION ERVATION DIVISION NGE OF OPERATOR I OR SURFACE PIT PERMIT
Form KSONA-1, Certification of Compliance v	vith the Kansas Surface Owner Notification Act, ted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Enhanced Receivery Project Point Rot Entire Project: Yes No Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed.	County: Production Zone(s): Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone: Date:
Title:	Signature:
New Operator's License No New Operator's Name & Address:	Contact Person:
Title:	Signature:
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as

Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR I	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

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KOLAR Document ID: 1375285

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 201
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

ASSIGNMENT of OIL & GAS LEASES

Assignment of Oil & Gas Leases, for valuable consideration, Daystar Petroleum, Inc., a Kansas corporation ("Daystar" or "Assignor") conveys by assignment to Trimble & Maclaskey Oil, LLC, a Kansas limited liability company ("TMac" or "Assignee") (collectively the "Parties") all its rights, title, and interests in the following Oil & Gas Leases:

Akins Lease

Lessor: Blanch and LP Wilcox, et. al. Lessee: FV Field Dated: May 3, 1932 Recorded: Book 5, Page 440 of the Woodson Co., KS Register of Deeds Office Legal: South ½ Section 19, Township 25S, Range 14E

Klick Lease

Lessor: HL and Alice C. Klick, husband and wife Lessee: CL Sheedy Dated: November 1, 1932 Recorded: Book 4, Page 471 of the Woodson Co., KS Register of Deeds Office Legal: South ½ Section 20, Township 25S, Range 14E

Nordmeyer Lease

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Lessor: Esther May Nordmeyer Lessee: Dave Farthing Dated: March 16, 1995 Recorded: Book 76, Page 122 of the Woodson Co. KS Register of Deeds Office Legal: West ½ Section 30, Township 25S, Range 14E

For the same consideration, Assignor also conveys to Assignee all personal property located on the leased premises related to the production of oil & gas, including but not limited to all wellbores, rods and tubulars, pumps, pump units, injection systems, electrical systems, including motors, and tanks, separation, and storage equipment located on the leased premises. Personal property is conveyed as is, whereis is, with no warranty express or implied or fitness for a particular purpose.

It is the intent of the Parties to convey 100% of the working interest of each Lease to the Assignee, free from any adverse claims or encumbrances. Assignor warrants it assigns Assignee 100% working interest in each Lease and each Lease is a valid Lease. Assignor agrees to indemnify Assignee for the payment of Lease royalties and / or income to any interest owner, wherein Assignor was responsible for such payments to interest holders while Assignor was Lease owner and operator. The assignment is made subject to the Parties' Lease Purchase Agreement, dated December 1, 2017.

[page 2, Assignment of Oil & Gas Leases, Daystar Petroleum, Inc. to Trimble & Maclaskey Oil, LLC]

Dated: December 1, 2017

Signed:

Daystar Petroleum, Inc. BY:

Matthew S. Osborn, President

Acknowledgement

State of Kansas County of: (Steen Wood

This assignment was acknowledged before me on December _____, 2017, by Matthew S. Osborn, President of Daystar Petroleum, Inc.

VIMON Public Nőtár

My Commission expires: 03/02/2018

