Form T-1 July 2014 m must be Typed n must be Signed ks must be Filled

TRANSPER OF INJECTION OR SUPPACE PIT PERMIT For KSDNA-1, Certification of Compliance with the Kanasas Surface Owner Notification Act, MUST be submitted with this form. (Di Lease: No. of Oil Wells	OIL & GAS CONS	ATION COMMISSION 1375986 Form "July 20 ERVATION DIVISION Form must be Type Form must be Signe ANGE OF OPERATOR All blanks must be Fille
Check Applicatie Boxes: ** Oil Lease: No. of Oil Wells ** Gas Lease: No. of Gas Wells ** Gas Caster: No. of Gas Wells ** Sattwater Disposal Well - Permit No::	TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance v	N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Injection Zone(s):	 Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells** Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location:feet from N / S Linefeet from E / W Line Enhanced Recovery Project Permit No.: Entire Project:Yes No 	KS Dept of Revenue Lease No.: Lease Name:
(API No. if Drill Pit, WO or Haul) feet from [E /] W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. Contact Person:		Injection Zone(s):
Past Operator's Name & Address: Phone:	(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date:	Past Operator's License No Past Operator's Name & Address: Title:	Phone:
	New Operator's License No	Phone: Oil / Gas Purchaser:
	Title:	

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_____ _ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
DISTRICT EPR I	PRODUCTION UIC



Side Two Must Be Filed For All Wells

Well No.	API No. (YR DRLD/PRE '67)	Eastage from Dart			
		Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS SURFACE OWNER NOTIFICATION ACT	
T-1 (Request for Change of Operator Transfer of Injection c	Thtent to Drill); CB-1 (Cathodic Protection Borehole Intent); for Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

Citv:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

_____ State: _____ Zip: _____+ ____

_____ Signature of Operator or Agent: _____ Date:

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

1375986

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE

Title:



Register of Deeds Trego County, Kansas Brenda L. Brock Book: 214 Page: 572 ##: 15348 Total Fees: \$228.00

Receipt #: 15348 Pages Recorded: 16 Brenda L. Brock:

Snorth & Brech

Date Recorded: 12/7/2017 2:00:00 PM

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (hereinafter referred to as the "Assignment"), is entered into on November <u>36</u>, 2017, but is effective for all purposes as of 7:00 a.m. November 1, 2017 from Coral Production Corporation, Horse Creek Resources, Inc., James P. Chonka, Inc., Steven P. Chonka, KJJ Corp., C & R Industries, Inc., R & R Exploration Fund, LLC, SHH Resources, LLC, Century Stimulation & Engineering, LLC, Flatland Resources Corporation, William D. Hober, and Cherokee Warrior, Inc., (collectively the "Assignors"), to EmBrax, LLC., 1403 West 44th Street., Hays, Kansas 67601 (the "Assignee"):

For TEN dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors hereby assign and transfer to Assignee all of their right, title and interest as of the Effective Date in and to the Lease, Well, Land, Facilities, Material Agreements and Records (collectively, the "Assets"), described as follows:

A. The leasehold estates created by the oil and gas lease specifically described in Exhibit A attached hereto and incorporated herein (the "Lease"), and the oil, gas and all other hydrocarbons (including but not limited to coalbed methane) and other products and byproducts, remaining as of the Effective Date, (collectively referred to herein as "Hydrocarbons"), attributable to the Lease and the land covered thereby (the "Land") and all contract rights and interests associated with the Lease and Hydrocarbons, thereon; Excluding, without limitation, all royalty interests, overriding royalty interests, and fee mineral interest currently owned by assignors.

B. The entirety of the Assignors' interests in the oil and gas well associated with the Lease and the Land, including but not limited to any well on the Lease and Land as described on Exhibit A attached hereto and incorporated herein (collectively, the "Well"), and the gathering lines, pipelines, tanks, separation equipment, processing plants, and property associated therewith (collectively, the "Facilities"), together with all injection and disposal wells on the Land, and all real property, personal property, equipment, fixtures, improvements, permits, rights-of-way, easements, licenses and site leases used or held for use in connection with the production, separation, gathering, treatment, processing, storing, transporting, sale or disposal of Hydrocarbons or water produced from the properties and interests described herein including, without limitation, all equipment installed, or in the process of being installed, on the Well and Facilities as of the Effective Date.

C. All agreements and contracts relating to the Assets, including but not limited to all existing and effective sales, purchase, exchange, gathering, transportation and processing contracts, operating agreements, balancing agreements, farmout agreements, service agreements, exploration agreements, surface leases, permits and licenses, surface use agreements, other surface rights and other contracts, agreements and instruments, insofar as they relate to the properties and interests described herein, and only to the extent such contracts, agreements and rights are assignable (collectively, the "Material Agreements").

D. Copies of the files, records and data maintained by Assignors and relating to the interests described herein (including without limitation, all lease files, land files, well files, drilling reports, files relating to the Material Agreements, division order files, abstracts and title opinions and copies of applicable accounting records), but only to the extent not subject to unaffiliated third party contractual restrictions on disclosure or transfer and only to the extent related to the Assets (the "Records").

TO HAVE AND TO HOLD, the Assets unto Assignee, its successors and assigns subject to the terms, conditions, exceptions and other provisions herein stated.

1. This Assignment is made "as is, where is" and without warranty of title, express, implied, or statutory, but with full substitution and subrogation of Assignee, to the extent assignable, in and to all covenants and warranties of Assignors' predecessors in title and with full subrogation of all rights accruing under the applicable statutes of limitation or prescription under the laws of the State of Kansas and all rights of actions of warranty against all former owners of the Assets. Any covenants, representations or warranties implied by statute or law by the use of the words "transfer," "convey," "bargain" or "assign" or other similar words used in this Assignment are hereby expressly disclaimed, waived and negated.

2. Assignee acknowledges that in making the decision to accept this Assignment, Assignee has relied solely upon its own independent investigation of the Assets. Accordingly, Assignee acknowledges that Assignors have not made and Assignors hereby expressly disclaim and negate any covenant, representation or warranty express or implied at common law, by statute or otherwise relating to (1) the condition of the Assets (including, but not limited to, any implied or express warranty of merchantability or fitness for a particular purpose or of conformity to models or samples of materials) and (2) any information, data or other materials (written or oral) furnished to Assignee by or on behalf of Assignors(including, but not limited to, information, data or other materials regarding the existence or extent of oil, gas or other mineral reserves, the recoverability of or the cost of recovering such reserves, the value of such reserves, any product pricing assumptions, present or past production rates, the environmental condition of the Assets, including but not limited to the presence of naturally occurring radioactive material ("NORM"), and the ability to sell oil or gas production). Prior to the date of this Assignment, Assignee has been afforded the opportunity to examine all materials pertinent to the Assets in Assignors' offices and has been given access to other information in Assignors' possession and has had the opportunity to conduct such inspections of the Assets as it has deemed advisable. Assignee acknowledges that Assignors have made no representations or warranties as to the accuracy of such information or as to the condition of the Assets, and, in accepting this Assignment, Assignee hereby accepts the Assets "As-Is Where-Is And With All Faults". The description and information contained in this Assignment and in any exhibit hereto or separately provided to Assignee by Assignors are provided solely for Assignee's convenience and no representation or warranty is made with respect to the accuracy or complete nature thereof and Assignee's reliance thereon shall be at Assignee's sole risk and liability.

3. Assignee hereby assumes all of Assignors' obligations under, and agrees to timely perform all of the terms and the express and implied conditions and covenants under, all Material Agreements and of the Lease. This Assignment is subject to any and all agreements affecting the Assets whether recorded or unrecorded, if and when applicable.

4. Assignce agrees to accept full responsibility to plug and abandon the existing well and associated structures and equipment hereby assigned.

5. Except as otherwise expressly provided herein, this Assignment shall bind and inure to the benefit of Assignors and Assignee and their respective successors and assigns.

6. This Assignment shall be governed by and interpreted in accordance with the laws of the State of Kansas, without regard to any conflicts of law that would direct application of the laws of another jurisdiction.

7. This Assignment may be executed in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

8. Separate assignments of certain parts of the Assets may be executed on officially approved forms by Assignors to Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the interests conveyed herein

Coral Production Corporation

By: James R. Weber, President

Horse Creek Resources, Inc.

By:

James R. Weber, President

James P. Chonka, Inc By:

James P. Chonka, President

By: ∠

Steven P. Chonka

KJJ Corp. By: Lawrence B. Conyers, President

C & R Industries, Inc.

Ryan Cruickshank, President

R & R Exploration Fund, LLC

By: _____ Rollande M. Lockhart, Managing Member

SHH Resources, LLC

By: _____ Stephen H. Hollis, Managing Member ASSIGNEE:

EmBrax, LLC

By: <u>Babal Mayor Menter</u> Brad Basgall, Managing Member

Coral Production Corporation

By: _ James R. Weber, President

Horse Creek Resources, Inc.

By: ____ James R. Weber, President

James P. Chonka, Inc.

By: ____ James P. Chonka, President

By: _____ Steven P. Chonka

KJJ Corp.

By: ___ Lawrence B. Conyers, President

C & R Industries, Inc.

By: ____ Ryan Cruickshank, President

R & R Exploration Fund, LLC By:

Rollande M. Lockhart, Managing Member

SHH Resources, LLC

ASSIGNEE:

EmBrax, LLC

By: Albel mying munber Brad Basgall, Managing Member

Century Stimulation & Engineering, LLC By:

Joe Borla Jr., Managing Member

Flatland Resources Corporation

By: _____ Thomas Alm, President

By: _____ William D. Hober

Cherokee Warrior, Inc.

By: _____

Name

Title

Century Stimulation & Engineering, LLC

By: _____ Joe Borla Jr., Managing Member Flatland Resources Corporation 1 MmDa K By: _

Thomas Alm, President

By: _____ William D. Hober

Cherokee Warrior, Inc.

By: ____

Name

Title

Century Stimulation & Engineering, LLC

By: _____ Joe Borla Jr., Managing Member

Flatland Resources Corporation

Hoh By: _____ Thomas Alm, President* By: William D. Hober

Cherokee Warrior, Inc.

By: _____

Name

_____ Title

Century Stimulation & Engineering, LLC

By: _____ Joe Borla Jr., Managing Member

Flatland Resources Corporation

By: _____ Thomas Alm, President

By: _____ William D. Hober

Cherokee Warrior, Inc. e to President Bу: <u>(</u> 00 ecil O'Brate Name Title

Book: 214 Page: 580

ACK	NOWLEDGEMENTS
STATE OF COLORADO	DAVID HAIDER NOTARY PUBLIC STATE OF COLORADO) NOTARY ID 20034026757) SS. MY COMMISSION EXPIRES JULY 11, 2020
CITY & COUNTY OF DENVER) ss. Mit commission expired solar in, edge
James R. Weber as President of Coral Production	fore me on this 20 TH day of <u>Movember</u> , 2017 by a Corporation.
David Handen	My commission expires: $07/1/20$
STATE OF COLORADO	DAVID HAIDER NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20034026757 MY COMMISSION EXPIRES JULY 11, 2020
CITY & COUNTY OF DENVER)
This instrument was acknowledged be James R. Weber as President of Horse Creek Res	fore me on this 20 TH day of <u><i>November</i></u> , 2017 by sources, Inc.
David Haide	My commission expires: $07/11/20$
STATE OF COLORADO CITY & COUNTY OF DENVER	DAVID HAIDER NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20034026757 MY COMMISSION EXPIRES JULY 11, 2020
	fore me on this 20TH day of November, 2017 by
James P. Chonka as President of James P. Chonl	
Darrel Mouden	My commission expires: $07/11/20$
STATE OF COLORADO CITY & COUNTY OF DENVER	DAVID HAIDER NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20034026757 MY COMMISSION EXPIRES JULY 11, 2020
This instrument was acknowledged be Steven P. Chonka.	fore me on this 201 ⁿ day of 10Vember, 2017 by
David Harden	My commission expires: $07/11/22$

STATE OF COLORADO)
CITY & COUNTY OF DENVER) ss.
	fore me on this $30^{1/2}$ day of <u>OCTOBER</u> , 2017 by
Haula Meulen	My commission expires: 03-22-20(8
This instrument was acknowledged befor	PAULA MERCHEN Notary Public State of Colorado Notary ID 19984003544 My Commission Expires Mar 22, 2018) ss.) ore me on this <u>13TH</u> day of <u>Movember</u> , 2017 by Ryan
Cruickshank as President of C & R Industries, Ir	My commission expires: $07 / 1 / 20$
DAVID HAIDER NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20034026757 MY COMMISSION EXPIRES JULY 11, 2020 STATE OF COLORADO COUNTY OF This instrument was acknowledged be Rollande M. Lockhart as Managing Member of H)) ss.) efore me on this day of, 2017 by
	My commission expires:
STATE OF COLORADO)
COUNTY OF) ss.)
This instrument was acknowledged be Stephen H. Hollis as Managing Member of SHF	efore me on this day of, 2017 by I Resources, LLC.
	My commission expires:

STATE OF COLORADO CITY & COUNTY OF DENVER)) ss.)
This instrument was acknowledged be Lawrence B. Conyers as President of KJJ Corp.	fore me on this day of, 2017 by
	My commission expires:
STATE OF COLORADO)) ss.)
This instrument was acknowledged before Cruickshank as President of C & R Industries, In	ore me on this day of, 2017 by Ryan
STATE OF COLORADO COUNTY OF <u>Defferson</u> This instrument was acknowledged be Rollande M. Lockhart as Managing Member of I	
freed	My commission expires: 6-19-2019 GEORGE CELIS NOTARY PUBLIC STATE OF COLORADO NOTARY ID 1352294 MY COMMISSION EXPIRES 06-19-2019
STATE OF COLORADO)) ss.)
This instrument was acknowledged be Stephen H. Hollis as Managing Member of SHF	efore me on this 27 th day of <u>October</u> , 2017 by H Resources, LLC. My commission expires: <u>2.16-19</u>
J. MCGREGOR	

11111	NOTARY PUBLIC
「「「	STATE OF COLORADO
Contraction of the	NOTARY ID 19954002592
The state	MY COMMISSION EXPIRES 2-16-2019

STATE OF NEBRASKA)
COUNTY OF CHEYENNE) ss.
This instrument was acknowledged befo Borla Jr. as Managing Member of Century Stimula Kith D Envolder	re me on this 30^{th} day of <u>OCTOBER</u> , 2017 by Joe ation & Engineering, LLC. My commission expires: <u>Nov</u> 25, 2019
	GENERAL NOTARY - State of Nebraska KIRK D ENEVOLDSEN
STATE OF KANSAS)) ss.
COUNTY OF)
This instrument was acknowledged bef Thomas Alm as President of Flatland Resources	fore me on this day of, 2017 by Corporation.
	My commission expires:
STATE OF KANSAS)
COUNTY OF) ss.)
This instrument was acknowledged be William D. Hober.	fore me on this day of, 2017 by
	My commission expires:
STATE OF KANSAS)) ss.
COUNTY OF)
This instrument was acknowledged be asa	fore me on this day of, 2017 by of Cherokee Warrior, Inc.
	My commission expires:
STATE OF KANSAS)
COUNTY OF) ss.)
This instrument was acknowledged before Basgall as Managing Member of EmBrax, LLC.	ore me on this day of, 2017 by Brad

My commission expires: _____

STATE OF NEBRASKA)) ss.
COUNTY OF) 55.
This instrument was acknowledged befo Borla Jr. as Managing Member of Century Stimula	re me on this day of, 2017 by Joe ation & Engineering, LLC.
	My commission expires:
STATE OF KANSAS)
COUNTY OF <u>Ellis</u>) ss.)
	Fore me on this <u>GHA</u> day of <u>Alovember</u> , 2017 by Corporation.
Myrna S. Hoffman	My commission expires: <u>6-28-2018</u>
α u	STATE OF KANSAS MYRNA S. HOFFMAN NOTARY PUBLIC STATE OF KANSAS My App. Exp. 6-28-2018
STATE OF KANSAS)) \$\$.
COUNTY OF) 55.
This instrument was acknowledged ber William D. Hober.	fore me on this day of, 2017 by
	My commission expires:
STATE OF KANSAS)
COUNTY OF) ss.)
This instrument was acknowledged be asa	fore me on this day of, 2017 by of Cherokee Warrior, Inc.
	My commission expires:
STATE OF KANSAS)
COUNTY OF) ss.)
This instrument was acknowledged before Basgall as Managing Member of EmBrax, LLC.	ore me on this day of, 2017 by Brad

My commission expires: _____

STATE OF NEBRASKA)) ss.
COUNTY OF) 55.
This instrument was acknowledged b Borla Jr. as Managing Member of Century Stir	efore me on this day of, 2017 by Joe nulation & Engineering, LLC.
	My commission expires:
STATE OF KANSAS)
COUNTY OF) ss.)
This instrument was acknowledged Thomas Alm as President of Flatland Resource	before me on this day of, 2017 by ces Corporation.
	My commission expires:
STATE OF KANSAS)) ss.
COUNTY OF Gave)
This instrument was acknowledged William D. Hober.	before me on this 31st day of October, 2017 by
Norma Jen	My commission expires: 12-04-2020 NORMA J. ZERR
	NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 3 (0) - 203(0)
STATE OF KANSAS	
COUNTY OF) ss.)
This instrument was acknowledged as	before me on this day of, 2017 by of Cherokee Warrior, Inc.
	My commission expires:
STATE OF KANSAS)
COUNTY OF) ss.)
This instrument was acknowledged b Basgall as Managing Member of EmBrax, LL	before me on this day of, 2017 by Brad .C.
	My commission expires:

2 de 1

COUNTY OF) ss. .)	
This instrument was acknowle Borla Jr. as Managing Member of Cent	edged before me on this day of, tury Stimulation & Engineering, LLC.	2017 by
	My commission expires:	
STATE OF KANSAS)	
COUNTY OF) ss. -)	
This instrument was acknow Thomas Alm as President of Flatland I	eledged before me on this day of Resources Corporation.	, 2017
	My commission expires:	
STATE OF KANSAS)	
COUNTY OF) SS. _)	
This instrument was acknow William D. Hober.	vledged before me on this day of	, 2017
	My commission expires:	
STATE OF KANSAS)	
COUNTY OF Finney) ss.)	
This instrument was acknow Cecil O Brate as Hesio	wledged before me on this <u>21st</u> day of <u>November</u> <u>emt</u> of Cherokee Warrior, Inc.	<u>,</u> 2017
Jahr Imi	My commission expires: March 10, 202 NOTARY PUBLIC - State of Kansas Jacob B. Price My Appt. Expires: <u>3-10-20</u>	0
STATE OF KANSAS		
COUNTY OF Ellis) ss.)	
This instrument was acknown Basgall as Managing Member of EmB	ledged before me on this <u>Th</u> day of <u>December</u> , Brax, LLC.	2017 by 1
Thomas I prom	My commission expires: 02/9/2/	
1 and 1 and 1	Holly Nondorf	

EXHIBIT A

Lease no. 1

Lessor:	Jerry L. Millard and Cathy R. Millard, a/k/a Cathryn R. Millard, husband and wife
Lessee:	Coral Production Corporation
Date:	August 26, 2009
Recorded:	Book 159 @ Page 159
Description:	Township 11 South, Range 24 West of the 6th P.M.
	The Southeast Quarter (SE/4) and a 11.32 acre tract located in the S/2 of Section 25
	beginning at a point on the South section line of Section 25, 250.70' West of the
	South quarter corner of said Section 25, thence North at right angle to said section
	line a distance of 1336.73'; thence East at right angle for a distance of 360'; thence
	South at right angle a distance of 1336.60' to the South section line; thence West
	along the South line of said section a distance of 360' to the point of beginning

Well

Millard #25-1