KOLAR Document ID: 1377570

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

All blanks must be filled Difference		ATION COMMISSION Form T-1 July 2014 ERVATION DIVISION Form must be Typed
Check Applicable Boxes: MUST be submitted with this form. O II Lease: No. of Oil Wells O II Lease: No. of Oil Wells G as Lease: No. of Oil Wells G as Lease: No. of Oil Wells G as Lease: No. of Oil Wells Sativater Disposal Well - Permit No::	TRANSFER OF INJECTION	I OR SURFACE PIT PERMIT
Gas Lases: No. of Gas Wells ** Gas Gathering System		
Gas Gatharing System:	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Saltwater Disposal Well - Permit No:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Salwater Olisposal Well - Permit No:	Gas Gathering System:	Lease Name
Spot Location: feet from N / S Line // feet from E / W Line // Enhanced Recovery Project Permit No: Entire Project: Yes Number of Injection Wells ** Side Two Must Be Completed. Surface Pit Permit No: // API No if Drill Pit, WO or Hauly // feet from // API No if Drill Pit, WO or Hauly // feet from // API No if Drill Pit, WO or Hauly // feet from // API No if Drill Pit, WO or Hauly // feet from // API No if Drill Pit, WO or Hauly // feet from // API No if Drill Pit, WO or Hauly // feet from // API No if Drill Pit, WO or Hauly // feet from // Contact Person: // Past Operator's License No. Past Operator's License No. Contact Person: // Date: // Date: // Date: // Signature: // Date: // Signature: // Commission records only and dees not convey any ownership interest in the above injection authorization, surface pit permit # // has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission. This acknowledged as // herew operator of the above need lease containing the surface pit permit. // Date: // Date: <	Saltwater Disposal Well - Permit No.:	
Entire Project: Ves No Number of Injection Wells		
Number of Injection Weils ** Field Name: ** Field Name: ** Surface Pit Permit No::	Enhanced Recovery Project Permit No.:	
Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No::	Entire Project: Yes No	County:
Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No::	Number of Injection Wells **	
Injection 2 Side Two Must Be Completed. Surface Pit Permit No:: (API No. II Drill PII, WO or Haul) feet from [] N /] S Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Date: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's License No. Contact Person: Date: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Contact Person: Phone: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Field Name:	
(API No. if Drill Ptl, WO or Haul)		Injection Zone(s):
Past Operator's License No.		feet from E / W Line of Section
Past Operator's Name & Address: Phone: Date: Date: Dille: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Date: Date: Date: Signature: Date: Signature: Date: Signature: Date: Signature: Date: Signature: Date: Is acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Date:	Past Operator's License No	Contact Person:
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Inscience	Past Operator's Name & Address:	Phone:
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit. Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Is acknowledged as Date:		Date:
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as Ite new operator and may continue to inject fluids as authorized by Ite new operator of the above named lease containing the surface pit Permit No:	Title:	Signature:
Oil / Gas Purchaser:	New Operator's License No	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Date:		Oil / Gas Purchaser:
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. 	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Date: Authorized Signature Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature	Date:	Date:
DISTRICT EPR PRODUCTION UIC		
	DISTRICT EPR I	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1377570

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

TE COUNTY, KAN	(RISEAL)	GISTER OF OT
YNSA.	s - 50	37

Receipt #: 227852 Pages Recorded: 2

Book: 917 Page: 833-834 STATE OF KANSAS, ELLIS COUNTY, SS Rebecca Herzog, Register of Deeds

Register of Deeds: Total Fees: Research Harry \$32.00



Date Recorded: 10/3/2017 1:52:48 PM

OIL AND GAS LEASE

FARMS, LLC, AGREEMENT, Made and entered into the 23 day of September, 2017, LLC, hereinafter called Lessor and J and A OIL, LLC hereinafter called Lessee: STH day of September, 2017 by and between SEIBEL

WITNESSETH, That the said Lessor, in consideration of \$1.00 and OVC in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their take care of, treat, manufacture, process, store and transport said oil, liquid, hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis, State of Kansas described as follows to-wit: respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save,

~

East Half of the Northeast Quarter (E/2 NE/4)

in Section 8 Township 14S Range 20W and containing 80 acres, more or less, and all accretions thereto

This lease shall remain in full force for a term of eighteen (18) months from the date of the agreement, and as long thereafter as oil or gas or either of them, is produced from said land by the lessee, or the premises are being developed or operated.

In consideration of the premises the said Lessee covenants and agrees:

the equal one-eighth (1/8th) part of all oil produced and saved from the leases premises. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land,

The Lessee shall pay to Lessor for gas produced from any oil well and used by the lessee for the manufacture of gasoline or any other product as royalty's of the market value of such gas at the mouth of the well; if said gas is sold by Lessee, then as royalty's of the proceeds of the sale thereof at the mouth of the well. The Lessee shall pay Lessor as royalty 's from the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is to be paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's sole risk and expense.

And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve Should the first well drilled on the above described land be a dry hole, then and in that event , if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has

interest bears to the whole and undivided fee.

thereon, except water from the wells of Lessor. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

of Les No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including

the right to draw and remove casing. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee

shall the right to drill such well to completion with reasonable diligence and dispatch, and if oil and gas or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well has been completed within the term of years herein mentioned.

with the original or a certified copy thereof of any transfer by lessor or with certified copy of the will of lessor together with the a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, of if the rights bereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished

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payable or due, and it is hereby agreed in the event this lease shall be assigned as to a parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. assigned portion or portions arising subsequent to the date of assignment. tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are In case had on the state, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment of deposit or lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the

proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above nevertheless, may be developed and operated as an entirety and the royalties shall be paid to each separate owner in the the leased premises are now or hereafter owned in severalty or in any separate tracts, the premises,

may reimburse itself from any rental or royalties accruing thereunder. described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and

the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. The terms, covenants and conditions hereof shall run with said land and herewith and shall be binding upon hereto,

any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter judgment, covered by this lease, pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding bears to the Lessee, y this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to at its option, is hereby given the right and power to pool or combine into one or more units total mineral acreage so pooled in the particular unit involved event of a gas the land

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Seibel Farms, LLC

BY: Jack N. Seibel, and Dixie C. Seibel Trust, Member Trustee of the Jack N. Seibe

Dixie C. Seibel, Trustee of the Jack N. Seibel 2

and Dixie C. Seibel Trust, Member

2017 by Jack N. Seibel LLC C

The 1 and Dixie C. foregoing instrument was acknowledged before me this $\underline{\mathscr{A}}_{1} \underline{\mathscr{I}}_{2} \underline{\mathscr{A}}_{2}$ day of September, 2017 by . Seibel, Trustees of the Jack N. Seibel and Dixie C. Seibel Trust, Members of Seibel Farms, J. day of September,

My commission expires Ś

ll der

MICHELLE H. JOHNSON Notary Public, State of Illinois My Commission Expires 05-16-2020 OFFICIAL SEAL

Notary Public

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF PEDAA

SS

STATE OF ILLINOIS

BY:

THE COUNTY, 4785	RESEALIS	STER OF OF
	Page	

ceipt #: 227853 ges Recorded: 2 Book: 917 Page: 835-836 STATE OF KANSAS, ELLIS COUNTY, SS Rebecca Herzog, Register of Deeds

Register of Deeds: Russian through Total Fees: \$32.00



OIL AND GAS LEASE

Date Recorded: 10/3/2017 1:54:36 PM

AGREEMENT, Made and entered into the $\cancel{5}$ day of September, 2017 FARMS, LLC, hereinafter called Lessor and J and A OIL, LLC hereinafter called Lessee: day of September, 2017 by and between SEIBEL

constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis, State of Kansas described as follows to-wit: WITNESSETH, That the said Lessor, in consideration of \$1.00 and OVC in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid, hydrocarbons, gases and their respective

East Half of the Northeast Quarter (E/2 NE/4) V

in Section 8 Township 14S Range 20W and containing 80 acres, more or less, and all accretions thereto

This lease shall remain in full force for a term of eighteen (18) months from the date of the agreement, and as long thereafter as oil or gas or either of them, is produced from said land by the lessee, or the premises are being developed or operated.

In consideration of the premises the said Lessee covenants and agrees:

the equal one-eighth (1/8th) part of all oil produced and saved from the leases premises. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land,

paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's sole risk and expense. of gasoline or any other product as royalty's of the market value of such gas at the mouth of the well; if said gas is sold by Lessee, then as royalty's of the proceeds of the sale thereof at the mouth of the well. The Lessee shall pay Lessor as royalty 's from the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is to be paid or tendered this lease shall be held as a producing lease under the above term The Lessee shall pay to Lessor for gas produced from any oil well and used by the lessee for the manufacture

And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments. Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

thereon, Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth

of Less No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

shall the right to drill such well to completion with reasonable diligence and dispatch, and if oil and gas or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well has been completed within the term of years herein mentioned If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee

with the original or a certified copy thereof of any transfer by lessor or with certified copy of the will of lessor together with the a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, of if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished

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assigned portion or portions arising subsequent to the date of assignment. had on the state, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment of deposit or h part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are payable or due, and it is hereby agreed in the event this lease shall be assigned as to a parts of the above described case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the

devise, nevertheless, may be developed and operated as an entirety and the royalties shall be paid to each separate owner in the the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, proportion that the acreage owned by him bears to the entire leased area. or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts. If the leased premises are now or hereafter owned ij severalty or in any separate tracts, There shall be no obligation on the premises, the part of

may reimburse itself from any rental or royalties accruing thereunder. The terms, covenants and conditions hereof shall run with said land and herewith and shall be described lands, shall have the right at any time Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee ight at any time to redeem for Lessor, in the event of default of payment by L Lessor, and be subrogated to the rights of the holder thereof and by payment any mortgages, taxes or other liens on the above

compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. and this lease shall not be terminated the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, in whole or in part, nor lessee held liable for failure to comply therewith, binding upon H;

well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter promote the conservation of such minerals in and under said land, such pooling to basis bears to the total mineral acreage so pooled in the particular unit involved. any well is located production purposes, sections. Lessee shall execute in writing and file for record in the county in which the land is situated an 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the judgment. covered by Lessee except the payments of royalties on production from the pooled unit, as if it were included in this lease it is necessary or IS this found on , at its option, is hereby given the right and power to pool or combine into one or more units the land lease, on the land covered or any portion thereof, with other land covered by another lease, or leases when, in lessee's any part of the pooled acreage it shall be treated as if production is had from this lease whether advisable to do so in order to properly develop and operate said lease premises so as to by this lease or not. Any well drilled on any such unit shall be and constitute be in a unit or units not exceeding event of a gas instrument Ħ ß

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Seibel Farms, , LLC

BY: Carol Babcock, Mémber (mar) 200

STATE OF ARIZONA

COUNTY OF

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

ss

The foregoing instrument was Babcock, Member of Seibel Farms, LL(LLC acknowledged before me this day of September, 2017 by Carol

ALAT TRUE A TELEOR MILES MARTIN Notary Public - State of Arizona MARICOPA COUNTY My Comm. Expires July 8, 2018

My commission expires 📐

102.8

Notary Public



Receipt #: 227777 Pages Recorded: 3 Book: 917 Page: 530-532 STATE OF KANSAS, ELLIS COUNTY, SS Rebecca Herzog, Register of Deeds Total Fees: \$46.00



Date Recorded: 9/29/2017 9:19:57 AM Reference through

Register of Deeds:

OIL AND GAS LEASE

FARMS, LLC, AGREEMENT, Made and entered into the EMENT, Made and entered into the <u>18</u> day of September, 2017 bereinafter called Lessor and J and A OIL, LLC hereinafter called Lessee: day of September, 2017 by and between SEIBEL

take care of, treat, manufacture, process, store and transport said oil, liquid, hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis, State of Kansas described as follows to-wit: WITNESSETH, That the said Lessor, in consideration of \$1.00 and OVC in hand paid, receipt of which is here acknowledged and of the royalities herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save,

East Half of the Northeast Quarter (E/2 NE/4) V

in Section 8 Township 14S Range 20W and containing 80 acres, more or less, and all accretions thereto

developed or operated This lease shall remain in full force for a term of eighteen (18) months from the date of the agreement, and as long thereafter as oil or gas or either of them, is produced from said land by the lessee, or the premises are being

In consideration of the premises the said Lessee covenants and agrees: To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee the equal one-eighth $(1/8^{\circ})$ part of all oil produced and saved from the leases premises. pipe line to which Lessee may connect wells on said land

such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is to be paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to of gasoline or any other product as royalty's of the market value of such gas at the mouth of the well; if said gas is sold by Lessee, then as royalty's of the proceeds of the sale thereof at the mouth of the well. The Lessee shall pay Lessor as royalty 's from the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where be at the lessor's sole risk and expense. The Lessee shall pay to Lessor for gas produced from any oil well and used by the lessee for the manufacture for stoves and inside the use of such gas to

is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. реси по And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment rentals and the effect thereof, shall continue in force just as though there had Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well

interest bears to the whole and undivided fee therein, interruption in the rental payments. If said Lessor owns a less interest in the above described iand than the entire and undivided fee simple estate then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's

thereon, Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation

of Less , except water from the wells of Lessor. When requested by Lessor, Lessec shall bury Lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent

the right to draw and remove casing. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including

shall the right to drill such well to completion with reasonable diligence and dispatch, and if oil and gas or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well has been completed within the term of years herein mentioned. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee

shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with the original or a certified copy thereof of any transfer by lessor or with certified copy of the will of lessor together with the original or a certified copy thereof of any transfer by lessor or with certified copy of the will of lessor together with the a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being expressly allowed, of if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is

Book	
212	

눰 payable or due, and it is hereby agreed in the event this lease shall be assigned as to a parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severa tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are had on the state, with an instrument satisfactory to lessee executed by lessor's heirs authonizing payment of deposit or case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the

Ë If the leased premises are now or hereafter owned in severalty or in any separate tracts, the premises, nevertheless, may be developed and operated as an entirety and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale,

may reimburse itself from any rental or royalties accruing thereunder. The terms, covenants and conditions hereof shall run with said land and herewith and shall be shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above

the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. binding upon

production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding basis bears to the total mineral acreage so pooled in the particular unit involved. purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written

BY: Seibel Farms Ne ϕ ho

Living Trust, Member Darrell G. Seibel, Tustee ofthe Seibel

BY: 9S Ś Tustee R

Gregory L. Se. Seibel Living ? ŢIJSŢ, Member of the Darrell G

ATE OF KANSAS) ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)) ss: UNTY OF ELLIS)	
	COUNTY OF ELLIS
	STATE OF KANSAS

Seibel, Trustees of the Darrell G. Seibel Living Trust The foregoing instrument was acknowledged before me this 18th day of September, 2017 by Darrell G.

My commission expires 10/28/2020

Notary ' Public

STATE OF V NO ANAY PUL KANSAS NOTARY PUBLIC STATE OF KANSAS My App. Exp. 20, 23 LORA HESS

Book: 917 Page: 532

COUNTY OF Lyon STATE OF KANSAS) ss: ACKNOWLEDGMENT FOR INDIVIDUAL (KsokCoNe)

The foregoing instrument was acknowledged before me this asth Seibel, Trustee of the Darrell G. Seibel Living Trust. _ day of September, 2017 by Gregory L.

My commission expires April 13, 2020

alexa B. Brown

Notary Public

ALEXA B. BROWN NOTARY PUBLIC STATE OF KANSAS My Appt Exp.: 4/13/30

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Book: 917 Page: 533-534 Recept #: 227778 Total Fee Pages Recorded: 2 STATE OF KANSAS, ELLIS COUNTY, SS Rebecca Herzog, Register of Deeds Register of Deeds: Reserved there of Total Fees: \$32,00



Date Recorded: 9/29/2017 9:23:07 AM

OIL AND GAS LEASE

FARMS. AGREEMENT, Made and entered into the AGREEMENT, Made and entered into the $\underline{\sim t^2}$ day of September, 2017 by and between SEIBEL LLC, hereinafter called Lessor and J and A OIL, LLC hereinafter called Lessee: الأراج

take care of, treat, manufacture, process, store and transport said oil, liquid, hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis, State of Kansas described as follows to-wit: respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, WITNESSETH, That the said Lessor, in consideration of \$1.00 and OVC in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their

East Half of the Northeast Quarter (E/2 NE/4) ~

in Section 8 Township 14S Range 20W and containing 80 acres, more or less, and all accretions thereto

developed or operated. This lease shall remain in full force for a term of eighteen (18) months from the date of the agreement, and as long thereafter as oil or gas or either of them, is produced from said land by the lessee, or the premises are being

In consideration of the premises the said Lessee covenants and agrees:

the equal one-eighth (1/8th) part of all oil produced and saved from the leases premises. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land,

of gasoline or any other product as royalty's of the market value of such gas at the mouth of the well; if said gas is sold by Lessee, then as royalty's of the proceeds of the sale thereof at the mouth of the well. The Lessee shall pay Lessor as royalty 's from the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is to be paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to The Lessee shall pay to Lessor for gas produced from any oil well and used by the lessee for the manufacture

And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment rentals and the effect thereof, shall continue in force just as though there had months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. be at the lessor's sole risk and expense. Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve

been no interruption in the rental payments. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

thereon, Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

of Lesso No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including

the right to draw and remove casing.

been completed within the term of years herein mentioned shall the right to drill such well to completion with reasonable diligence and dispatch, and if oil and gas or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well has If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee

with the original or a certified copy thereof of any transfer by lessor or with certified copy of the will of lessor together with the a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered, expressly allowed, of if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being Ę the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is

assigned portion or portions arising subsequent to the date of assignment. part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate payable or due, and it is hereby agreed in the event this lease shall be assigned as to a parts of the above described had on the state, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment of deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are

devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts. the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, proportion that the acreage owned by him bears to the entire leased area. If the leased premises are now or hereafter owned in severalty or in any separate tracts, the premises, nevertheless, may be developed and operated as an entirety and the royalties shall be paid to each separate owner in the If the leased There shall be no obligation on the part of

may reimburse itself from any rental or royalties accruing thereunder. The terms, covenants and conditions hereof shall run with said land and herewith and shall be binding upon shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other hens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee

compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable for failure to comply therewith, if the parties hereto, their heirs,

basis bears to the total mineral acreage so pooled in the particular unit involved well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas purposes, identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premis Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land except the payments of royalties on production from the pooled unit, as if it were included in this lease. advisable to do so in order to properly develop and operate said lease premises so as to 5 lessee's Ħ

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Seibel Farms, LLC

BY: Donald Seibel, Member ON aro

STATE OF KANSAS

SS

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF Stude The foregoing instrument was acknowledged before me this Seibel, Member of Seibel Farms, LLC. 151 day of September, 2017 by Donald

0-17-20

My commission expires

NOTARY PUBLIC - STATE OF KANSAS Commission Expires TERESA L ーー .. BLAKE

 $\hat{\mathbf{Q}}$ Notary Public all a



Receipt #: 227779 Pages Recorded: 2 Book: 917 Page: 535-536 STATE OF KANSAS, ELLIS COUNTY, SS Rebecca Herzog, Register of Deeds Total Fees: \$32.00

D. G. Xert SITE SEAL 空語る

Date Recorded: 9/29/2017 9:27:01 AM

Register of Deeds:

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OIL AND GAS LEASE

AGREEMENT, Made and entered into the _____ day of September, 2017 FARMS, LLC, hereinafter called Lessor and J and A OIL, LLC hereinafter called Lessee: AGREEMENT, Made and entered into the 2/34 2017 by and between SEIBEL

acknowledged and of the royalities herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid, hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis, State of Kansas described as follows to-wit: WITNESSETH, That the said Lessor, in consideration of \$1.00 and OVC in hand paid, receipt of which is here

East Half of the Northeast Quarter (E/2 NE/4) 7

in Section ∞ Township 14S Range 20W and containing 80 acres, more or less, and all accretions thereto

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such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is to be paid or tendered this lease shall be held as a producing lease under the above term paragraph hereof; the lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the of gasoline or any other product as royalty's of the market value of such gas at the mouth of the well; if said gas is sold by Lessee, then as royalty's of the proceeds of the sale thereof at the mouth of the well. The Lessee shall pay Lessor as royalty's from the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where The Lessee shall pay to Lessor for gas produced from any oil well and used by the lessee for the manufacture lessor's sole risk and expense.

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文印 shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the lessee until after lessee has been furnished with the original or a certified copy thereof of any transfer by lessor or with certified copy of the will of lessor together with the a transcript of the probate thereof or, in the event lessor dies intestate and his estate is being administered. expressly allowed, of if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in a transcript of the administration proceedings or, in the event of the death of lessor and no administration being H, the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is

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lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. payable or due, and it is hereby agreed in the event this lease shall be assigned as to a parts of the above described had on the state, with an instrument satisfactory to lessee executed by lessor's heirs authorizing payment of deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are

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may reimburse itself from any rental or royalties accruing thereunder. The terms, covenants and conditions hereof shall run with said land and herewith and shall be binding upon devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and

compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable for failure to comply therewith, if

covered by this ican, indement, it is necessary or a any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved. and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Seibel Farms, LLC

BY: Ø

Verla Seibel Living Trust, Member Verla A. Seibel, Trustee of the David Seibel and

STATE OF KANSAS

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF ELLIS

) ss:

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The foregoing instrument was acknowledged before me this Seibel, Trustee of the David Seibel and Verla Seibel Living Trust, Me Member of ____ day of September, 2017 by Veria A. Seibel Farms, LLC.

My commission expires 2 128/2020

NOXRAI NO A STATE OF KANSAS onerol NOTARY PUBLIC STATE OF KANSAS My App. Exp. 10/201.20 Notary Public LORA HESS