KOLAR Document ID: 1380514

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R E W Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Production Zone(s): Injection Zone(s):			
Number of Injection Wells **				
Field Name:				
** Side Two Must Be Completed.				
2000 000 0000				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Pact Operator's License No.	Contact Person:			
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No.	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature	Date:			
DISTRICT EPR	PRODUCTION UIC			
DISTRICT EFF	THOUSE HON			

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Side Two

Must Be Filed For All Wells

* Lease Name: * Location:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT OF OPERATIONAL AUTHORITY

This Assignment of Operational Authority ("Assignment") is entered into effective as of TANUARY 19, 2018, (the "Effective Date") by and between Trans Pacific Oil Corporation ("Assignor") and Black Tea Oil, LLC ("Assignee"). The parties agree as follows:

1. Recitals.

- A. Assignor and Assignee are parties to a certain Model Form Operating Agreement dated June 1, 2015 (the "Operating Agreement").
- B. Assignor is the Operator of the oil and gas leases, wells, and equipment under the Operating Agreement.
- C. The parties are defendants in a certain case styled as *United States of America v. Black Tea Oil, LLC, et al.*, Case No. 2:17-cv-02030, filed in the United States District Court for the District of Kansas (the "Enforcement Action"), wherein the United States of America alleges certain violations of the Federal Water Pollution Control Act, commonly known as the Clean Water Act, pertaining to certain oil and gas leases under the Operating Agreement.
- D. Pursuant to a Consent Decree dated January 3, 2018, (the "Consent Decree"), BTO and the United States of America have compromised the claims of the United States of America in the Enforcement Action in consideration for, among other things, plugging and abandoning the Krebs 'B'1, Krebs 'P' 1, and Rose Trust 'B' 3 wells which are located in Logan County, Kansas, and covered by the Operating Agreement. Pursuant to a Stipulated Dismissal of Claims With Conditions dated November 6, 2017, Assignor is required to transfer operations of the Krebs 'B'1, Krebs 'P'1 and Rose Trust 'B'3 wells to Assignee.
- E. As required by the Consent Decree, Assignee is required to assume all rights to operate the Assets (as defined in Paragraph 2 below) under the Operating Agreement and Assignor is required to transfer such rights to Assignee, to enable Assignee to plug and abandon the Krebs 'B'1, Krebs 'P' 1, and Rose Trust 'B' 3 wells and remediate the surrounding premises in compliance with the Consent Decree.
- 2. <u>Assignment</u>. Assignor hereby transfers and assigns to Assignee all rights as Operator under the Operating Agreement, and appoints Assignee as Operator under the Operating Agreement, **INSOFAR AND ONLY INSOFAR** as such rights pertain to the following wellbores and associated locations and equipment:

Krebs 'B' 1
API 15-109-21209
2310' from South line, 375' from West line, E/2 NW/4 NW/4 SW/4,
Section 28, Township 14 South, Range 32 West of the 6th P.M., Logan
County, Kansas;

Krebs 'P' 1
API 15-109-21232
1860' from South line, 1250' from East line, NW/4 SW/4 NE/4 SE/4,
Section 29, Township 14 South, Range 32 West of the 6th P.M., Logan
County, Kansas; and

Rose Trust 'B' 3
API 15-109-21380
1950' from North line, 1895' from West line, SE/4 NW/4 SE/4 NW/4,
Section 29, Township 14 South, Range 32 West of the 6th P.M., Logan
County, Kansas;

together with all rights of ingress and egress and any and all other rights and privileges under the Operating Agreement as to any appurtenant or related leasehold interests, surface interests, and downhole, wellbore, and surface equipment (collectively the "Assets") necessary for Assignee to conduct the activities described in Paragraph 1.E. above.

- 3. <u>Assignor's Representations and Warranties</u>. Assignor represents, warrants, and agrees that it has unrestricted right, power, and authority to assign the rights to operate the Assets under the Operating Agreement. Any and all conditions to Assignor's right, power, and authority have been satisfied and no further action by any person is necessary to take such actions.
- 4. <u>Further Assurance.</u> Assignor agrees that, after the execution of this Assignment, it will execute such additional forms or other documents promulgated by the Kansas Corporation Commission, Conservation Divisions, required to assign and transfer operation of the Assets to Assignee as provided in Paragraph 2 of this Assignment.
- 5. <u>Kansas Law</u>. This Assignment shall be governed by and construed in accordance with the laws of the state of Kansas regardless of choice of law provisions.
- 6. <u>Survival</u>. The representations and agreements of the parties under this Assignment shall survive the execution and Effective Date hereof.
- 7. <u>Successors</u>. This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.
- 8. <u>Counterparts</u>. This Assignment may be executed in any number of counterparts, each of which shall be deemed an original and all of which taken together shall constitute but one and the same instrument.

The parties execute this Assignment effective as of the Effective Date.

ASSIGNOR	ASSIGNEE
Trans Pacific Oil Corporation	Black Tea Oil, LLC
By: Alan Banta President	By: Christopher Leiker Manager
ACKNOWLE	DGMENTS
State of Kansas) County of Sedgwick)	
This instrument was acknowledged before Banta, as President of Trans Pacific Oil Corporation	
Stacey Thomas NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. (Seal)	Stacey Thomas (Signature of notarial officer) Stacey Thomas Notary Public Title (and Rank)
State of Kansas)) County of Sedgwick)	
This instrument was acknowledged before Christopher Leiker, as Manager of Black Tea Oil,	
JANET STUCKY NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10 2 5 26 20 (Seal) State of Kansas) County of Sedgwick)	(Signature of notarial officer) Janet Stucky Notary Public
	Title (and Rank)