KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	uea wur uns iorin.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name:		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SecTwp R E W Legal Description of Lease:		
feet from E / W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells **	Production Zone(s):		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No.	Contact Person:		
Past Operator's Name & Address:			
rasi Operator s Name & Address.	Phone:		
	Date:		
Title:	Signature:		
New Operator's License No.	Contact Person:		
New Operator's Name & Address:	Phone:		
	Oil / Gas Purchaser:		
	Date:		
Title:	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION UIC		

Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tall	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

MEMORANDUM OF ASSIGNMENT OF WELLS

This Memorandum of Assignment of Wells ("Memorandum") is made and entered into on December 29, 2017, by and among WILSON COUNTY HOLDINGS, LLC, a Delaware limited liability company ("Assignor"), JOHN OIL, LLC, a Kansas limited liability company and OIL MINING, LLC, a Kansas limited liability company (collectively, "Assignee"), and JOHN ENTERPRISES, LLC, a Kansas limited liability company ("Operator"). Assignor, Assignee, and Operator are parties a certain Asset Purchase and Sale Agreement dated as of December 29, 2017, (the "Purchase Agreement") and a certain Assignment, Bill of Sale, and Conveyance (the "Assignment") executed and delivered at the closing of the Purchase Agreement (collectively with the Purchase Agreement the "Documents"). The parties make and enter into this Memorandum to give notice to third parties of the following terms of the Documents:

Pursuant to the Documents, Assignor assigns to Assignee, and Assignee accepts and assumes, all of Assignor's right, title, and interest in and to the oil, gas, and injection wells described on the attached Exhibit A together with all of Assignor's rights and obligations under the following governmental permits, dockets, and authorizations ("Governmental Authorization"):

- (a) KCC Docket No. 13-CONS-143-CEXC;
- (b) KCC Docket No. 16-CONS-676-CEXC;
- (c) UIC Permit No. D31562.0 (PWDW 1 API No. 15-205-28157-00-00); and
- (d) LDW Plugging Plan, and Pit Closure Plan, set forth in KCC Memorandum dated 9/22/17.

Further, Assignee hereby appoints Operator, and Operator accepts appointment, as the operator of the Wells for all purposes including compliance with the Governmental Authorizations.

Assignor has agreed to maintain in place the financial assurance required in KCC Docket No. 13-CONS-143-CEXC from and after Closing for a period not to extend beyond February 13, 2019.

[signatures to follow]

The parties, for good and valuable consideration the receipt and sufficiency of which is hereby acknowledged, have executed this Memorandum on the day and year first above written.

ASSIGNOR:	OPERATOR:
WILSON COUNTY HOLDINGS, LLC	JOHN ENTERPRISES, LLC
By: Mark See, President & CEO	By:
ASSIGNEE:	
JOHN OIL, LLC	
Ву:	
Jason John, Manger and Member	
OIL MINING, LLC	
Ву:	
Jason John, Manger and Member	

The parties, for good and valuable consideration the receipt and sufficiency of which is hereby acknowledged, have executed this Memorandum on the day and year first above written.

ASSIGNOR:	OPERATOR:
WILSON COUNTY HOLDINGS, LLC	JOHN ENTERPRISES, LLC
	11
By:	By:
Mark See, President & CEO	Jason John, Manger and Member
ASSIGNEE:	
JOHN OIL, LLC	
21	
Ву: - Д / С	
Jason John, Manger and Member	
OIL MINING, LLC	
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Bu:	

Jason John, Manger and Member

EXHIBIT A

"Wells"

Lease Name	Well No.	API No.
WILSON CO HOLDINGS	WCH-52	15-205-28108-0000
WILSON CO HOLDINGS	PWDW 1	15-205-28157-0000
WILSON CO HOLDINGS	TL-348	15-205-28349-0000
WILSON CO HOLDINGS	TL-306	15-205-28308-0000
WILSON CO HOLDINGS	TL-012	15-205-28317-0000
WILSON CO HOLDINGS	TL-255	15-205-28343-0000
WILSON CO HOLDINGS	TL6-004	15-205-28361-0000
WILSON CO HOLDINGS	TL5-135	15-205-28360-0000
WILSON CO HOLDINGS	TL7-337	15-205-28362-0000
WILSON CO HOLDINGS	TL8-327	15-205-28364-0000
WILSON CO HOLDINGS	TL9-090	15-205-28363-0000
WILSON CO HOLDINGS	TL10-030	15-205-28365-0000
WILSON CO HOLDINGS	TL11-020	15-205-28366-0000
WILSON CO HOLDINGS	TL12-344	15-205-28367-0000
WILSON CO HOLDINGS	TL13-340	15-205-28368-0000
PIERPOINT	10	15-205-23342-0000
PIERPOINT	11	15-205-23343-0000
PIERPOINT	12	15-205-23507-0000
PIERPOINT	14	15-20523509-0000
PIERPOINT	16	15-205-23980-0000
PIERPOINT	17	15-20523930-0000
PIERPOINT	2	15-205-21829-0000
PIERPOINT	23	15-205-24834-0000
PIERPOINT	24	15-205-24835-0000
PIERPOINT	25	15-205-24873-0000
PIERPOINT	26	15-205-24874-0000
PIERPOINT	27	15-205-24947-0000
PIERPOINT	28	15-205-25020-0000
PIERPOINT	29	15-205-24948-0000
PIERPOINT	3	15-205-21830-0000
PIERPOINT	30	15-205-24949-0000
PIERPOINT	31	15-205-25019-0000
PIERPOINT	32	15-205-25018-0000
PIERPOINT	33	15-205-25081-0000
PIERPOINT	35	15-205-25083-0000
PIERPOINT	36	15-205-25082-0000
PIERPOINT	4	15-205-21972-0000

PIERPOINT	40	15-205-25813-0000
PIERPOINT	6	15-205-22464-0000
PIERPOINT	7	15-205-22426-0001
PIERPOINT	9	15-205-22425-0000
DOCIA BATES	1F	15-205-28330-0000
DOCIA BATES	2F	15-205-28381-0000
DOCIA BATES	3F	15-205-28382-0000
DOCIA BATES	4F	15-205-28383-0000
DOCIA BATES	5F	15-205-28384-0000