

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

Side Two

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**OIL AND GAS LEASE**

**THIS AGREEMENT made and entered into this** 11th **day of** February  
**2000** **by and between** Robert E. Townsend and Rita H. Townsend, Trustees of the Rita H. Townsend Revocable Trust, dated June 8, 1983 and as Trustees of the Robert E. Townsend Revocable Trust, dated June 8, 1983, 1606 N. Third, Garden City, KS 67846

**one or more), and** Wabash Energy Corporation, P.O. Box 595, Lawrenceville, IL 62439, **lessor (whether**  
**lessee**

**WITNESSETH:**

That the lessor, for and in consideration of Ten and O.V.C. Dollars  
(\$ 10.00 & O.V.C. ) in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for, producing and saving of oil, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent parts, and other minerals produced in connection with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks power houses, stations, ponds roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, of said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of Lane, State of Kansas, and described as follows, to wit:

Township 19 South, Range 29 West and Township 19 South, Range 29 West  
Section 8: N/2 Section 9: NW/4

Regardless of date of the oil and gas lease and date of execution, the effective date of this lease shall be March 12, 2000.

of Section 8 and 9, Township 19 South, Range 29 West, together with all submerged lands, accretions, strips and gores adjacent or contiguous thereto and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of this lease, be considered as containing exactly 480 acres, whether there is more or less.

**TO HAVE AND TO HOLD** the same (subject to the other provisions herein contained) for a term of One ( 1 Year ) years from this date (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and other minerals may be produced from said lease premises or operations for the drilling or production thereof are continued as hereinafter provided.

In consideration of the premises, it is hereby mutually agreed as follows:

1. To deliver, free of cost, to the lessor at the well or to the credit of lessor into the pipe line to which lessee may connect its well, an equal one-eighth (1/8th) part of all oil produced and saved from the lease premises or at the lessee's option to pay to the lessor for such one-eighth (1/8th) the market price at the wellhead for oil of a like grade and gravity prevailing on the day such oil is run into the pipe line or storage tanks.
2. On gas, gas condensate, gas distillate, casinghead gas and all other gases, including their constituent parts, produced from said land and sold or used off the lease premises or in the manufacture of gasoline or other products, lessee shall pay to lessor a sum equal to one-eighth (1/8th) of the gross proceeds received from the sale of such produced substances where the same is sold at the mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/8th) of the market value thereof at the mouth of the well, but in no event more than one-eighth (1/8th) of the actual amount received by lessee for the sale thereof.
3. If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gasoline for a period of

one (1) year or more during which time there is no other production from the lease premises, then lessee shall become obligated to pay as royalty for such annual period a sum equal to the delay rentals provided in paragraph number 6 hereof, whether during or after the primary term. In consideration of the obligation so to pay, it shall within the meaning of all the terms of this lease, including the habendum clause, be conclusively deemed that gas is being produced from the premises during the time such gas is not sold or used.

4. On all other minerals produced and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the actual amount received by the lessee.

5. If any gas well on the lease premises produces dry gas in excess of that needed for operations hereunder, lessor shall have the privilege, as his sole risk, cost and expense, of using such surplus gas for stoves and inside lights in the principal dwelling located upon the lease premises. Notwithstanding any of the provisions aforesaid, lessee shall have free use of oil, distillate, condensate, gas casinghead gas, casinghead gasoline and all other petroleum products, water and other minerals and materials from the lease premises, except water from lessor's wells and tanks, for all operations hereunder.

~~6. If operations for the drilling of a well for oil or gas are not commenced on the lease premises on or before one (1) year from the date hereof, then this lease, except as otherwise provided, shall terminate as to both parties unless the lessee on or before that date shall pay or tender to lessor or to lessor's credit in the ~~Bank at~~ ~~any bank designated in writing by lessor or to such written designation~~ recorded points successor or successors which bank and its successors are lessor's agents and shall continue as the depository bank regardless of changes in the ownership of said land or the right to receive rentals, the sum of ~~xxxxxx~~ Dollars ~~( \$ ) which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of said well for a period of one (1) year from said date in a like manner and upon like payments or tenders, the commencement of operations for the drilling of said well may be further deferred for like periods successively, it is understood and agreed that the consideration first recited herein, the down payment, covers all the privileges, options and other rights conferred upon the lessee, lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises, as to any or all horizons, and thereby surrender this lease, as to such portion or portions and be relieved of all obligations as to the portion surrendered, and where a part of portion of this lease is released as to all horizons, then rentals thereafter payable hereunder may be reduced to the proportion that the acreage covered by this lease is reduced by said release or releases. Payment or tender of rental may be made by draft or check of the lessee, transmitted delivered or mailed to the authorized depository bank on or to the lessor at his last known address (as shown by lessee's records) on or before the rental date, and the payment of tender shall be deemed to have been made when the check or draft is transmitted, delivered or mailed.~~~~

7. It is expressly agreed that if lessee shall commence operations for the drilling of a well at any time while its lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. Should the first well drilled on the above described land be a dry hole or fail to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration of the last rental period for which rental has been paid (or within twelve (12) months from the first anniversary of this lease if such well is drilled during the first year of the primary term), this lease shall terminate as to both parties unless the lessee on or before the expiration of said twelve (12) months shall resume or commence the payment of rentals in the same amount and in the same manner as hereinabove provided. If, within the primary term of this lease, production on the lease premises shall cease from any cause (other than a cessation contemplated in paragraph 3), this lease shall not terminate provided operations for the drilling or reworking of a well shall be commenced before or on the next ensuing rental paying date failing more than ninety (90) days after such cessation; or, provided lessee begins or resumes the payment of rentals in the manner and amount hereinbefore provided. If, after the expiration of the primary term of this lease, production on the lease premises shall cease from any cause (other than a cessation contemplated in paragraph 3), this lease shall not terminate provided lessee resumes or commences operations for the drilling or reworking of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

8. Where required by lessor, lessee shall bury all pipe lines, below ordinary plow depth in cultivated land. Lessee shall pay lessor for damages caused by lessee's operations to all cultivated crops growing on said land. Lessee shall have the right, but shall not be obligated, at

any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing. Any structures and facilities placed on the lease premises by lessee for the operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

9. Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interest are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessees thereof), when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate the land and interests to be pooled, or to obtain a multiple production allowable from any governmental agency having control over such matters. Any pooling hereunder may cover all oil and gas, or any one or more of the substances covered by this lease, and may cover one or more or all zones or formations underlying all or any portion or portions of the lease premises. Any unit formed by such pooling shall be of abutting or cornering tracts and shall not exceed 640 acres for gas, gas distillate or gas condensate and shall not exceed 80 acres for any other substance covered by this lease; provided that if any governmental regulation or order shall prescribe a spacing pattern for the development of a field wherein the above described land, or a portion thereof, is located, or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be permitted in such allocation of allowable. The area pooled and the zones or formations a substances pooled shall be set forth by lessee in a "declaration of pooling" filed for record in the county or counties in which the pooled area is located. Such pooling shall be effective on the date such declaration is filed unless a later effective date is specified in such declaration. In lieu of the royalties elsewhere herein specified, except shut-in gas well royalties, lessor shall receive on production from an area so pooled only such portion of the royalties which, in the absence of such pooling, would be payable hereunder to lessor on production from the land covered by this lease which is placed in the pooled area as the amount of the surface acreage in the land covered by this lease which is placed in the pooled area bears to the amount of the surface acreage of the entire pooled area. Nothing herein contained shall authorize or effect any transfer of any title to any leasehold, royalty or other interest pooled pursuant hereto. The commencement of a well, the conduct of other drilling operations, the completion of a well or of a dry hole, or the operation of a producing well on the pooled area, shall be considered for all purposes (except for royalty purposes) the same as if said well were located on, or such drilling operations were conducted upon, the lands covered by this lease whether or not such well is located upon, or such drilling operations are conducted upon, said lands. Lessee may terminate any pooling effected pursuant hereto at any time the pooled unit is not capable of producing and no drilling operations are being conducted thereon by executing and filing of record in the county or counties in which the pooled area is located a written declaration of the termination of such pooling, provided that the pooling of all interest not covered by this lease which comprise a part of such pooled unit be also terminated in some effective manner.

10. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate or be construed so as to enlarge or increase the obligations or burdens of the lessee, or diminish its rights. Specifically, but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may hereafter be divided, or to furnish separate measuring or receiving tanks. Notwithstanding any actual or constructive knowledge of or notice to the lessee, no change in the ownership of said land or the right to receive rentals or royalties hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) days after lessee has been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change in ownership and other notice shall be supported by original or certified copies of all recorded documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, heir or successor to the lessor. In the event of an assignment or sublease of this lease as to segregated portions of the land above described the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and default in the rental payment by one shall not affect the rights of the other leasehold owners.

11. In the event lessor considers that the lessee has failed to comply with any obligation hereunder, express or implied, lessor shall notify lessee in writing, specifying in what respect lessor claims lessee has breached this lease. The service of such notice and elapse of sixty (60) days without lessee meeting or commencing to meet the alleged breaches shall be a condition precedent to any action by lessor for any cause. If, within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by lessor, lessee shall not be deemed in default hereunder.

12. If lessor owns a less interest than the entire fee or mineral estate (whether or not a lesser interest is stated above), the rentals and royalties herein provided shall be paid to lessor only in the proportion that his interest bears to the entire fee or mineral estate. If, however, during the term of this lease any reversion if interest to lessor should occur, then and in that event on the next succeeding rental anniversary after lessor shall have notified lessee of the occurrence of such reversion and shall have furnished lessee with satisfactory proof thereof, the rental shall be increased to cover the additional interest so acquired by the lessor.

13. All provisions hereof express or implied shall be subject to all federal and state laws and the orders, rules and regulations of all governmental agencies administering the same (and interpretations thereof by such agencies or courts having jurisdiction), and this lease shall not in any way be terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied covenants hereof if such failure is caused by any such laws, orders, rules or regulations (or interpretations thereof by said agencies or courts having jurisdiction). If lessee should be prevented during the last six (6) months of the primary term hereof from drilling a well hereunder by the order of any duly constituted authority having or asserting jurisdiction thereover, or if lessee should be unable during said period to drill a well hereunder due to equipment necessary in the drilling or completion thereof not being available from any cause, the primary term of this lease shall continue until six (6) months after said order is suspended and/or said equipment is available.

14. This lease and all of its terms and conditions shall be binding upon all successors of the lessors and lessees. Should any one or more of the parties above names as lessors fail to execute this lease, it shall nevertheless be binding upon all lessors who do execute it. Notwithstanding any language herein to the contrary, it is expressly understood and agreed that any payment or payments made by the lessee to the owner of any interest subject to this lease shall be sufficient payment hereunder as to such interest notwithstanding the joinder herein of the spouse of any such party as a party-lessor for the purpose of waiving homestead, dower or inchoate rights of inheritance, if any.

15. Lessor hereby warrants and agrees to defend the title to the land above described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described land in the event of default of payment by the lessor and the lessee shall be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by the lessee for the lessor may, at lessee's option, be deducted from any amounts of money which may become due or payable to the lessor under the terms of this lease.

IN WITNESS WHEREOF, we sign this as of the day and year first above written.

Rita H. Townsend Revocable Trust and  
Robert E. Townsend Revocable Trust

Rita H. Townsend  
Rita H. Townsend, Trustee  
239-22-4182

Rita H. Townsend  
Rita H. Townsend, Trustee  
263-38-0774

STATE OF KANSAS, LANE COUNTY, SS  
This instrument was filed for record on the

21 day of March  
A.D. 2002 at 9:02 o'clock A.M. and  
duly recorded in Book 101 on page 183  
FEB 12 2002  
Betty Deshane  
(Register of Deeds) pd

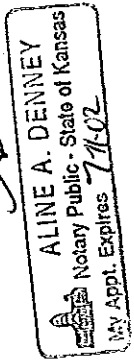
STATE OF KANSAS  
COUNTY OF Finney

ACKNOWLEDGMENT OF INDIVIDUAL

The foregoing instrument was acknowledged before me this 6 day of March  
20 00, by Robert E. Townsend, Trustee  
and Rita H. Townsend, Trustee

My commission expires 7-11-02 Aline A. Denney Notary Public

STATE OF Kansas



## ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT THE UNDERSIGNED, **Wabash Energy Corporation, PO Box 595, Lawrenceville, IL 62439**, hereinafter called Assignor, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, does hereby grant, sell, transfer, assign, and convey unto, **Shakespeare Oil Company, Inc., 202 West Main St. Salem, IL 62881**, hereinafter called Assignee, all right, title, and interest in, to and under the properties described in Exhibit "A" attached hereto and made a part hereof for all purposes, together with all right, title, and interest in all wells located on the lands, it being the intention of Assignor to assign to Assignee all of its interest in the leases and the lands hereto, including all rights to any agreements, contracts, etc. associated with said wells and/or leases, together with the same proportionate interest in and to all the personal property located on the above described premises, appurtenant thereto, or used or obtained in connection therewith.

The Assignors do not warrant the title to the oil and gas leases herein assigned, either express or implied, except as against all persons claiming by, through, or under them, but the Assignee shall have the benefit of all warranties contained in the leases herein assigned and inuring to the benefit of the Assignors.

Assignor covenants with Assignee, its successors and assigns that the interests assigned hereunder are free and clear from all liens, mortgages, encumbrances, or adverse claims.

The interests assigned herein are subject to all royalty and overriding royalty interests of record.

It is specifically understood that this Assignment and Bill of Sale conveys working interest only and any royalty and overriding royalty interest owned by Assignor herein shall be excluded from this assignment.

TO HAVE AND TO HOLD THE SAME UNTO Assignee, its successors and assigns, forever.



Assignee agrees to indemnify and save and hold Assignor, and their successors, harmless from all claims, costs, expenses, and liabilities with respect to the leases which accrue or relate to the times on or after the effective date of this Assignment and Bill of Sale. Likewise, Assignor agrees to indemnify and save and hold Assignee, and its successors, harmless from all claims, costs, expenses, and liabilities with respect to the leases which accrue to the times prior to the effective date of this Assignment and Bill of Sale.

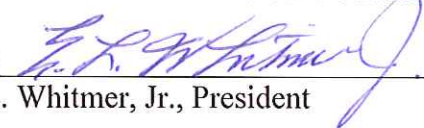
Assignor agrees to execute, acknowledge, and deliver such other instruments, documents, or other items as may be necessary or required to more fully carry out the transaction contemplated herein.

This Assignment and Bill of Sale shall be binding upon and inure to the benefit of the parties hereto together with their respective successors and assigns.


This Assignment and Bill of Sale is executed the 1<sup>st</sup> day of December, 2017, but shall be effective as of 7:00 A.M., December 1, 2017.

**ASSIGNOR:**

**WABASH ENERGY CORPORATION**

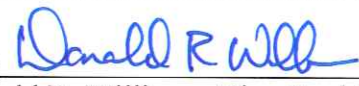
BY:   
E. L. Whitmer, Jr., President

**ATTEST:**

BY:   
Laura Butler, Secretary/Treasurer

**ASSIGNEE:**

**SHAKESPEARE OIL COMPANY, INC.**

BY:   
Donald R. Williams, Vice President

**ATTEST:**

BY:   
Doug Alberson, Treasurer

STATE OF ILLINOIS \_\_\_\_\_ )

) ss.

COUNTY OF Lawrence)

**CORPORATE ACKNOWLEDGMENT**

Before me, Cheryl R. Baer, a Notary Public in and for said State, on this 1st day of December, 2017, personally appeared **E. L. Whitmer, Jr., President**, and **Laura Buher, Secretary/Treasurer**, of **Wabash Energy Corporation**, a corporation, to me known to be the identical persons who subscribed the name of the maker thereof to the foregoing instrument as its **President** and **Secretary/Treasurer**, and acknowledged to me that they executed the same as their free and voluntary act and deed, and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.



Cheryl R. Baer  
Notary Public  
My Commission Expires: 8-11-18

STATE OF ILLINOIS \_\_\_\_\_ )

) ss.

COUNTY OF MARION)

**CORPORATE ACKNOWLEDGMENT**

Before me, **Cheryl R. Baer**, a Notary Public in and for said State, on this 1st day of December, 2017, personally appeared **Donald R. Williams, Vice President**, and **Doug Alberson, Treasurer**, of **Shakespeare Oil Company, Inc.**, a corporation, to me known to be the identical persons who subscribed the name of the maker thereof to the foregoing instrument as its **Vice President** and **Treasurer**, and acknowledged to me that they executed the same as their free and voluntary act and deed, and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.



Cheryl R. Baer  
Notary Public  
My Commission Expires: 08-11-2018

**EXHIBIT "A"**

**1. Townsend Lease (Plains Marketing #01-136997)  
Wells: Townsend OWWO #1-9**

Oil and Gas Lease dated February 11, 2000, but effective March 12, 2000, by and between Robert E. Townsend and Rita H. Townsend, Trustees of the Rita H. Townsend Revocable Trust, dated June 8, 1983 and as Trustees of the Robert E. Townsend Revocable Trust, dated June 8, 1983, as Lessor, and Wabash Energy Corporation, as Lessee, recorded at Book 101 Page 183, in the office of the Register of Deeds, Lane County, Kansas, covering the following described lands, to-wit:

Township 19 South, Range 29 West, Lane County, Kansas  
Section 9: NW/4

**2. Terwilliger Lease (Plains Marketing #01-136995)  
Wells: Terwilliger B #3**

Oil and Gas Lease dated September 25, 1982, by and between Dwight Terwilliger and Peggy Terwilliger, his wife, as Lessor, and Chief Drilling Co., as Lessee, recorded at Book 55 Page 128, in the office of the Register of Deeds, Lane County, Kansas, covering the following described lands, to-wit:

Township 17 South, Range 28 West, Lane County, Kansas  
Section 7: SE/4