KOLAR Document ID: 1392322

| KANSAS CORPORATION COMMISSION |
|---------------------------------|
| OIL & GAS CONSERVATION DIVISION |

| KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION | | | | |
|---|--|--|--|--|
| TRANSFER OF INJECTIO | ANGE OF OPERATOR N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act, | | | |
| | nitted with this form. | | | |
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: | | | |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: | | | |
| Gas Gathering System: | | | | |
| Saltwater Disposal Well - Permit No.: | Lease Name: | | | |
| Spot Location: | R E W Legal Description of Lease: | | | |
| Enhanced Recovery Project Permit No.: | | | | |
| Entire Project: Yes No | County: | | | |
| Number of Injection Wells ** | | | | |
| Field Name: | Production Zone(s): | | | |
| ** Side Two Must Be Completed. | Injection Zone(s): | | | |
| Surface Pit Permit No.: | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling | | | |
| | | | | |
| Past Operator's License No | Contact Person: | | | |
| Past Operator's Name & Address: | Phone: | | | |
| | Date: | | | |
| Title: | Signature: | | | |
| New Operator's License No | Contact Person: | | | |
| New Operator's Name & Address: | Phone: | | | |
| | Oil / Gas Purchaser: | | | |
| | | | | |
| | Date: | | | |
| Title: | Signature: | | | |
| Acknowledgment of Transfer: The above request for transfer of injectio | n authorization, surface pit permit # has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corporatio | n Commission. This acknowledgment of transfer pertains to Kansas Corporation | | | |
| Commission records only and does not convey any ownership interest in the | e above injection well(s) or pit permit. | | | |
| is acknowledged as | is acknowledged as | | | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit | | | |
| Permit No.: Recommended action: | permitted by No.: | | | |
| Date: | Date: | | | |
| Authorized Signature | Authorized Signature | | | |
| DISTRICT EPR | PRODUCTION UIC | | | |
| | | | | |

Side Two

Must Be Filed For All Wells

| * Lease Name: _ | | | * Location: | | |
|-----------------|------------------------------|--|--------------------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| | | <i>Circle</i> FSL/FNL | <i>Circle</i> FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | | |
| | | | | | |
| | | | FEL/FWL | | |
| | | | | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1392322

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

| Form KSONA-1 |
|---------------------------|
| July 2014 |
| Form Must Be Typed |
| Form must be Signed |
| All blanks must be Filled |
| |

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: | | |
|----------------------------|--|--|--|
| Name: | | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | |
| Contact Person: | | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| Address 1: | | | |
| Address 2: | | | |
| City: State: Zip:+ | | | |
| | | | |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

OIL AND GAS LEASE

AGREEMENT, Made and entered into the <u>1</u>^{at} day of <u>December, 2017</u>, by and between <u>David and</u> <u>Dee Ann Harris</u>, whose address is <u>P.O. Box 265</u>, <u>Dearing, KS 67340</u>, hereinafter called Lessor (whether one or more), and <u>Kansas Gas Co., Inc, 1560 Brogdway, Suite 1900, Denver, CO 80202</u> hereinafter called Lessee:

WITNESSETH: That the said Lessor, for and in consideration of TEN AND MORE DOLLARS, cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto to said Lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Montgomery, State of Kansas, described as follows, to-wit:

TOWNSHIP 33 SOUTH, RANGE 15 EAST SECTION 36: SE/4NE/4

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) year from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal $1/8^{th}$ part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, $1/8^{th}$ of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall he paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default or payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Name: David Hari

Name: Dee Ann Harris

STATE OF Kanson) SS: COUNTY OF Mont jonen

BE IT REMEMBERED that on this 1 day of 2, 3, 3, 3, before me, a Notary Public in and for the County and State aforesaid, personally appeared before me 2, 3, 3, 1, before me, a Notary who is (are) personally known to me to be the same person(s) who executed the within instrument of writing and such person(s) duly acknowledge the execution of the same to be his/her free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Notary Public



My Commission Expires:

3-10- 3030

02/22/2018

The following wells have always been owned by Kansas Gas but operated by Benson. The assignment may not be from the original lessor as some of these go back to the early 1900's. The assignment from the then owner into Kansas Gas is attached. The legal description on the lease includes the legal description for the relevant well:

Charvat 2 Charvat 3 Gillman Schreff 3 Stair 1-36 Klump 1 Klump 2

Michele Sorensen Benson Mineral Group, Inc 1560 Broadway, Suite 1900 Denver, Co 80202 303-863-3554