KOLAR Document ID: 1399851

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R EW Legal Description of Lease:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
Table operator o Hamo a Address.	
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
The special of the second seco	
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. neconinencea action.	permitted by No.:
Data	Data
Date: Authorized Signature	Date:
DISTRICT EPR	PRODUCTION UIC

KOLAR Document ID: 1399851

Side Two

Must Be Filed For All Wells

Lease Name:	KDOR Lease	No.:		_	
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oi/Gas/INJ/WSW) (PROD/TA/D/Abandoned) Circle FSL/FNL FEL/FWL	* Lease Name: _			* Location:	
FSUFNL	Well No.				
FSUFNL FEUFWL					 -
FSUFNL FEUFWL FSUFNL F			FSL/FNL	FEL/FWL	 _
FSUFNL FEUFWL			FSL/FNL	FEL/FWL	
FSUFNL FELIFWL			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
FSUFNL FEUFWL			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
FSL/FNL			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FNL FSL/FWL FSL/FWL FSL/FWL FSL/FNL FSL/FWL FSL/			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL	_
			FSL/FNL	FEL/FWL	
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	
				FEL/FWL	
			FSL/FNL	FEL/FWL	
FSL/FNLFEL/FWL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1399851

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	<u> </u>
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	country and in the weel estate property toy records of the country trace way
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the platted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form	
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS §
COUNTY OF RICE §

KNOW ALL MEN BY THESE PRESENTS:

THIS ASSIGNMENT AND BILL OF SALE ("Assignment"), dated as of November 1, 2017, but made effective as of the Effective Time, is by and between ZEUS ENERGY PARTNERS, LTD., a Texas limited partnership, whose address is 405 N. Marienfeld, Suite 250, Midland, Texas 79701 ("Assignor"), and SAMUEL GARY JR. & ASSOCIATES, INC., a Colorado Corporation, whose address is 1515 Wynkoop Street, Suite 700, Denver, Colorado 80202 ("Assignee"). Assignor and Assignee may be referred to individually as a "Party" or collectively as the "Parties."

For and in consideration of One Hundred Dollars (\$100), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby SELL, ASSIGN, TRANSFER, CONVEY AND SET OVER unto the Assignee all of Assignor's right, title and interest, whether present, contingent, or reversionary, in and to the following described assets (the "Assets"):

- by Assignor in and to the oil and gas leasehold estates described in **Exhibit A** (collectively, the "**Leases**"), and the oil, gas, gas liquids and all other hydrocarbons and non-hydrocarbons (collectively, the "**Hydrocarbons**") attributable to or produced from the Leases and the lands covered thereby or the lands pooled, unitized, or communitized therewith (collectively, the "**Lands**"), all fee surface and mineral interests in the Lands, if any, and all contract rights and interests associated with the Leases, Hydrocarbons, and Lands including all other right, title and interest of Assignor in and to the Leases, Hydrocarbons, and Lands;
- by the Assignor in and to the oil, gas, water, monitoring, disposal and injection wells located on the Leases and Lands whether producing, operating, permanently abandoned, shut-in or temporarily abandoned, including the wells described in Exhibit B (collectively, the "Wells"), and the facilities associated or used in connection with the Wells, including production units, flow lines and compression facilities, and all real property, tangible personal property, equipment, fixtures, improvements, permits, rights-of-way, easements and other rights to use the surface used or held for use in connection with the exploration, drilling for, production, gathering, treatment, handling, processing, storing, transporting, sale, or disposal of Hydrocarbons or water produced from the properties and interests described in paragraphs 1. and 2. above, and all equipment installed, or in the process of being installed, (collectively, the "Property") on the Assets;
- 3. the unitization, pooling and communitization agreements, declarations and orders, and the units created thereby and all other such agreements relating to the properties and interests described in paragraphs 1. and 2. above, and to the production of Hydrocarbons, if any, attributable to said Property or interests;
- 4. the Joint Exploration Agreement by and between Samuel Gary Jr. & Associates, Inc. and CL&F Resources LP dated April 6, 2006 and effective as of November 1, 2005 (the "Exploration Agreement"), the 100% and 50% Participation Agreements by and between CL&F Resources LP and Zeus Energy Partners, LTD and its affiliate Ares Energy LTD effective as of November 1, 2005 (the "Participation Agreements") and all other agreements, contracts, licenses, permits, seismic permits or options, lease options, franchises and other documents (collectively, the "Assigned Contracts") directly related to the ownership of the Leases, the Wells, the production, the surface rights and the equipment including, without limitation, all joint operating agreements, unit agreements, communitization agreements, pooling agreements, oil or gas production purchase and sale agreements, oil or gas processing and transportation agreements, water or gas handling agreements, options, orders and decisions of state and federal regulatory authorities;

- 5. all seismic, geophysical data and information, 3D seismic filed tapes (to the exent in the Seller's possession or control), processed and reprocessed Seg-Y files acquired pursuant to the terms of the Exploration Agreement or the Participation Agreements including but not limited to the Meadowlark 3-D, Redtail 3-D, Redtail Extension 3-D, and Falcon 3-D ("Seismic Agreements");
- 6. all records and files in Assignor's possession directly related to the Assets (collectively, the "*Records*") including, without limitation: (i) leases, assignments, contracts, rights-of-way, surveys, maps, plats, correspondence, and other documents and instruments; (ii) division of interest, suspended funds data, and accounting records (excluding Assignor's state and federal income tax information); (iii) severance, production and property tax records; (iv) well files, logs, operating and maintenance records; (v) geological and engineering data and reports. The Records specifically exclude the Excluded Assets described below.

Notwithstanding anything to the contrary, Assignor hereby expressly LESS AND EXCEPTS and excludes from the Assets and from this Assignment, the following (the "*Excluded Assets*"):

- a) any accounts payable or receivable accruing before the Effective Time;
- b) any documents related to the process of selling the Assets;
- c) all corporate, financial, income tax, and legal (other than title) records of Assignor that relate to Assignor's business generally;
- d) all Hydrocarbons from or attributable to the Assets with respect to all periods prior to the Effective Time, and all net proceeds attributable thereto;
- e) the undivided working interests and attributable net revenue interests owned by the Assignor in and to the oil, gas, water, monitoring, disposal and injection wells located on the Leases and Lands previously plugged;
- f) all claims for refunds of Assignors' Taxes or other costs or expenses borne by Assignor or Assignor's predecessor's in interest and title attributable to periods prior to the Effective Time;
- all documents and instruments of Assignor or any Assignor's Affiliates that are (1) subject to legal privilege (such as the attorney-client privilege or work product doctrine) other than title opinions, or un-Affiliated third-person contractual restrictions on disclosure or transfer, (2) personnel information, (3) income tax information, other than with respect to tax partnerships covering the Assets, and (4) records relating to the sale of the Assets, including proposals, and information relating to litigation and claims retained by Assignor received from and records of negotiations with third persons and economic analyses associated therewith;
- h) Assignor's bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of Assignor's business generally;
- i) any refunds due Assignor by a third party attributable to the Assets with respect to any period of time prior to the Effective Time;
- j) the files, records and data maintained by Assignor and relating to the interests described in paragraphs a) through e); and
- k) all rights, claims, and causes of action (including warranty and similar claims, indemnity claims, and defenses) whether arising before, on, or after the Effective Time to the extent such rights, claims, and causes of action relate to any of the Excluded Assets.

TO HAVE AND TO HOLD the Assets unto Assignee, its successors and assigns, forever, subject to the following terms and conditions:

1. <u>Effective Time</u>. The purchase and sale of the Assets shall be effective as of October 1, 2017, at 7:00 a.m. Central Time ("Effective Time") (also referred to herein as "*Effective Date*").

- 2. <u>Subrogation</u>. To the extent permitted by law, Assignee shall be and is subrogated to Assignor's rights in and to all representations, warranties and covenants heretofore given or made by Assignor's predecessors in title with respect to Assignor's title to the Assets. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by Law, Assignor's benefit of and right to enforce the covenants, representations and warranties, if any, which such Assignor is entitled to enforce with respect to the Assets.
- 3. <u>Warranty.</u> This Assignment is made WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED, EXCEPT that Assignor will warrant title against all persons claiming by, through and under Assignors own acts but not otherwise.
- Disclaimer. Notwithstanding anything to the contrary, the Wells and the Equipment are assigned hereunder AS IS, WHERE IS, WITH ALL FAULTS AND WITHOUT RECOURSE. EXCEPT AS OTHERWISE SET FORTH IN THIS ASSIGNMENT. ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES ANY REPRESENTATION, COVENANT OR WARRANTY, EXPRESS OR IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO THE CONDITION OF THE ASSETS INCLUDING (i) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR ANY PARTICULAR PURPOSE; (ii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS; (iii) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION CONSIDERATION OR RETURN OF THE PURCHASE PRICE; (iv) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS OR OTHER VICES, WHETHER KNOWN OR UNKNOWN; (v) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT OR INFRINGEMENT OF ANY OTHER INTELLECTUAL PROPERTY RIGHT; (vi) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT INCLUDING, WITHOUT LIMITATION, NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM") OR ASBESTOS, OR PROTECTION OF THE ENVIRONMENT OR HEALTH; OR (vii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING TITLE TO ANY OF THE PROPERTIES, EXCEPT AS OTHERWISE SET FORTH IN PARAGRAPH 3 ABOVE. IT IS THE EXPRESS INTENTION OF ASSIGNEE AND ASSIGNOR THAT, EXCEPT AS OTHERWISE SET FORTH IN THIS ASSIGNMENT, THE PROPERTIES ARE BEING CONVEYED TO ASSIGNEE "AS IS, WHERE IS" WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. ASSIGNEE REPRESENTS TO ASSIGNOR THAT AS OF CLOSING, ASSIGNEE WILL HAVE BEEN GIVEN THE OPPORTUNITY TO MAKE OR CAUSE TO BE MADE AND SHALL HAVE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS NECESSARY OR APPROPRIATE. Any covenants or warranties implied by statute or law for the use of the words "sell, " "assign," "transfer," "convey," or other words of grant are hereby expressly waived and disclaimed by the Parties hereto. Assignor and Assignee hereby agree that, to the extent required by applicable law, the disclaimers contained in this Assignment are "conspicuous" for the purposes of such applicable law, rule, regulation or order.
- 5. Additional Disclaimer EXCEPT AS OTHERWISE SET FORTH IN THIS ASSIGNMENT, ASSIGNOR HEREBY EXPRESSLY NEGATES AND DISCLAIMS, AND ASSIGNEE HEREBY WAIVES AND ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE ANY WARRANTY, REPRESENTATION, OR COVENANT, EXPRESS OR IMPLIED, AS TO THE ACCURACY OR COMPLETENESS OR MATERIALITY OF ANY FILES, RECORDS, DATA, INFORMATION, OR MATERIALS (WRITTEN OR ORAL) HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE IN CONNECTION WITH THE ASSETS, OR AS TO THE QUALITY OR QUANTITY OF HYDROCARBON RESERVES (IF ANY) ATTRIBUTABLE TO THE ASSETS OR THE ABILITY OF THE ASSETS TO PRODUCE HYDROCARBONS. ANY AND ALL SUCH FILES, RECORDS, DATA, INFORMATION, AND OTHER MATERIALS FURNISHED BY ASSIGNOR ARE PROVIDED TO ASSIGNEE AS A CONVENIENCE AND ANY RELIANCE ON OR USE OF THE SAME WILL BE AT ASSIGNEE'S SOLE RISK.
- 6. <u>Further Assurances</u>. Upon request by Assignee hereafter, Assignor agrees to execute, acknowledge and deliver to Assignee, so long as authorized by applicable law to do so, any additional conveyances, instruments, notices, division orders, transfer orders, authorizations,

agencies, consents, documents requested by purchasers of productions, agencies of the government or other parties and to do any other acts and things which may be purposes of this Assignment.

- 7. <u>Environmental Representations</u>. <u>Assignor represents to Assignee that, to the best of Assignor's knowledge:</u>
 - a. Assignor has not entered into any order, writ, decree, judgment, license, permit, variance, waiver, certificate, or other directives of any kind with any governmental authority based on any prior violations of environmental laws that relate to the future use of any of the Assets or that require any remediation;
 - b. the Assets have been operated in compliance in all material respects with applicable environmental laws and all licenses, permits, variances, waivers, and certificates from any governmental authority;
 - c. Assignor has not received any written notice of any claims, demands, suits, investigations, requests for information, orders, or proceedings pending or threatened under environmental law against any Assignor with respect to the Assets or their ownership or operation thereof, which remains unresolved;
 - d. there has been no release of any hazardous substances from the Assets that could reasonably be expected to result in a material liability, losses, or remediation obligation under environmental laws; and
 - e. Except as permitted under applicable laws (including environmental laws), Assignor has not disposed of any hazardous substances generated on the Assets, or used on the Assets, at sites off of the Assets.
- 8. <u>Assumption</u>. Upon execution and delivery of this Assignment, Assignee hereby assumes and agrees to pay, perform and discharge all duties, obligations, risks and liabilities arising in connection with or related to the Assets pursuant to the terms and conditions of the Leases, and the Assigned Contracts, and shall assume and be responsible for and comply with all duties and obligations of Assignor, express or implied, with respect to the interests conveyed herein, including, without limitation, those arising under or by virtue of any lease, contract, agreement, document, permit, applicable statute or rule, regulation or order of any governmental authority, specifically including without limitation, any governmental request or requirement to plug and abandon any well of whatsoever type, status or classification, or take any clean-up or other action with respect to the Property and (ii) defend, indemnify and hold Assignor harmless from any and all claims arising in connection therewith in accordance with Paragraph 8 of this Assignment from and after the Effective Date.
- 9. Indemnity. Upon execution and delivery of this Assignment, Assignee shall assume all responsibility for the Assets and agrees and covenants to protect, defend, release, indemnify and save Assignor, its shareholders, directors, officers, employees, agents, successors and assigns harmless from and against any and all costs (including court costs and attorney fees), claims, demands judgments, causes of action and other liability of whatever kind arising out of or incident to all environmental issues arising in relation to said Property, in addition to the plugging, abandonment and location restoration of the Properties regardless of whether that cost, claim, demand, judgment, cause of action or other liability occurred before or after the Effective Date.
 - a. Acceptance of Environmental Condition UPON CLOSING, ASSIGNEE AGREES TO ACCEPT THE ENVIRONMENTAL CONDITION OF THE PROPERTIES, INCLUDING, BUT NOT LIMITED TO COSTS TO CLEAN UP OR REMEDIATE; AND ASSIGNEE HEREBY AGREES TO RELEASE ASSIGNOR FROM ANY AND ALL LIABILITY AND RESPONSIBILITY THEREFORE AND AGREES TO INDEMNIFY, DEFEND, AND HOLD ASSIGNOR HARMLESS FROM ANY AND ALL CLAIMS, CAUSES OF ACTION, FINES, EXPENSES, COSTS, LOSSES, AND LIABILITIES WHATSOEVER (INCLUDING, WITHOUT LIMITATION, REASONABLE ATTORNEY'S FEES AND COSTS) IN CONNECTION WITH THE ENVIRONMENTAL CONDITION OR ANY FAILURE TO PROPERLY REMEDIATE THE CONDITION OF THE

PROPERTIES BY ASSIGNOR OR THE OPERATOR OF THE PROPERTIES. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE PROPERTIES HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION, AND DEVELOPMENT OF OIL AND GAS, AND THAT, AT CLOSING, THE PROPERTIES WILL BE ACQUIRED IN THEIR "AS IS, WHERE IS" ENVIRONMENTAL CONDITION. ASSIGNEE HAS CONDUCTED AN INDEPENDENT INVESTIGATION OF THE PHYSICAL AND ENVIRONMENTAL CONDITION OF THE PROPERTIES, TO THE EXTENT ASSIGNEE DEEMS NECESSARY OR APPROPRIATE.

- b. NORM Assignee acknowledges that the Properties have been used for exploration, development and production of oil, gas, and water and that there may be petroleum, produced water, wastes, or other materials located on, under, or associated with the Properties. Equipment and sites included in the Properties may contain NORM. NORM may affix or attach itself to the inside of wells, materials, and equipment as scale, or in other forms; the wells, materials, and equipment located on or included in the Properties may contain NORM and other wastes or hazardous substances/materials; and NORM containing material and other wastes or hazardous substances/materials may have been buried, come in contact with the soil, or otherwise been disposed of on or around the Properties. Special procedures may be required for the remediation, removal, transportation, or disposal of wastes, asbestos, hazardous substances/materials, including hydrogen sulfide gas, and NORM from the Properties. From and after the Closing, Assignee will assume a proportionate working interest share of all responsibilities for the control, storage, handling, transporting and disposing of or discharge of all materials, substances and wastes from the Properties (including produced water, hydrogen sulfide gas, drilling fluids, NORM and other wastes), whether present before or after Closing, in a safe and prudent manner and in accordance with all applicable environmental laws;
- c. <u>Indemnification by Assignee</u> Assignee shall defend, indemnify and hold Assignor harmless from any and all claims in favor of any person for personal injury, death or damage to Assets or for any other claims arising directly or indirectly from, or incident to the use, occupation, operation or maintenance of any of the interests conveyed herein, from and after the Effective Date hereof.
- d. Assignee will further indemnify, defend, and hold Assignor, its shareholders, directors, officers, employees, agents, successors, and assigns harmless from and against any and all <u>other</u> claims, demands, suits, causes of action, judgments, losses, damages, liabilities, fines, penalties, and costs (including but not limited to attorney fees and costs of litigation) relating to or affecting the Properties or the Assets from and after the Effective Date of this Assignment.
- 10. <u>Settlement Statement.</u> Assignor shall be responsible for all expenses billed to the joint account under the applicable Operating Agreement prior to the Effective Date including prorated ad valorem taxes. Assignee shall be responsible for all expenses incurred from and after the Effective Date, including prorated ad valorem taxes. Assignor shall be entitled to proceeds from production prior to the Effective Date, and Assignee shall be entitled to proceeds from production from and after the Effective Date.

At least three (3) business days prior to Closing, Assignor will present to Assignee a Settlement Statement identifying any production, proceeds, costs and expenses that have occurred on or after the Effective Date of this Assignment. All adjustments to the purchase price will be based on the best information then available. If not available, Assignor will use reasonable and good faith estimates of the same, which estimates will later be adjusted to take into account actual numbers in connection with the Final Settlement Statement described below.

Assignor and Assignee agree to undertake an accounting related to these items belonging to or being borne by Assignor or Assignee hereunder, with such accounting and all remittances and payments thereunder to be made within ninety (90) days following the final date of the acknowledgments on this Assignment ("Final Settlement Statement").

- 11. <u>Governmental Forms</u>. Assignor or Assignee may execute separate governmental form assignments of the Assets on officially approved forms, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Assets conveyed herein.
- 12. <u>Descriptions and Omissions.</u> It is the intent of Assignor to convey and this Assignment hereby conveys to Assignee subject to the reservations and conditions herein contained, all of Assignor's right, title and interest on the Effective Date hereof in and to the Assets, regardless of the omission of any lease or leases, errors in description, any incorrect or misspelled names or any transcribed or incorrect recording references.
- 13. <u>Successors and Assigns</u>. The provisions hereof shall be covenants running with the land and shall inure to the benefit of and be binding upon Assignor and Assignee, and their respective successors and assigns.
- 14. <u>Governing Law</u>. To the extent permitted by applicable law, this Assignment and the transactions contemplated hereby shall be construed in accordance with, and governed by, the laws of the State of Texas without reference to the conflict of laws principles thereof that would require the application of the laws of another jurisdiction.
- 15. <u>Exhibits</u>. All exhibits attached hereto are hereby made part hereof and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

[Signature and acknowledgement page follows.]

IN WITNESS WHEREOF, the Assignor and Assignee hereby execute this Assignment and Bill of Sale as of the dates indicated below, but made effective as of the Effective Time.

ASSIGNOR:

ZEUS ENERGY PATNERS, LTD. BY: ARES ENERGY LTD.

ASSIGNEE:

Robert L. Dimit, President

WITNESSES:

Craig Ambler, Vice President

SAMUEL GARY JR. & ASSOCIATES, INC.

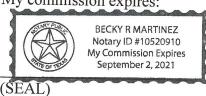
ACKNOWLEDGMENTS

SIGNATURE AND ACKNOWLEDGMENT PAGES TO ASSIGNMENT AND BILL OF SALE

STATE OF TEXAS COUNTY OF Midland

This instrument was acknowledged before me on this 1st day of November, 2017, by Robert L. Dimit, as President of Ares Energy Ltd., on behalf of said company.

My commission expires:



STATE OF COLORADO COUNTY OF Denver

This instrument was acknowledged before me on this 1st day of November, 2017, by Craig Ambler, as Vice President of Samuel Gary Jr. & Associates, Inc., a Colorado Corporation, on behalf of said company.

Jammy B. Mc Jadolen

Notary Publican and for the State of Colorado

My commission expires:

TAMMY B. MCFADDEN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19974017182
(STATE)ON EXPIRES SEPTEMBER 22, 2021

Exhibit A

To that certain Assignment and Bill of Sale Agreement dated effective October 1, 2017 by and between Zeus Energy Partners, Ltd. ("Assignor") and Samuel Gary Jr. & Associates, Inc. ("Assignee").

Rice County, KS

Charles Laccor

Lessee

Second S	8.000000	907	135							
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1 146	8.000000	881	135	18S 9W 17	2/24/2		MILL	HARVEY D'HARIS ET UX TR	3 F	KS3011B
1 1680 1680	0.00000		227	18S 9W 16	2/17/2		MILL	HABYEY PURPLE ST. IX TO	4 د	KS3011A
	16.00000	883	133	18S 9W 16				ARIENIW IANGGENIET AL	-> I	KS3009
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1 1 10 10 10 10 10 10	4 00000	885	135	18S 9W 16	2/11/2	D S	MII	HARVEY D HARTS ET UX TR	1	KS3007B
1 148 MARTINES CAMMA ENGLISM No.	8.0000	893	135	100 SM A	2/11/2		MILL	LARRY R SCHROEDER ET UX	1	KS3007A
1 Help DOSPHY MATCHEST CLAVAN RAULUM N Serie From Reg Sec Legal Description Serie Prom Reg Sec Legal Description Serie S	4.0000	877	135	196 OM 0	2/17/2		MILL	JEAN E BEHNKE ET VIR	1	KS3005
	8.0000	882	140	18C OW 0	2/16/2		MILL	LYLE B ANDERSON ET UX	Ъ	KS3003
	1.6032	880	140	18C OW 3	5/1/2		MILL	BUEFORD D CARTER TRUSTE	1	KS3001
	6.4128	875	140	18C QW 3	6/4/2		MILL	SHIRLEY JUNE GLASGOW E	1	K\$3000B
	8.0000	590	137	18S 9W 8	6/16/2	2	CALV	LEON M JANZEN ET UX	H H	KS3000A
	4.0000	465	137	744	10-17					77.4
The Internation The Intern	8.0000	463	137	18S 9W 8	6/16/2		CALV	PATRICIA & SCOT ROLFS C	12	KS1135
	8.0000	298	137	18C QW 5	6/16/7		CALV	SCOTLAND FARMS INC	1	KS1133
1	4.0000	260	137	18C OW/ 3	4/30/		CALV		1	KS1131
S. 1 HBP MAYELLE SITTMER CALVAR R-HULLUM/R Rice FAVE FAV	3.947	497	140	186 OW 2	1/20/1		CALV	BUEFORD DEAN CARTER, TR	1	KS1129
1 HBP MYRTLESTTYNER	3.947.	500	140	18S 9W 5	4/18/		SAM	PAULINE E JOHANNSEN	1	KS1076B
CALVIN R HOLLIUM JR RICE STANDAR TOTAL MAN RICE STANDAR RICE TOTAL MAN TOTAL MAN RICE TOTAL MAN TOTAL MAN RICE TOTAL MAN	4.000	248	140	100 OW 19	1/201/		SAM	CHARLOTTE D PLOOG	1	KS1076A
1 HBP MARTIE SITTMER	4.000	143	140	185 OW 24	7/16/7		SAM			KS4195
1 HBP MYRTLE SITINER	3.000	134	140	10S 10W 23	12/0/					KS4136
1	4.000	146	140	186 10W 25	12/9/					KS4134
1 HBP	2.000	96	140	18C 10W 2F	12/0/		SAM			KS4126
1 HBP MYRTLE SITTNER	4.000	71	140	100 100 24	12/21		SAM			KS4124
1	3.422	905	145	100 10W 4	11/15/		SAM			KS4114
The color of the	8.500	152	140	185 10W 19	//82//					KS3105
1 HBP MYRTLE SITTNER	4.552	698	142	185 OW 19	12/10/					KS2808
1	2.000	424	142	195 DW 5	0/15/		SAM			KS1708
1 HBP MYRTLE SITTNER	2.000	421	142	195 10W 5	6/13/		SAN			KS1699B
1 HBP MYRTLE SITTINER CALVIN R HULLUM JR CALVIN R HULLUM JR Rice Tyl 1285 10W 16 SE Legal Description 137 899 11 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUM JR Rice 6/28/2004 185 10W 16 SE 137 899 11 HBP VIRGINA G THOMAS CALVIN R HULLUM JR Rice 6/28/2004 185 10W 16 SE 137 913 196 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198 198	4.000	508	141	105 10W I/	12/2		SAN			KS1699A
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1 HBP MYRTLE SITTNER CALVIN R HULLUM JR Rice LOUNTY Lease Date Tw Rig Sec Legal Description Book Page 1 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 16 SE 189 137 899 1 HBP LOUISE F STUMPS CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 23 N2SE 137 913 1 HBP VIRGINA G THOMAS CALVIN R HULLUM JR Rice 12/13/2004 18S 10W 4 928W 139 196 A 1 HBP BARBARA ORTH SAMUEL GARY JR & ASSOCIATES INC Rice 11/21/2005 19S 10W 30 NW 138 70 B 1 HBP DAVID A ZINK ET UX SAMUEL GARY JR & ASSOCIATES INC Rice 11/21/2005 18S 10W 34 SE 141 964 1 UND JUDY PORTER ET VIR H	4.000	79	141	10° 10W 3U	/UC/6		SAN			KS1498
1 HBP MYRTLE SITTNER CALVIN R HULLUMJR Rice 7/14/2004 18S 10W 16 SE Legal Description Book Page 1 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUMJR Rice 7/14/2004 18S 10W 16 SE 10W 16 SE 1 HBP LOUISE F STUMPS CALVIN R HULLUMJR Rice 12/13/2004 18S 10W 23 N2SE 137 913 1 HBP LOUISE F STUMPS CALVIN R HULLUMJR Rice 12/13/2004 18S 10W 4 S2SW 137 913 196 1 HBP VIRGINA G THOMAS CALVIN R HULLUMJR Rice 12/13/2004 19S 10W 4 S2SW 139 196 1 HBP BARBARA ORTH SAMUEL GARY JR & ASSOCIATES INC Rice 11/10/2005 19S 10W 5 NW 145 82 1 HBP DENNIS ZINK ET UX SAMUEL GARY JR & ASSOCIATES INC <	0.577	962	156	18S 10W 4	10/24/		SAN			KS1481
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1 HBP MYRTLE SITTINER CALVIN R HULLUM JR Rice 7/14/2004 18S 10W 16 SE Legal Description Book Page 1 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 16 SE 10W 23 N2SE 137 899 1 HBP LOUISE F STUMPS CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 23 N2SE 137 913 1 HBP VIRGINA G THOMAS CALVIN R HULLUM JR Rice 12/13/2004 18S 10W 4 25SW 139 196 1 HBP BARBARA ORTH SAMUEL GARY JR & ASSOCIATES INC Rice 11/10/2005 19S 10W 5 NW 14S 82 1 HBP DAVID A ZINK ET LIX SAMUEL GARY JR & ASSOCIATES INC Rice 11/12/12005 18S 10W 34 SE	2.00	961	1/1	18S 10W 34	11/21,		SAIN			
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1 HBP MYRTLE SITTINER CALVIN R HULLUM JR Rice Logar (January) Legal Description Book Page 1 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 16 SE 137 899 1 HBP LOUISE F STUMPS CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 4 92SW 137 913 1 HBP VIRGINA G THOMAS CALVIN R HULLUM JR Rice 12/13/2004 19S 10W 4 92SW 139 196 1 HBP BARBARA ORTH CALVIN R HULLUM JR Rice 12/13/2004 19S 10W 30 NW	4 000	87	145	19S 10W 5	11/10,		CAN		1	KS1454A
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1 HBP MYRTLE SITTNER CALVIN R HULLUM JR Rice 7/14/2004 18S 10W 16 SE Legal Description Book Page 1 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 23 N2SE 137 899 1 HBP LOUISEF STUMPS CALVIN R HULLUM JR Rice 6/28/2004 18S 10W 23 N2SE 137 913	200	196	139	18S 10W 4	12/13,		CAI		1	KS1370
1 HBP MYRTLE SITTNER CALVIN R HULLUM JR Rice 7/14/2004 18S 10W 16 SE Legal Description Book Page 1 HBP JOSEPH W STAFFORD ET UX CALVIN R HULLUM JR Rice 7/14/2004 18S 10W 16 SE 137 899	2.00	913	137	18S 10W 23	2		CAL		1	KS1342
1 HBP MYRTLE SITTNER CALVIN R HIII II M IR BIG 2/1/1/2001 TO TWO Rng Sec Legal Description Book Page	4.00	899	137	185 10W 16			CAL		1	KS1317
	Net Acre	Page	Book	IWN Rng Sec	ity Least		CAL		1	KS1316

Exhibit A

To that certain Assignment and Bill of Sale Agreement dated effective October 1, 2017 by and between Zeus Energy Partners, Ltd. ("Assignor") and Samuel Gary Jr. & Associates, Inc. ("Assignee").

Rice County, KS

Lease No. Tract Status Lessor

	KS2036	KS1128	KS3002	KS1134	NS1132	KS1075B	KS1075A	KS3025F	KS3025E	KS3025D	KS3025C	KS3025B	KSOSER	KS303EV	KS3024	KS3023	K\$3022	KS3021				K53UZU	KERCES	K53010	KS3018	KS3017B	KS3017A	K\$3016	
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2	2	В	JE	BF	BI	P	9	Z	JE	E	LE	2	В	26			5	J.			<	V		1			2 2	2 -	
CIRILOTTE I ANAHAGNI ET	ABIOTTE TAKAHASKI ET	BUEFORD DEAN CARTER, TR	JEAN E BEHNKE ET VIR	BRENT HILDEBRAND TRUSTEE	BETTY J ROLFS TRUSTEE	PAULINE E JOHANNSEN	CHARLOTTE D PLOOG	MARCIA MERRY DEMORALES	IESSIE E WHARTON TRUSTE	ELINOR J STEINBRUECK ET	ESLIE BROCK ET VIR	MICHAEL SPEAR A SINGLE	BREIT SPEAR ET UX	SEAN E BEHNKE ET VIK	HOWARD WI BEHNKE ET UX	PHILLIP C COLBERT ET UX	LILLID C COLDEDY FT LIX	JEAN E BEHNKE ET VIR			WAYNE R SCHOONOVER TRUS	WAYNE R SCHOONOVER TRUS	CONNIE SKILES, A WIDOW	PHILLIP C COLBERG, ET UX	WATNE IVI HABIGER ET UX	WAYNE MADIGEN ET OX	NORMAN I HABIGEB ET LIX	AARVI GGI IOONION GE OX	HOWARD M REHNKE ET LIV
MILLAR B. WHITE, JR	CALVINATIONED	CAIVIN B HIII I IM IB	MILLAR B. WHITE, JR	CALVIN R HULLUM JR	CALVIN R HULLUM JR	SAMUEL GARY JR. & ASSOC, INC.	SAMUEL GARY JR. & ASSOC, INC.	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR		MILLAR B. WHITE IR			MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	MILLAR B. WHITE, JR	, , , , , , , , , , , , , , , , , , , ,
Rice	RICE	7	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	VICE	R.			Rice	Rice	Rice	Rice	Rice	Rice	Rice	Rice	
6/24/2004	4/30/2004	COO2 /T /+	1/1/2003	6/16/2004	6/16/2004	4/18/2005	4/18/2005	5/27/2003	5/27/2003		5/27/2003	5/27/2003	5/27/2003	4/1/2003	8/24/2005	3/27/2003	3/9/2003	0 /0 /000				3/27/2003	3/27/2003	3/27/2003	4/3/2003	4/3/2003	3/15/2003		
185	18S	COT								7				185	185		185			100					185	3 18S	3 185	185	
WP	9W	WE	OW	OW	WP	We	9W	W6	QW/	OW/	JWP	WP	9W	W6	W6	W6	We			244	Wb	W6	W6	9W	9W	9W	W6	9W	
2	ω												_		29	29	28			0.7	28			28	- 1	21	21	21	
8/1M12C/3	N/2SW/4	LOT 3 (39.86 NENW), LOT 4 (39.98 NWNW)	N/2NE/4	2) 21/4 / 4	S/2NE/A	NW/4	NW/4-	5/25F/A	2/25E//	V 33C/3	2/25E/A	C/2CF//	S/2SF/4	N/2SE/4	S/2NE/4	N/2NE/4	BEING 2 ACRES, M/L.	THENCE EAST 20 RODS, THENCE NORTH 16 RODS, THENCE WEST 20 RODS, THENCE NORTH 16 RODS, THENCE WEST 20 RODS, THENCE SOUTH 16 RODS TO POINT OF BEGINNING,	3W/4, LESS AND EXCEPT A TRACT DESCRIBED AS COMMENCING	CALLA LEGG AND EXCEPT 4.5 ACRES	N/2NE/A LESS AND EVOLUT A F ACOUNT	S/2NF/4	SF/4	NW/4	SE/4	SE/4	SW/4	NW/4	
10,	137	135	137	137	140	140	136	136	136	136	136	136	135	125	140	126	1/1				135	135	136	135	125	136	135	2000	3000
202	262	981	592	473	494	503	217	219	221	223	225	227	6/6	788	742	177	774				911	913	40	983	18	16	805	1 080	U200
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Exhibit B

To that certain Assignment and Bill of Sale Agreement dated effective October 1, 2017 by and between Zeus Energy Partners, Ltd. ("Assignor") and Samuel Gary Jr. & Associates, Inc. ("Assignee").

Rice County, KS

Well Name

County
State
Appl Number

Cou

רו י		10W	195	Assignee	15-159-22562-0000	S	Rice	IHUMAS 4-30
<u>~!!</u>		10W	198	Assignee	15-159-22554-0000	S	Rice	THOMAS 3-30
יוד		10W	198	Assignee	15-159-22518-0000	S	Rice	THOMAS 2-30
~ I '		10W	198	Assignee	15-159-22495-0000	S	Rice	THOMAS 1-30
		10W	18S	Assignee	15-159-22547-0000	S	Rice	STUMPS 3-4
/ 135		10W	18S	Assignee	15-159-22538-0000	SS	Rice	STUMPS 2-4
\ r		10W	185	Assignee	15-159-22532-0000	KS	Rice	STUMPS 1-4
~I`		10W	185	Assignee	15-159-22565-0000	κS	Rice	STINANC 1 2-23
\\		10W	185	Assignee	15-159-22501-0000	S	Rice	STAFFORD 2-23
1		10W	185	Assignee	15-159-22579-0000	ĸ	Rice	STAFFORD 1 32
~I`		10W	185	Assignee	15-159-22566-0000	S	Rice	SITTNER 2 1C
- -		10W	18S	Assignee	15-159-22528-0000	ĸs	Rice	RUELFS 2-24
		10W	18S	Assignee	15-159-22510-0000	KS.	Rice	ROELFS 1-24
S/2 N/2 2130 FNL / 2640 FFI		10W	198	Assignee	15-159-22576-0000	KS	Rice	ORTH HADDON 1-5
N/2 NE SE NW 1510 ENI / 2310 EWI		10W	19S	Assignee	15-159-22606-0000	KS.	Rice	ORTH 4-5
N/2 S/2 NW		10W	19S	Assignee	15-159-22584-0000	S	Rice	ORTH 3-5
SE NW 1980 FNL / 1980 FWI		10W	19S	Assignee	15-159-22559-0000	S	Rice	ORTH 2-5
NE SW SW 830 FSI / 1150 FWI		10W	19S	Assignee	15-159-22513-0000	ĸ	Rice	MOONEY ET AL 2-5
SE SW SW 370 FSI / 870 FWI		10W	198	Assignee	15-159-22493-0000	S	Rice	MOONEY ET AL 1-5
S/2 S/2 SW/		9W	18S	Assignee	15-159-22526-0000	KS	Rice	MATTHAELTRUST 2-19 SWD
SE SE SW 550 ESL / 3000 EWI		We	185	Assignee	15-159-22491-0000	KS	Rice	MATTHAEI TRUST 1-19
NW NE SE 2360 EST / 970 EET		10W	185	Assignee	15-159-22580-0000	KS	Rice	KAISER TRUST 2-4
N/2 N/2 SE 2260 ESI /1300 FFI		10W	185	Assignee	15-159-22570-0000	KS	Rice	KAISER TRUST 1-4
05 35 35 145 2030 ENI / 3040 FEL		10W	185	Assignee	15-159-22618-0000	KS	Rice	HOELSCHER FARMS 1-4
SE SM SE NE 2500 ENI / 840 EEI		10W	198	Assignee	15-159-22605-0000	KS	Rice	HADDON 2-5
SW NE 3200 ENI / 3100 EEI		10W	198	Assignee	15-159-22577-0000	KS	Rice	GATTON CORP 1-30
NW// 2310 ENIL / 2030 FEL	10	9W	185	Assignee	15-159-22550-0000	KS	Rice	BOLDT 3-19
N/2 N/2 680 ENI / 2630 EEI		9W	185	Assignee	15-159-22527-0000	KS	Rice	BOLDI 2-19
SE NE NW 950 ENI / 2585 EW!		9W	185	Assignee	15-159-22509-0000	KS.	Rice	BOLD1 1-19
NW SE SW 1100 FSI / 1600 FWI	17	- 9W	18S	Assignee	15-159-22558-0000	KS.	Rice	BENERE 2-1/
S/2 NE SW 1730 FSI / 1980 FWI	17	W6	185	Assignee	15-159-22568-0000	S	Rice	BENEKE 3-17
E/2 SW/4 2310 FSL / 1210 FWI	24	10W	18S	Assignee	15-159-22546-0000	S	Rice	1 170
NW NW NW 165 FNL / 585 FWI	25	10W	18S	Assignee	15-159-22490-0000	KS	Rice	
SW SE SW 165 FSL / 1675 FWL	24	10W	18S	Assignee	15-159-22502-0000	KS	Rice	TDIJICTC
NW NW SW 2200 FSL / 150 FWL	24	10W	18S	Assignee	15-159-22502-0000	KS	Rice	TRUST
Description	SEC	RNG	TWP	Operator	API Number	State	County	
	NW NW SW 2200 FSL / 150 FWL SW SE SW 165 FSL / 1675 FWL NW NW NW 165 FSL / 1675 FWL E/2 SW/4 2310 FSL / 1210 FWL SZ NE SW 1100 FSL / 1210 FWL N/2 N/2 680 FNL / 2645 FWL N/2 N/2 680 FNL / 2645 FWL SE NE NW 950 FNL / 2645 FWL NW/4 2310 FNL / 2645 FWL NW NE 2200 FNL / 2100 FEL SE SW SW NE 2200 FNL / 2000 FEL NW NE SE 2260 FSL / 1300 FEL NW NE SE 2260 FSL / 970 FEL SE SW SW SW 370 FSL / 870 FWL NE SW SW 30 FSL / 1150 FWL SE SW SW 830 FSL / 1150 FWL SE SW SW 300 FNL / 2640 FEL NW SE SW 1300 FNL / 2640 FEL NW SW NW 2310 FNL / 2640 FEL W SW NW 2310 FNL / 2640 FEL N/2 N/2 SZ 2300 FSL / 1020 FEL W SW NW 2300 FSL / 1020 FEL SE SW SW 990 FSL / 1500 FEL SE SW SW 990 FSL / 1260 FWL LE SW SW 420 FSL / 950 FWL W NW 1825 FNL / 2300 FEL W NW 1825 FNL / 2300 FEL	## NW NW SW 2200 FSL / 14 ## SW SE SW 165 FSL / 16 ## NW NW NW 165 FSL / 16 ## NW NW NW 165 FSL / 16 ## NW NW NW 165 FSL / 17 ## E/2 SW/4 2310 FSL / 17 ## NW SE SW 1730 FSL / 17 ## NW SE SW 1730 FSL / 17 ## NW SE SW 1100 FSL / 17 ## NW SE SW 1100 FSL / 250 ## SE NW 12 2200 FNL / 2645 ## N/2 N/2 SE 2260 FSL / 2000 ## N/2 N/2 SE 2260 FSL / 2000 ## N/2 N/2 SE 2260 FSL / 11 ## NW NE SE 2260 FSL / 11 ## NW NE SE SW 50 FSL / 2000 ## SE SW SW 370 FSL / 11 ## SE SW SW 370 FSL / 13 ## N/2 NE SE NW 1510 FNL / 2640 ## SW SW NW 2310 FNL / 2640 ## SW SW NW 2310 FSL / 14 ## NE NW SE 1760 FSL / 1350 FNL / 2040 ## SE SW SW 420 FSL / 2040 ## SE SW SW 500 ## SE SW 500 FSL / 1350 ## SE SW 50	SEC V 24 V 24 V 25 V 27 V 24 V 24 V 24 V 27 V 24 V 24 V 27 V 29 V 29 V 29 V 29 V 29 V 29 V 29 V 29 V 29 V 30 V	IP RNG SEC 10W 24 10W 24 10W 24 10W 24 10W 24 10W 24 10W 17 10W 19 10W 19 10W 19 10W 4 10W 4 10W 4 10W 5 10W 5 10W 5 10W 5 10W 5 10W 24 10W 24 10W 23 10W 23 10W 30 10W 30 10W 30 10W 30 10W 30	or TWP RNG SEC ee 18S 10W 24 ee 18S 10W 24 ee 18S 10W 24 ee 18S 9W 17 e 18S 9W 17 e 18S 9W 19 e 18S 9W 19 e 18S 9W 19 e 18S 10W 4 e 18S 10W 5 e 18S 10W 5 e 18S 10W 5 e 18S 10W 24 e 18S 10W 24 e 18S	Operator TWP RNG SEC 0 Assignee 18S 10W 24 0 Assignee 18S 10W 24 0 Assignee 18S 10W 24 0 Assignee 18S 9W 17 0 Assignee 18S 9W 17 0 Assignee 18S 9W 17 0 Assignee 18S 9W 19 0 Assignee 18S 9W 19 0 Assignee 18S 9W 19 0 Assignee 18S 10W 4 1 Assignee 19S 10W 5 1 Assignee 19S 10W 24 1 Assignee	API Number Operator TWP RNG SEC 15-159-22502-0000 Assignee 18S 10W 24 15-159-225490-0000 Assignee 18S 10W 24 15-159-22540-0000 Assignee 18S 10W 24 15-159-22568-0000 Assignee 18S 10W 24 15-159-22570-0000 Assignee 18S 9W 17 15-159-22570-0000 Assignee 18S 9W 19 15-159-22570-0000 Assignee 18S 9W 19 15-159-22570-0000 Assignee 18S 9W 19 15-159-22570-0000 Assignee 18S 10W 30 15-159-22570-0000 Assignee 18S 10W 4 15-159-22570-0000 Assignee 18S 10W 4 15-159-22580-0000 Assignee 18S 10W 4 15-159-2258-0000 Assignee 19S 10W 5 15-159-2258-0000 Assignee	nfty State API Number Operator TWP RNG SEC ee KS 15-159-22502-0000 Assignee 18S 10W 24 ee KS 15-159-22502-0000 Assignee 18S 10W 24 ee KS 15-159-22568-0000 Assignee 18S 10W 24 ee KS 15-159-22568-0000 Assignee 18S 9W 17 e KS 15-159-2257-0000 Assignee 18S 9W 19 e KS 15-159-2257-0000 Assignee 18S 9W 19 e KS 15-159-22577-0000 Assignee 18S 9W 19 e KS 15-159-22577-0000 Assignee 18S 9W 19 e KS 15-159-22580-0000 Assignee 18S 10W 4 e KS 15-159-22580-0000 Assignee 18S 10W 4 e KS <t< td=""></t<>

Exhibit B

To that certain Assignment and Bill of Sale Agreement dated effective October 1, 2017 by and between Zeus Energy Partners, Ltd. ("Assignor") and Samuel Gary Jr. & Associates, Inc. ("Assignee").

Rice County, KS

WEIHE TRUST 1-23

Rice KS 15-159-22487-0000 Assignee 188 10W

WEIHE IRUSI 1-23	Rice	S	15-159-22487-0000	Assignee	185	10\\	22	ריאו פר אוד אודס דייי ואאסו דוי	
WEIHE TRUST 2-23 SWD	Rice	S	15-159-22511-0000	Accignee	180	1000	23	2W 2W VIE 2W 2E NE 2150 HNL / 1125 HEL	2.50%
WEIHE TRUST 3-23	Rice	3	15-159-22571-0000	Assigned	100	TOW	23	OW OW NE	2.50%
ZINK 1-34	Rice	S	15-159-22503-0000	Assignee	100	TOW	2.5	SE SE NE 2310 FNL / 330 FEL	2.50%
ZINK 2-34	Rice	S	15-159-22530-0000	Assigned	100	TOW	34	5/2 5/2 5E/4 330 FSL / 1250 FEL	2.50%
ZINK 3-34	Rice	SS	15-159-22537-0000	Assignee	100	TOW	34	NE SW SE 10/0 FSL / 1400 FEL	2.50%
BEHNKE #1-21	Rice	S	15-159-22454-0000	Assignor	100	TOW	24	N/2 SE SE 925 FSL / 780 FEL	2.50%
BEHNKE #1-29	Rice	Š	15-159 22/19 0000	A SUBIO	COT	VACO	177	NW NE NE	5.00%
CARTER FAMILY TRUST #1-3	Rice	200	15 150 22722 0000	ASSIGNOR	Z8Z	Wen	29	NW NW SE	5.00%
COLBERG #2-28	Rice	200	15 150 22473-0000	ASSIGNOR	TSS	Wen	ω	SE SW SE	5.00%
JANSSEN #1-16	Rice	3	0000-90422-01	Assignor	CST	Wen	28	SW NE NW	5.00%
PLOOG #1-5	Rice	2	15 150 22507 0000	Assignor	Z8Z	W60	16	W2 NW NE	5.00%
ROLFS #1-8	Rice	2 2	15-150 22464 0000	Assignor	SRT	W60	5	SE SE SW	5.00%
SCHOONOVER TRUST 1-21	Rice	200	15 150 22707 0000	ASSIGNO	COT	WED	oc.	EZ NE NW	5.00%
SCHOONOVER TRUST 2-21	Bico	5 3	15 150 22454-0000	Assignor	SAT	Weo	21	C NE NW SW	5.00%
SCHROEDER-HARTS #1 16	Di Di	5 3	15-159-22456-0000	Assignor	185	W60	21	NW NE SW	5.00%
SCHROEDER HARTS #1 17 SW/D	Rice	0	15-159-22417-0000	Assignor	185	W60	16	E2 NW NW NW	5.00%
SCHROEDER HARTS #1-1/ SWU	KICE	G.	15-159-03770-0000	Assignor	18S	W60	17	NW SW SE NE	5,000/
SCHRUEDER-HARTS #2-16	Rice	KS	15-159-22433-0000	Assignor	185	09W	16	SW NW NW	5.00%
SCHROEDER-HARTS #2-17	Rice	S	15-159-22475-0000	Assignor	185	Men	17	בט בט רט אור	5.00%
SKILES 1-28	Rice	Ŝ	15-159-22437-0000	Accionos	100	0000	1	EZ EZ EZ NE	5.00%
SKILES 2-28 SWD	Rice	3	15-159-22573 0000	Assignor	183	M60	28	SW NE SE	5.00%
		- 2	TO TOO 2270 000	ASSISTION	×	2000	200	77 07 07	