

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
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KANSAS CORPORATION COMMISSION
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Form KSONA-1

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

If Lessee crosses any terrace or fence, Lessee shall restore such terrace or fence to its original condition. During the continuation of the lease, Lessee will repair any break in a terrace where it was crossed. Lessee shall not lay any line or maintain a drive through a waterway or terrace without written consent of Lessors. Lessee will not take action or permit any action which will permanently alter the natural water drainage.

Lessee will keep weeds and noxious weeds free and clear around the production equipment and keep weeds free and clear from pumping units and tank batteries as nearly as practicable. All anchors used in drilling and work-over rigs are to be marked plainly with T-posts so as to be visible when working the land.

Whereof witness our hands as of the day and year above written,

LESSOR:

LESSEE: Casebeer, Inc.

William D Lindholm
Trustee

Mark S. Casebeer
Mark S. Casebeer, President

STATE OF KANSAS)
COUNTY OF MCPHERSON) ss:

The foregoing instrument was acknowledged before me this 7th day of November, ~~2014~~ 2017
by William D Lindholm, Trustee for the William D. and Gaylia Lindholm inc
Family Trust..

My commission expires 5-8-2020

Audrey M Diederich
Notary Public

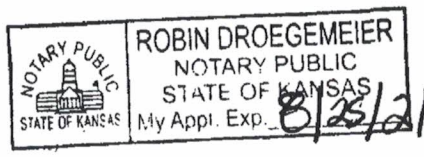


STATE OF KANSAS)
COUNTY OF MCPHERSON) ss:

The foregoing instrument was acknowledged before me this 12 day of December, ~~2014~~ 2017
by Mark S. Casebeer in behalf of Casebeer, Inc., a Kansas Corporation. inc

My commission expires 8/25/21

Robin Droegemeier
Notary Public



34 Mark Casebeer
6 213 N. 3rd St
150 Lindsborg KS
150 674516
3/4/16

State Of Kansas, McPherson Co., SS: 5109X
This instrument was filed for record
on the 18 day of Dec A.D., 20 17
at 10:20 o'clock A.m. and duly recorded
in book 1067 on page 1369-1311
Jessie Blakely
Register of Deeds

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into November 7 ,2017, by and between the William D. and Gaylia Lindholm Faamily Trust, hereinafter called Lessor and Casebeer, Inc., hereinafter called Lessee.

WITNESSETH, That the said lessor, for and in consideration of ONE OR MORE DOLLARS, cash in hand, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, demised , leased and let and by these presents does grant, demise, lease and let unto said lessee, for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products; injecting gas, waters, other fluids and air into subsurface strata; laying pipe lines, storing oil, building tanks, power stations , roadways and other structures and things thereon to produce, save, take care of, treat, process, store, transport and market said oil and gas products, the following land together with any reversionary rights and after-acquired interests therein, situated in the County of Saline, State of Kansas described as follows, to-wit:

✓ The North Half of the Northwest Quarter (N2 NW4)
Section 8-Township 17 South, Range 3 West (8-17S-3W)
McPherson County, Kansas

It is agreed that this lease shall remain in full force for a term of one (1) year from this date, and as long thereafter as oil or gas is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

To deliver to the credit of lessor, free of cost, the equal 15% (.15 net revenue) part of all oil or gas or oil or gas related products produced, saved and sold from the leased premises.

To operate according to all rules and regulations of the Kansas Corporation Commission, the Kansas Department of Health and Environment and the U.S. Environmental Protection Agency. Also to operate in a workmanlike manner consistent with local conditions and practices.

To bury all lines below plow depth and to consult with lessor and any tenant farmers before building roads and facility sites in an attempt to work in conjunction with and avoid interfering with the farming operations to the extent possible.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations, except water from wells of lessor.

This lease precludes Lessee from drilling any well or placing any related facilities within 200 feet of any house or barn currently located or hereafter constructed upon the lease premises.

Lessee shall pay for any damages caused by its operations, including damage to growing crops.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee or his assigns or successors shall be responsible, in the event that production ceases and the wells are abandoned, to plug the wells according to the specifications of the Kansas Corporation Commission, Conservation Division, and to restore the affected land to its original condition.

If the lessee shall commence a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas is found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

~~If the first well drilled is a dry hole or for any reason cannot be completed within the terms of this lease, Lessee is hereby granted an additional _____ months to drill a new well for an additional \$_____ lease bonus.~~ *mal*

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part, is expressly allowed, or if the rights hereunder of either party hereto are vested by decent or devise, the covenants hereof shall extend to and be binding on the heirs, devisees, executors, administrators, successors or assigns. In the event that there is a change of ownership of said land, proof of the change in ownership must be provided by the lessor, its heirs, successor or assigns to facilitate proper distribution of the royalty interest proceeds. If the leased premises are now or hereafter owned severally or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

If any part of the Leased Premises is subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to Conservation Reserve Program specifications, compatible grass in all areas thereof affected by Lessee's operations and indemnify Lessors of any penalties, liquidated damages, refunds, or any interest thereon under the Conservation Reserve Program as a result of Lessee's operations.

It is agreed between Lessors and Lessee that, in the event that one (1) or more wells are drilled on the leased premises, to the extent reasonably possible, Lessee shall locate all tank batteries and other above ground facilities so as not to be inconvenient to farming operations.

Lessee will maintain any roads constructed by Lessee within its operation so that roads are kept in such condition to adequately provide for Lessee's operations. However, said roads should be located to minimize any and all impact upon the Lessor's farming and/or ranching operations.

Lessee will place tank batteries and other production equipment along a roadway or in a corner of the Leased Premises and bury pipelines, lateral and electrical lines below thirty inches (30") in depth in a manner to offer the least amount of interference to farming operations.