KOLAR Document ID: 1406987

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| (API No. if Drill Pit, WO or Haul) | |
|--|--|
| Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: *** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's Name & Address: Phone: Date: Title: SecTwp Lease Name: - | |
| Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Past Operator's Name & Address: Title: Signature: SecTwp SecTwp SecTwp Lease Name: | |
| Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drillipate Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Signature: Signature | |
| Spot Location: | |
| Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Past Operator's Name & Address: Phone: Date: Title: Signature: | R [_]E[_]W |
| Entire Project: Yes No Number of Injection Wells** Field Name: | |
| Number of Injection Wells** Field Name: | |
| Field Name: | |
| ** Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Past Operator's Name & Address: Phone: Date: Title: Signature: | |
| (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli Past Operator's License No. Contact Person: Past Operator's Name & Address: Date: Title: Signature: | |
| Past Operator's Name & Address: Phone: Date: Title: Signature: | Line of Section / Line of Section ing |
| Past Operator's Name & Address: Phone: Date: Title: Signature: | |
| | |
| Title: Signature: | |
| | |
| New Operator's License No Contact Person: | |
| | |
| New Operator's Name & Address: Phone: | |
| Oil / Gas Purchaser: | |
| Date: | |
| | |
| Title: Signature: | |
| Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # | has beer |
| noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer per | ertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by the new operator of the above named leas | se containing the surface pi |
| Permit No.: Recommended action: permitted by No.: | |
| Date: Date: | |
| Authorized Signature Auth | orized Signature |
| DISTRICT EPR PRODUCTION | |

KOLAR Document ID: 1406987

Side Two

Must Be Filed For All Wells

| * Lease Name: . | | | * Location: | | |
|-----------------|------------------------------|---|--------------------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Secti (i.e. FSL = Feet from S | on Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| | | Circle FSL/FNL | <i>Circle</i> FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1406987

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB- | -1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|--|---|
| OPERATOR: License # | |
| Name: | |
| Address 1: | |
| Address 2: State: Zip:+ | |
| Contact Person: | the lease heleur |
| Phone: () Fax: () | |
| Email Address: | - - |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | country and in the weel estate property toy records of the country traceurer |
| City: State: Zip:+ | _ |
| the KCC with a plat showing the predicted locations of lease roads, to | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. |
| I hereby certify that the statements made herein are true and correct | t to the best of my knowledge and belief. |
| Date: Signature of Operator or Agent: | Title: |

KATHY J. SWIFT REGISTER OF DEEDS CHASE COUNTY, KANSAS

ASSIGNMENT, BILL OF SALE AND CONVEYANCE /2014 11:20 AM

BOOK: L-180PAGE: 164-182 REC FEE: 80.00 PAGES: 19



STATE OF KANSAS §

COUNTIES OF CHASE AND HARVEY §

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE ("Assignment"), dated effective as of the 31st day of December, 2013 at 11:55 PM where the Assets, as defined herein, are located (the "Effective Time"), is from the undersigned Assignors (collectively "Assignors") to American Nitrogen Rejection, LLC, a limited liability company, whose address is P. O. Box 21, Marion, KS 66861 ("Assignee").

NOW THEREFORE, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby SELL, ASSIGN, TRANSFER, GRANT, BARGAIN and CONVEY to Assignee, effective as of the Effective Time, and subject to the terms of this Assignment, all of Assignors' right, title and interest in and to the following (all of which are called the "Assets"):

- 1. All oil and gas and mineral leases, subleases and other leasehold, royalty, overriding royalty, net profits, production payments, mineral fee, carried and other interests owned by Assignors, including but not limited to all of Assignors' interest in the leases (and any amendments thereto and ratifications thereof) described in Exhibit A attached hereto and made a part hereof ("Leases") and the lands described in said Leases and any amendments thereto ("Lands"), owned by Assignors associated with said Leases, Lands and/or Wells (as hereinafter defined), and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith ("Hydrocarbons") after the Effective Time, even though such interests in the Leases or Lands covered thereby are incorrectly or qualitatively or quantitatively deficiently and/or insufficiently described herein or a description of any such interest in the Leases or Lands is omitted herein.
- 2. The oil and gas wells located on the Lands, including but not limited to those described on Exhibit B, ("Wells"), and all personal property and equipment located on or used or held for use in connection with the operation of the Assets as of the Effective Time.
- 3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of Assignors' Leases, Lands, Wells, Hydrocarbons and other interests described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Leases, Lands, Wells, and other interests after the Effective Time.
- 4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, participation agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments, insofar and only insofar, as they relate to any of the Assets and other interests described in Paragraphs 1, 2, 3 and 5.
- 5. All personal property, fixtures, facilities, machinery, improvements, permits, licenses, approvals, orders, authorizations, franchises, servitudes, rights-of-way, easements, surface leases, road use agreements and other surface rights. All wells, tanks, boilers, buildings, pipelines, interconnects,

EXHIBIT B

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT BILL OF SALE AND CONVEYANCE

DATED EFFECTIVE DECEMBER 31, 2013

BY AND BETWEEN TREK AEC, LLC, ET AL, ASSIGNORS AND AMERICAN NITROGEN REJECTION, LLC, ASSIGNEE

| LEASE | WELL | API_NUMBER | 9 | TWN DIR | RNG DIR | COUNTY | STATE |
|---------------------------|------|-------------------|----|---------|---------|--------|-------|
| REEHLING TRUST 'B' | 3 | 15-017-20826 | 1 | 20 S | 3 L | CHASE | KS |
| RHEELING TRUST 'B' | 1 | 15-017-20809 | 1 | 20 S | 3 Z | CHASE | KS |
| BOWER | 1-2 | 15-017-20080 | 2 | 20 S | 3 L | CHASE | KS |
| BOWER 'A' | 1-2 | 15-017-20758-0001 | 2 | S 02 | 7 E | CHASE | KS |
| WARD RANCH 'A' | 1 | 15-017-20816 | 21 | 19 S | 3 L | CHASE | KS |
| MUSHRUSH | 1-26 | 15-017-20497-0001 | 56 | S 61 | 3 L | CHASE | KS |
| THURSTON | 1-27 | 15-017-20092-0001 | 27 | S 61 | 3 L | CHASE | KS |
| GIGER 'A' | 1 | 15-017-20823 | 28 | 19 S | 7 E | CHASE | KS |
| PRETZER 'A' | 1 | 15-017-20817 | 28 | S 61 | 2 E | CHASE | KS |
| DAVIS/GIGER 'B' GAS UNIT | 1 | 15-017-20860 | 53 | 19 S | 3 Z | CHASE | KS |
| GIGER 'B' | 1 | 15-017-20824 | 29 | 19 S | 2 E | CHASE | KS |
| KISSEL | 1-29 | 15-017-20081-0001 | 29 | S 61 | 3 L | CHASE | KS |
| FANKHAUSER TRUST 'E' | 1 | 15-017-20843 | 32 | 19 S | 2 E | CHASE | KS |
| FANKHAUSER | 1-33 | 15-017-20091-0001 | 33 | 19 S | 7 E | CHASE | KS |
| Wood 'A' | 1 | 15-017-20828 | 33 | 19 S | 7 E | CHASE | S |
| MCCALLUM SIMMONS GAS UNIT | 1 | 15-017-20858 | 34 | 19 S | 3 L | CHASE | ĸS |
| STARKEY 'A' | 1 | 15-017-20800 | 34 | 19 S | 2 E | CHASE | KS |
| STAUFFER | 1-35 | 15-017-20089 | 35 | 19 S | 3 Z | CHASE | KS |
| STAUFFER | 3-35 | 15-017-20126 | 32 | 19 S | 3 L | CHASE | ĸ |
| STAUFFER | 5-35 | 15-017-20373-0001 | 35 | 19 S | 3 Z | CHASE | KS |
| STAUFFER | 8-35 | 15-017-20789 | 35 | 19 S | 7 E | CHASE | KS |
| TALBOT | 1-23 | 12-079-20679 | 23 | 23 S | M 9 | HARVEY | KS |

KATHY J. SWIFT REGISTER OF DEEDS CHASE COUNTY, KANSAS

ASSIGNMENT, BILL OF SALE AND CONVEYANCE/2014 11:20 AM

BOOK: L-180PAGE: 164-182 REC FEE: 80.00 PAGES: 19



STATE OF KANSAS

§

COUNTIES OF CHASE AND HARVEY §

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NOW THEREFORE, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby SELL, ASSIGN, TRANSFER, GRANT, BARGAIN and CONVEY to Assignee, effective as of the Effective Time, and subject to the terms of this Assignment, all of Assignors' right, title and interest in and to the following (all of which are called the "Assets"):

- 1. All oil and gas and mineral leases, subleases and other leasehold, royalty, overriding royalty, net profits, production payments, mineral fee, carried and other interests owned by Assignors, including but not limited to all of Assignors' interest in the leases (and any amendments thereto and ratifications thereof) described in Exhibit A attached hereto and made a part hereof ("Leases") and the lands described in said Leases and any amendments thereto ("Lands"), owned by Assignors associated with said Leases, Lands and/or Wells (as hereinafter defined), and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith ("Hydrocarbons") after the Effective Time, even though such interests in the Leases or Lands covered thereby are incorrectly or qualitatively or quantitatively deficiently and/or insufficiently described herein or a description of any such interest in the Leases or Lands is omitted herein.
- 2. The oil and gas wells located on the Lands, including but not limited to those described on **Exhibit B**, ("Wells"), and all personal property and equipment located on or used or held for use in connection with the operation of the Assets as of the Effective Time.
- 3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of Assignors' Leases, Lands, Wells, Hydrocarbons and other interests described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Leases, Lands, Wells, and other interests after the Effective Time.
- 4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, participation agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments, insofar and only insofar, as they relate to any of the Assets and other interests described in Paragraphs 1, 2, 3 and 5.
- 5. All personal property, fixtures, facilities, machinery, improvements, permits, licenses, approvals, orders, authorizations, franchises, servitudes, rights-of-way, easements, surface leases, road use agreements and other surface rights. All wells, tanks, boilers, buildings, pipelines, interconnects,

injection facilities, saltwater disposal facilities, compression facilities, treatment facilities, processing facilities, metering or other equipment, gathering systems, other appurtenances and facilities), if any, located on or used or held for use in connection with or otherwise related to the exploration for or production, compression, gathering, treatment, processing, storing, sale, or disposal of Hydrocarbons or water produced from the Assets and other interests described in Paragraphs 1 through 4 to the extent that they are located on or used in the operation of such Assets and other interests as of the Effective Time, and all contract rights (including rights under leases to third parties) related thereto. More specifically, this Assignment does include all the personal property and improvements appurtenant to or used in connection with, including without limitation, the tanks, dehydrators, separators, compressors and other equipment located on or about the Leases.

This Assignment is made and accepted expressly subject to the following terms and conditions:

- THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE AND WITHOUT WARRANTY OF ANY OTHER KIND, EITHER EXPRESS, IMPLIED OR STATUTORY. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR "AS IS, WHERE IS" CONDITION, WITH ALL EXISITING FAULTS. ASSIGNORS EXPRESSLY DISCLAIM AND NEGATE ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, INCLUDING (i) MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION. AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS," "WHERE IS," WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.
- B. Assignors hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce covenants, representations and warranties, if any, given by others with respect to the Assets, to the extent of the interests assigned hereunder.
- C. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring on or after the Effective Time. Assignee shall be entitled to all revenues attributable to the Assets after the Effective Time. Assignee agrees to defend, indemnify, save and hold harmless Assignors and their affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring on or after the Effective Time to the extent of the interest conveyed to Assignee herein.

Each Assignor aggress to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and

environmental) and obligations in any way associated with or related to the Assets occurring prior to the Effective Time. Each Assignor shall be entitled to all revenues attributable to the Assets prior to the Effective Time. Each Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.

- D. Assignee agrees to assume responsibility for its proportionate share of plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.
- E. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county(ies) in which the Assets are located.
- F. This Assignment binds and inures to the benefit of Assignors and Assignee and their respective successors and assigns.
- G. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.
- H. EXCEPT FOR MATTERS OF TITLE, WHICH SHALL BE DETERMINED UNDER. THE LAWS OF THE APPLICABLE LOCAL JURISDICTION, THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF KANSAS, WITHOUT REGARD TO ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.
- I. The parties hereto covenant that each will, without further consideration and whenever and as often as reasonably requested to do so by the other parties, their successors and assigns, use reasonable efforts to execute and deliver such additional documents and instruments of conveyance, transfer and assignment and to do or cause to be done all things necessary, proper or advisable to more effectively grant, sell, convey, assign, transfer and deliver to Assignee the Assets.
- J. Assignors and Assignee recognize that post-closing accounting adjustments may be required in accordance with the terms of this Assignment, Bill of Sale and Conveyance to properly allocate revenues, expenses and ad valorem, severance or other taxes between Assignors and Assignee based on their respective ownership of the Assets relative to the Effective Time. Assignors and Assignee agree that Assignors shall be paid for their proportionate share of all oil above the load line as of the Effective Time as a post-closing accounting adjustment. Assignors and Assignee agree that the parties will periodically account to each other for such revenues, expenses and taxes, but shall in good faith attempt to conclude such post-closing settlement no later than sixty (60) days from the closing date.
- TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the above described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

201400044

KATHY J. SWIFT REGISTER OF DEEDS CHASE COUNTY, KANSAS

PAGES: 19

IN WITNESS WHEREOF, this Assignment is executed to be ATTO AM all purposes as of the Effective Time. BOOK: L-180PAGE: 164-182 REC FEE: 80.00

ASSIGNORS:

ASSIGNEE

TREK AEC, LLC

AMERICAN NITROGEN REJECTION, LLC

Name: Lealie J. Wylje

Title: Sr. Vice President

Address: 4925 Greenville Ave., Ste. 915 Address: 250/

Dallas, TX 75206

By: Name: Pac

Title: MARRY

STATE OF TEXAS

COUNTY OF DALLAS

The foregoing instrument was acknowledged before me this all of December, 2013 by Leslie J. Wylie, as Sr. Vice President of TREK AEC, LLC, a Texas limited liability company, on behalf of said limited liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this W day of December, 2013.

My commission expires:

SARAH M PUTMAN My Commission Expires October 13, 2017

Notary Public, State of

STATE OF MINNESOTA

COUNTY OF ANOKA

The foregoing instrument was acknowledged before me this day of awang, 2013 by Paul Puerce, as Manager of AMERICAN NITROGEN REJECTION ILC, a Musicota limited liability company, on behalf of said limited liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 2

My commission expires:

Public, State of Notary

ASSIGNORS

ALAN L. DEGOOD FAMILY TRUST DTD. 8/30/05

By: Want belood; Name: Alan I Do Good Family Trust Title: Trustee

Address: 1233 Autumn Drive

Goddard, KS 67052-8447

STATE OF KANSAS

COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this $18 \pm h$ day of 0.000 December ..., 2013 by 0.000 Alan I. DeGood ..., as Trustee of the ALAN L. DEGOOD FAMILY TRUST DTD. 8/30/05, on behalf of said Trust.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 18th day of December ______, 2013.

My commission expires:

12/6/14

PHYLUS A BOTARY PUBLIC STATE OF HARESS IN MY Appt Exp. 12/16/14

Notal Public, State of Kansas Phyllis A. Freeman

201400044

KATHY J. SWIFT
REGISTER OF DEEDS
CHASE COUNTY, KANSAS
RECORDED ON
01/23/2014 11:20 AM
BOOK; L-180PAGE: 164-182
REC FEE: 80.00
PAGES: 19

ASSIGNORS:

BERNIE PETERSON

Address: 8867 Tanglewood Trail

Chagrin Falls, OH 44023-5640

STATE OF ONLO

BEFORE ME, the undersigned authority, a Notary Public in and for the State of , on this day personally appeared BERNIE PETERSON, known to me to be the person whose name is subscribed in the foregoing instrument, and acknowledged to me that he/she executed the same for the purpose and consideration therein expressed on behalf of himself.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 23 day of December, 2013.

My Commission Expires:

10/22/17

Notary Public, State



SARATOGA ROYALTY LP its general partner By: Name: Title: Address: P. O. Box 141356 Dallas, TX 75214 STATE OF _____ COUNTY OF _____ The foregoing instrument was acknowledged before me this _____day of ____, 2013, by ___ said limited partnership. GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this ___day of ____, 2013. My commission expires: Notary Public, State of ___

ASSIGNORS:

| ASSIGNORS: | | | | | |
|-----------------------------------|---------------|----------------|--------------|------------|------|
| CYRUS LAND & ROYALT | Y, LLC | | | | |
| Ву: | | | | | |
| Name: | | | | | |
| Title: Address: P. O. Box 3025 | | | | | |
| Oklahoma City, | OK 07301 | | | | |
| Okianoma Oity, | 31(0/30) | | | | |
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| | | | | | |
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| STATE OF | | | | | |
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| COUNTY OF | | | | | |
| The formation to an in- | ant was sales | aviladaad ba | iora ma thi | e da | v 0 |
| The foregoing instrum | ent was ackii | as | ole lile un | of CYF | RUS |
| , 2013 by LAND & ROYALTY, LLC, | а | limited liabil | ity compan | y, on beha | lf o |
| said limited liability compai | | - | • | | |
| | | | | | |
| GIVEN UNDER MY 1 | | EAL OF OF | FICE, on | tnisday | V 0 |
| My commission expires: | | | | | |
| | | Notary | Public, Stat | e of | - |
| | | | | | |

ASSIGNORS:

ASSIGNORS: FRANK S. MIZE Address: 8010 East Old Mill Wichita, KS 67226

STATE OF <u>Vansas</u>, county of <u>Sedsurick</u>

BEFORE ME, the undersigned authority, a Notary Public in and for the State of Vivision, on this day personally appeared Frank S Mi7g, known to me to be the person whose name is subscribed in the foregoing instrument, and acknowledged to me that he/she executed the same for the purpose and consideration therein expressed on behalf of himself.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 19 day of

DEFENDER, 2013.

My Commission Expires:

September 4, 2017

Notary Public, State of Yoursas

ASSIGNORS:

MILLIKEN INVESTMENTS, LLC

By:
Name: Standard Multiplication
Title: Manage
Address: P. O. Box 181
Mayflower, AR 72106

COUNTY OF Pulaski

The foregoing instrument was acknowledged before me this day of day of day of MILLIKEN, as Manager of MILLIKEN INVESTMENTS, LLC, a Arkansa limited liability company, on behalf of said limited liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 19 day of December, 2013:

My commission expires:

9/30/2020

Notary Public, State of Arkansas

SUSAN G. SCHERMER Notary Public-Arkansas Pulaski County My Commission Expires 09-30-2020 Commission # 12379001

| ASSIGNORS: |
|---|
| BUFFALO CREEK OIL & GAS, LLC |
| Bv: |
| By: Name: |
| litle: |
| Address: 21 South Clark Street, Suite 3980 Chicago, IL 60603 |
| |
| 6 |
| |
| STATE OF |
| COUNTY OF |
| The foregoing instrument was acknowledged before me thisday of, 2013 by, asof BUFFALO CREEK OIL & GAS, LLC, a limited liability company, on behalf of said limited liability company. |
| GIVEN UNDER MY HAND AND SEAL OF OFFICE, on thisday of, 2013. |
| My commission expires: |
| Notary Public, State of |
| Hotaly Fabilo, State of |

ASSIGNORS:

TREK SOC, LLC

Name

Address: 4925 Greenville Ave., Ste. 915

Dallas, TX 75206

STATE OF TEXAS

COUNTY OF DALLAS

The foregoing instrument was acknowledged before me this 17 day of December, 2013 by estie J. Whie, as sentor vire western TREK SOC, LLC, a Texas limited liability company, on behalf of said limited liability company.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 17 day of DECEMBER , 2013.

My commission expires:

ERIN DEVLIN Notary Public, State of Texas My Commission Expires June 07, 2017

Friday. December 13, 2013 4:45:48 PM

EXHIBIT A

ATTACHED TO AND WADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE DECEMBER 31, 2013 BY AND BETWEEN TREK AEC, LLC, ET AL, ASSIGNORS AND AMERICAN NITROGEN REJECTION, LLC, ASSIGNEE

| Orocenset Name | 4 6 6 6 6 | - 3 | | | | | | Recording | |
|---------------------------------|-------------------------|--|---|------------|---|--------|----------|--------------|---------|
| Liospert Maille | # Acase # | - 1 | ressee | Date | Legal Description | County | ST Vol | 1 | Entry # |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-008-017-0001-000 | ROBERT MUSHRUSH ET UX | TEJAS ENERGY RESOURCES, INC. | 8/1/1997 | S/2 SW/4 OF SECTION 28-T/9S-R7E | CHASE | KS L116 | 323 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-008-017-0002-000 | | VERN STARKEY, ET UX AMERICAN ENERGIES CORPORATION | 5/15/2000 | S/2 NE/4 SECTION 34-19S-7E, CHASE COUNTY, KANSAS | CHASE | KS 1125 | 379 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-008-017-0005-000 | WALLACE W. THURSTON, TRUSTEE | J. FRED HAMBRIGHT INC | 7/9/2001 | S/2 SW4 OF SECTION 27-T19S-R7E | CHASE | KS L131 | 5 | |
| ELMBALE PROSPECT DIVESTITURE | AEC-KS-008-017-0007-000 | HARRY B STAUFFER, ET UX | J. FRED HAMBRIGHT INC | 11/24/1981 | NW/4 OF SECTION 35-T19S-R7E | CHASE | KS 1.58 | 225 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-008-017-0008-000 | JOYCE S. RUBENSTEIN, TRUSTEE- | AMERICAN ENERGIES CORPORATION | 6/25/2003 | PART OF NIZ NEJ4 OF SECTION 33-T19S-R7E EAST OF THE RIGHT-OF-WAY OF THE ATCHINSON, TOPEKA AND SANTE FE RAILROAD, CONTAINING 65 ACRES, MORE, OR J. ESS | CHASE | KS L-142 | 159 | |
| ELMBALE PROSPECT DIVESTITURE | AEC-KS-008-017-0009-000 | JEAN E. REEHLING, REV LVG TR | AMERICAN ENERGIES CORPORATION | 2/16/2001 | NW/4 OF SECTION 1-T20S-R7E, LESS AND EXCEPT THE NW/4 NW/4 NW/4 NW/4 | CHASE | KS L137 | 504 | |
| ELMDALE PROSPECT DIVESTITÜRE | AEC-KS-009-017-0001-000 | VERNE FANKHAUSER REV TR DTD 12/10/91 | AMERICAN ENERGIES CORPORATION | 11/1/2002 | S/2 OF SECTION 32-T19S-R7E | CHASE | KS L-138 | 12 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0002-000 | VERNE FANKHAUSER, TRUSTEE OF REVOCABLE TRUST | AMERICAN ENERGIES CORPORATION | 6/18/2002 | PART OF NZ SW/4 OF SECTION 27-T19S-R7E, SOUTH AND EAST OF HIGHWAY AND RAILROAD RIGHT-OF-WAY & | CHASE | KS L-137 | 240 | |
| | | FANKHAUSER | | | PART OF SE/4 OF SECTION 28-T19S-R7E, SOUTH AND EAST OF HIGHWAY AND RIGHT-OF-MAY | | | | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0003-000 | WARD RANCH, LLC, ET.AL | J. FRED HAMBRIGHT INC | 11/10/2000 | PART OF SW/4 OF SECTION 21-119S-R7E LESS AND EXCEPT TWO TRACTS DESCRIBED AS FOLLOWS: | CHASE | ĶS L131 | 125 | 25 |
| | | | | | PART OF THE E/2 SW/4-OF SECTION 21-T183-R7E POB AT THE NW CORNER OF THE E/2 SW/4; THENCE SOUTH ALONG THE WEST LINE OF THE E/2 SW/4; THENCE E/ST 395; THENCE NORTH 390; THENCE E/ST PARALLEL TO THE MOTH LINE OF THE E/2 SW/4 927.8 TO THE E/ST LINE OF THE E/2 SW/4; THENCE NORTH 475' TO THE NORTHEA/ST CORNER OF THE E/2 SW/4; THENCE WEST 1323.6' TO THE POB & | | | | |
| | | | | | PART OF SWIA OF SECTION 21-119S-R7E COMMENCING AT THE SE CORMEROF THE SWIA, THENCE WESTERLY ON THE SOUTH LINE OF THE SWIA SP50°W 413.95 TO THE POB; THENCE CONTINUING S98-45'.50°W ALONG THE SOUTH LINE OF SAID QUARTER SECTION FOR A DISTANCE OF 210-48; THENCE NO0.35'50°W 41.09; THENCE NB9.22'09°E 210.48; THENCE S00.35'50°W 41.37" TO THE POB | | | | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0004-000 | GALEN & GWEN E. SIMMONS | J. FRED HAMBRIGHT INC | 7/16/2001 | E/2 NW/4 OF SECTION 34-T19S-R7E | CHASE | KS L131 | 5 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0005-000 | MELIZENT DAVIS | J. FRED HAMBRIGHT INC | 7/12/2001 | W/Z NE/4 OF SECTION 32-T19S-R7E | CHASE | KS L131 | 387 | |

EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANDE DATED EFFECTIVE DECEMBER 31, 2013 BY AND BETWEEN TREK AEC, LLC, ET.AL, ASSIGNORS AND AMERICAN NITROGEN REJECTION, LLC, ASSIGNER

| | | | | | | | | Rec | Recording | |
|---------------------------------|--|--|----------------------------------|------------|--|--------|----------|-----|-----------|---------|
| Prospect Name | Lease # | Lessor | Lessee | Date | Legal Description | County | ST | Vol | Page E | Entry # |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0006-000 EDWIN G GIGER, ET UX | EDWIN G GIGER, ET UX | J. FRED HAMBRIGHT INC | 11/9/2000 | PART OF N/2 SE/4 OF SECTION 28-T/9S-R/7E LYING WEST AND NORTH-OF U. S. HIGHWAY 50 AND RAILROAD RIGHT OF WAY & | CHASE | KS L127 | 27 | 395 | |
| | | | | | N/2 SW/4 OF SEC 28-T19S-R7E & | | | | | |
| | | 2: 2: 4: 1: | | • | PART OF SIZ SWI4 OF SECTION 28-T19S-R7E COMMENCING AT A POINT BGY WORTH OF THE SW CORNER, THENCE EAST 1452; THENCE NORTH OF THE SOUTH BOUNDARY OF THE NZ SWI4 OF SAID SECTION; THENCE SOUTH TO POB CONTAMINING 16 ACRES MODE ON TESS, EXCEPT A TRACT OF LAND LYING IN THE SIZ SWI4 OF SAID SECTION THENCE SOUTH TO POB CONTAMINING 16 ACRES MODE ON LESS, EXCEPT A TRACT OF LAND LYING IN THE SIZ SWI4 OF SAID SECTION AND UPON THE WEST SECTION LINE A POB; THENCE EAST A DISTANCE OF 362; THENCE MOSTH A DISTANCE OF 148 5; THENCE FOR THE ADISTANCE OF 363; THENCE FOR THE SIZ SAID SECTION A DISTANCE OF 363; THENCE SOUTH 148.5' TO POB | | | * | | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0007-000 CHARLES C PRETZER ET UX | CHARLES C PRETZER ET UX | J. FRED HAMBRIGHT INC | 12/11/2000 | 12/11/2000 N/2 NE/4 OF SECTION 28-T19S-R7E | CHASE | KS L128 | 28 | 227 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0008-000 | RICHARD D. &. BEVERLY MCCALLUM | AMERICAN ENERGIES CORPORATION | 10/13/2003 | W/Z NW/4 OF SECTION 34-719S-R7E | CHASE | KS L145 | 45 | 141 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0010-000 ALAN D & CAROL I GIGER, HUSBAND AND WIFE | ALAN D & CAROL L GIGER, HUSBAND AND WIFE | J. FRED HAMBRIGHT INC | 11/9/2000 | PART OF S/2 SEV OF SECTION 28-T19S-R7E LYING WEST AND NORTHOF U.S. HIGHWAY 50 SOUTH, CONTAINING 38 ACRES, MORE OR LESS & | CHASE | KS L-128 | 128 | 158 | |

PART OF \$22 \$W/4 OF SECTION 28-T19S-R7E, LESS AND EXCEPT PART OF \$22 \$W/4 OF SECTION 28-T19S-R7E COMMIENORIOR AT POINT 52 RODS NORTH OF THE SW CORMER OF SAID SECTION 38 AND UPON THE WEST SECTION LINE; THENCE NORTH 9 RODS TO THE POB; THENCE NORTH TO THE SOUTH BOUNDARY OF THE NZ SW44 OF SAID SECTION 28, "THENCE EAST 88 RODS ALONG \$A,D \$20'THENCE SOUTH BOUNDARY OF SAID NORTH OF THE SOUTH LINE OF \$A,D \$20'THENCE SAID \$W/4; THENCE SOUTH LINE OF \$A,D \$20'THENCE WEST TO A POINT 22 RODS FAST OF THE WEST LINE OF \$A,D \$20'THENCE WEST TO A POINT 28 RODS; THENCE WEST LINE OF \$A,D \$20'THENCE WEST TO A POINT 32 RODS TO PHE WEST LINE OF \$A,D \$20'THENCE WEST ST RODS TO POB, CONTAINING 65 ARES, MORE OR LESS &

SE/4 OF SECTION 29-T19S-R7E

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE DECEMBER 31, 2013 BY AND BETWEEN TREK AEC, LLC. ET AL, ASSIGNORS AND AMERICAN NITROGEN REJECTION, LLC, ASSIGNEE

| Prospect Name | Lease # | Lessor | Lessee | Date | Legal Description | - | | g. | |
|--|--|---------------------------------|---|-----------|--|--------|----------|-----|---------|
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0011-000 | EARL COPE WOOD, | J. FRED HAMBRIGHT | 7/9/2001 | W/2 NW/4 SECTION 33-19S-7E & | CHASE | Ke I 131 | - 1 | Entry # |
| | | Yn Is | N.C. | | PART OF WIZ NE4 OF SECTION 33-T19S-R7E, LYING WEST OF THE ATCHINSON, TOPEKA & SANTA FE RAILWAY RIGHT OF | | 2 | Ži | |
| | | | | | WAY AND WEST OF US. HIGHWAY CONTAINING 72 ACRES, MORE OR LESS & | | | | |
| | | | | | EZ NWI4 OF SECTION 33-T18S-R7E, LYING WEST OF THE ATCHINSON, TOPEKA & SANTA FE RAILWAY RIGHT OF WAY AND WEST OF US. HIGHWAY CONTAINING 72 ACRES, MORE OR LESS | | | | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0012-000 RUTH W KISSEL, ET AL AMERICAN ENERGIES CORPORATION | RUTH W KISSEL, ET AL | AMERICAN ENERGIES CORPORATION | 2/1/2002 | NEA OF SECTION 29-119S-R7E | CHASE | KS L133 | 242 | |
| ELMDALE PROSPECT DIVESTITURE | AEC-KS-009-017-0013-000 | BETTY JUNE FANKHAUSER REV TR | AMERICAN ENERGIES CORPORATION | 6/18/2002 | PART OF SIZ NE/4 OF SECTION 33-7195-R7E EAST OF THE RAILROAD AND SUBJECT TO THE HIGHWAY RIGHT OF WAY 8. | CHASE | KS L137 | 242 | 8 |
| ELMDALE PROSPECT | AEC.KS.DRO.070 Anna Anna | | | | PART OF E/2 NW/4 OF SECTION 33-179S-R7E EAST OF THE RAILROAD AND SUBJECT TO THE HIGHWAY RIGHT OF WAY | | | | |
| DIVESTITURE | 100-1 ppg-8 /g-pgg-py-g-y- | | HOWARD & PRISCILLA AMERICAN ENERGIES TALBOT CORPORATION | 1/26/2007 | N/2 SE/4 OF SECTION 23-T23S-R2W | HARVEY | KS 404 | 108 | |
| 1 | | | | | INSOFAR AND ONLY INSOFAR AS IT COVERS THE TALBOT 1.23 GAS UNIT AS DESCRIBED IN THAT CERTAIN DECLARATION OF UNITIZATION OF OIL AND GAS LEASES RECORDED AUGUST 13, 2009, IN BOOK 415, ON PAGE 733, WITH THE REGISTER OF DEEDS, HARVEY COUNTY, KANSAS. | | | | |
| ELMIDALE PROSPECT DIVESTITURE | AEC-KS-060-079-0002-000 JAMES A. WILL | JAMES A. WILL | AMERICAN ENERGIES CORPORATION | 2/1/2007 | • | HARVEY | KS 404 | 117 | |
| | | | | | INSOFAR AND ONLY INSOFAR AS IT COVERS THE TALBOT 1.23 GAS UNIT AS DESCRIBED IN THAT CERTAIN DECLARATION OF UNITIZATION OF OIL AND GAS LEASES RECORDED AUGUST 13, 2009, IN BOOK 415, ON PAGE 733, WITH THE REGISTER OF DEEDS, HARVEY COUNTY, KANSAS | | | | |
| ELMUALE PROSPECT DIVESTITURE | AEC-KS-060-079-0003-000 | PHYLLIS NEUFELD REV TRUST | AMERICAN ENERGIES CORPORATION | 2/16/2007 | 10N 23-T23S-R2W | HARVEY | KS 404 | 110 | |
| To be did not be to be t | | | | | INSOFAR AND ONLY INSOFAR AS IT COVERS THE TALBOT 1.23 GAS UNIT AS DESCRIBED IN THAT CERTAIN DECLARATION OF UNITIZATION OF OLL AND GAS LEASES RECORDED ALIGUST 13, 2009, IN BOOK 415, ON PAGE 723, WITH THE REGISTER OF DEEDS, HARVEY COUNTY, KANSAS. | | | | |
| DIVESTITURE | AEC-KS-060-078-0004-000 NEVA KELLER TRUST | | AMERICAN ENERGIES CORPORATION | 2/16/2007 | | HARVEY | KS 404 | 106 | |
| | | | | | INSOFAR AND ONLY INSOFAR AS IT COVERS THE TALBOT 1-23 GAS UNITAS DESCRIBED IN THAT CERTAIN DECLARATION OF UNITIZATION OF OIL AND GAS LEASES RECORDED AUGUST 13, 2009, IN BOOK 415, ON PAGE 733, WITH THE REGISTER OF DEEDS, HARVEY COUNTY, KANSAS. | | | | |
| Friday, December 13, 2013 4:45:49 PM | 4:45:49 PM | | | | | | | | |

EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE DECEMBER 31, 2013 BY AND BETWEEN TREK AEC, LLC, ET AL, ASSIGNORS AND AMERICAN NITROGEN REJECTION, LLC, ASSIGNEE

| | | | | | | | | Recording | ling | |
|---------------------------------|---|--------------------------|----------------------------------|-----------|---|--------|--------|-----------|---------|-----|
| Prospect Name | Lease # | Lessor | Lessee | Date | Legal Description | County | ST Vol | ol Page | Entry # | î î |
| ELMDALE PROSPECT DIVESTITURE | ÁEC-KS-080-079-0005-000 NEVA J. DREESE REV AMERICAN ENERGIES TR CORPORATION | NEVA J. OREESE REV TR | AMERICAN ENERGIES CORPORATION | 3/16/2007 | SW/4 OF SECTION 23-T23S-R2W | HARVEY | KS 404 | 25 | 523 | ì |
| | | | | | EXCEPT TRACT BEGINNING AT SW/CORNER OF SAID SW/4, THECE NORTH 303': THENCE EAST 691: THENCE SOUTH 303: | | | | | |
| | | | | | THENCE WEST 691' TO POB. ALSO EXCEPT TRACT DESCRIBED AD BEGINNING NAVICORNER OF SAID SWA! THENCE BEARING | | | | | |
| | | | | | ASSUMED DUE SOUTH ALONG WEST LINE OF SAID SW/4 FOR | | | | | |
| | | | | | 960' THENCE BEARING N. 89 DEG. 20 MIN 20 SEC EAST FOR 901 12' TO POINT OF BEGINNING: THENCE BEARING N. 89 | | | | | |
| | | | | | DEG. 20 MIN 20 SEC E FOR 425; THENCE BEARING NORTH | | | | | |
| | | | | | PARALLEL WITH WEST LINE OF SAID SW/4 FOR 400,00°; THENCE BEARING S. 89 DECREES OF MIN ON SEC. W. FOR 426°. | | | | | |
| | | | | | THENCE WITH BEARING DUE SOUTH PARALLEL WITH THE | | | | | |
| | | | | | WEST LINE OF SAID SW/4 FOR 400.00' TO THE POINT OF BEGINNING | | | | | i |
| | | | | | OF THE REPORT OF THE PROPERTY | | | | | |
| | | | | | INSUPAR AND UNLY INSUPAR AS IT COVERS THE TALBOT 1-23 GAS UNIT AS DESCRIBED IN THAT CERTAIN DECLARATION OF | | | | | |
| | | | | | UNITZATION OF OIL AND GAS LEASES RECORDED AUGUST 13, 2009, IN BOOK 415, ON PAGE 733, WITH THE REGISTER OF DEFDS HARVEY COLINTY KANSAS | | | | 19 | |
| | | | | | | | | | | |

EXHIBIT B

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT BILL OF SALE AND CONVEYANCE
DATED EFFECTIVE DECEMBER 31, 2013
BY AND BETWEEN TREK AEC, LLC, ET AL, ASSIGNORS AND AMERICAN NITROGEN REJECTION, LLC, ASSIGNEE

| WELL APINOMBER OF TAKEN DIR DIR DIR CONTROL OF THE | WELL | API-NUMBER | uð. | | RNG | ALVI CO | |
|--|------|-------------------|-----|-------|-------|----------------|--------------|
| REEHLING TRUST 'B' | m | 15-017-20826 | 1 | 20.5 | 7 0 | 1000 | THE STATE OF |
| RHEELING TRUST 'B' | 1 | 15-017-20809 | - | 200 | 7 L | CHASE | 2 |
| BOWER | 1-2 | 15-017-30080 | 1 (| 2 6 |) I | CHASE | 2 |
| ROWFR 'A' | 1 7 | 10000 | 7 | 507 | 7 1 | CHASE | ম |
| Mann Daniel | 7-1 | 15-017-50758-0001 | 7 | 20 S | 7 E | CHASE | S |
| WARD RANCH A | | 15-017-20816 | 21 | 19 S | 7 E | CHASE | Ş |
| MUSHRUSH | 1-26 | 15-017-20497-0001 | 56 | 19 S | 7 E | CHASE | N. |
| THURSTON | 1-27 | 15-017-20092-0001 | 27 | 19.5 | 7 6 | בולים בי | 2 5 |
| GIGER 'A' | 4 | 15-017-20823 | 28 | 19 5 | 7 2 | CHACE | 2 5 |
| PRETZER 'A' | Н | 15-017-20817 | 28 | 2 0 | 7 6 | CHASE | 2 |
| DAVIS/GIGER 'B' GAS UNIT | 1 | 15-017-20860 | 200 | 10 5 | 7 2 | CHASE | 2 |
| GIGER 'B' | | 15-017-20824 | 2 | 10 01 | 7 6 | CHASE | 2 |
| KISSEL | 1-29 | 15-017-20081-0001 | 200 | 2 0 | u . | CHASE CHASE | 2 |
| FANKHAUSER TRUST 'E' | - | 15 017 30042 | 3 8 | C CT | / E | CHASE | S |
| A POST OF THE POST | | 13-01/-20643 | 35 | 19 5 | 7 E | CHASE | S |
| FANKHAUSER | 1-33 | 15-017-20091-0001 | 33 | 19 5 | 7 E | CHASE | Z, |
| Wood 'A' | H | 15-017-20828 | 33 | 19.5 | 7 6 | CHACE | 2 5 |
| MCCALLUM SIMMONS GAS UNIT | 7 | 15-017-20858 | 34 | 101 | , 6 | 10010 | 2 9 |
| STARKEY 'A' | - | 15-017-20800 | 22 | 100 | 1 , | CHASE | 2 |
| STALIFFER | 1 25 | 47 047 20000 | 5 8 | e E | // [| CHASE | S |
| | 1.33 | 68007-710-61 | 33 | 19 S | 7 E | CHASE | S |
| STAUFER | 3-35 | 15-017-20126 | 35 | 19 5 | 7 E | CHASE | S |
| SIAUFER | 5-35 | 15-017-20373-0001 | 35 | 19 S | 7.6 | CHASE | S |
| STAUFFER | 8-35 | 15-017-20789 | 35 | 19 S | 7.6 | CHASE | 2 |
| TALBOT | 1-23 | 12-079-20679 | 23 | 23.5 | 5 147 | HARVEY | 2 3 |