

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

# OIL AND GAS LEASE AGREEMENT

This oil and gas lease agreement is made December ~~12th~~ 2005, between **MARVIN PEERY** and JUDITH PEERY, husband and wife, of 29049 SE 1000 Road, Kincaid, Kansas, ("lessor"), and M.A.E. RESOURCES, INC., a corporation organized and existing under the laws of Kansas, with its principal office located at P.O. Box 610, Pittsburg,, Crawford County, Kansas 66762-0610 ("lessee").

## SECTION ONE.

### INTEREST GRANTED

*Right to oil and all gases.* Lessor, in consideration of Lessee's agreement to assume the liability for plugging all oil and gas wells located on the within described real property and of the royalties provided by this lease, and of the agreements of lessee contained in this lease, leases exclusively to lessee, for the purpose of investigating, exploring, prospecting, drilling for, and producing, oil, liquid hydrocarbons, all gases, and all constituent products, and for the purpose of conducting secondary recovery operations by injecting gas, water and other fluids, and air into productive subsurface strata, and for the purpose of laying pipelines and building tanks, power stations, telephone lines, and other structures to produce, save, store, treat, manufacture, refine, transport, and market such oil, liquid hydrocarbons, gases, and other products from the leased premises, and to house lessee's employees, all of the following described land situated in Anderson County, Kansas:

The North one-half (N/2) of the Northeast one-quarter (NE/4) and the East one-half (E/2) of the Northwest one-quarter (NW/4) of Section Twenty-four (24), Township Twenty-one (21), Range Twenty (20),

containing 80 acres, more or less.

*Warranty of title.* Lessor warrants and agrees to defend the title to the leased premises.

*Assignment of Equipment.* Lessor hereby assigns to Lessee all of the equipment used for the purpose of producing oil and gas presently located on the above described property, Lessor having acquired title to said equipment by means of a release Lessor obtained from the former Lessee, Christian Operating Company. In exchange for the assignment of this equipment to Lessee as well as for giving Lessee this lease, Lessee agrees to indemnify and hold harmless Lessor from any and all plugging responsibility that Lessor assumed as a part of obtaining the release from the former lessee, Christian Operating Company.

*Proportionate reduction.* If lessor owns an interest in the oil, gas, or other minerals in and under the above-described land that is less than the entire fee simple estate, then whether or not such lesser interest is referred to or described in this lease all royalties, rentals, and other payments payable under the lease shall be paid in the proportion that lessor's interest in the oil, gas, and other minerals bears to the entire and undivided fee simple estate.

*Subrogation of lessee.* Lessee, without being obligated to do so, may pay and discharge any taxes or other obligations, or any interest secured by a lien on all or any part of the leased premises, and lessee shall be subrogated to the rights of the holder of such lien. In addition to all other remedies of the holder of such lien, lessee may retain a sufficient amount of any rentals or royalties payable under the lease to reimburse itself for such payment.

## SECTION TWO.

### TERM

A. Subject to further provisions of this lease, this lease shall continue in full force and effect for a period of One (1) year from this date (the "primary term"), and subsequently as long as (1) oil, gas, casinghead gas, distillate, condensate, or any other mineral is produced in paying quantities from the leased premises or from any land with which such land or any part of it is then unitized as

STATE OF <u>Kansas</u> )	SS
COUNTY OF <u>Anderson</u> )	
This instrument was filed for record on the <u>23rd</u> day of <u>May</u> , 2006, at <u>10:45</u> o'clock <u>a.</u> m., and duly recorded in Book <u>20</u> of <u>0-56</u> at page <u>147</u> .	
<u>Janice O. Brunker</u> Register of Deeds	
Deputy Fees, \$ <u>24.00</u>	SVS N
Entered in Transfer Record in my office this ___ day of ___ 20__	REC'D
County Clerk	ANDERSON

provided under this lease or (2) drilling operations are conducted in good faith on the leased premises or on any land with which the leased premises or any part of the leased premises is then unitized as provided under this lease.

B. As used in this lease, the term "drilling operations" shall include the drilling of a new well, the reworking, deepening or plugging back of a well or hole, or any other operations conducted in an effort to obtain or reestablish production; such drilling operations shall be considered as being conducted in good faith if not more than Ninety (90) days are permitted to elapse between the completion or abandonment of one well or operations on the well and the commencement of drilling operations on another well or hole on the leased premises or on lands with which any of the leased premises is then unitized.

### SECTION THREE.

#### DRY HOLE; CESSATION OF PRODUCTION

A. If, during the first year of the primary term of this lease, a dry hole is completed on the leased premises or on land with which any part of the leased premises is then unitized, this lease shall continue in full force and effect until the second anniversary date without the payment of any delay rental.

B. If, after the first year of this lease, but within the primary term and in the absence of production of oil, gas, or other mineral from the leased premises or from land with which any part of the leased premises is then unitized, lessee should complete a dry hole or abandon drilling operations on a well on such land, or if, within such period, production from such land should cease for any reason, this lease shall not terminate if lessee, on or before the next ensuing rental paying date or within Sixty (60) days from such completion, abandonment, or cessation (whichever period is the longer), either (1) commences additional drilling operations, or (2) obtains or resumes production, or (3) pays the rental. The effect of any of these events shall be the same as though such operations or production had been commenced or such rental paid on or before the rental paying date. If there is no rental paying date under the terms of the lease, then this lease shall continue in effect if lessee resumes or establishes production or commences drilling operations on a well on such land within Sixty (60) days from the cessation of production or the completion of the dry hole or abandonment of drilling operations, or before the expiration of the primary term, whichever period is the longer.

C. If, at the expiration of the primary term, oil, gas, or other mineral is not being produced in paying quantities from any part of the leased premises or from land with which any part of the leased premises may then be unitized, but lessee shall have then commenced drilling operations on a well on the leased premises or unitized land or commences such operations within the period specified in Paragraph B of this section, this lease shall continue in full force and effect as long as such operations are conducted in good faith, and should production result from such operations, then so long as oil, gas, or other mineral is produced in paying quantities or subsequent drilling operations are prosecuted in good faith as provided by this lease.

### SECTION FOUR.

#### ROYALTIES

*Oil royalty.* Lessee shall deliver to lessor, as royalty on oil, One-eighth (1/8) of oil produced and saved from the leased premises, to be delivered at the wells or to the credit of lessor to the pipeline to which the wells may be connected, or lessee, at its option, shall have the right to purchase the royalty oil by paying lessor the market price prevailing in the field where produced on the date of purchase.

*Gas royalty.* Lessee shall pay lessor as royalty on gas (including dry gas, casinghead gas, distillate, condensate, and all other gaseous substances) produced from the leased premises and sold or used by lessee off such premises or in the manufacture of gasoline or other products, the market value at the mouth of the wells of One-eighth (1/8) of gas so sold or used. On all gas sold at the wells by lessee, the royalty shall be One-eighth (1/8) of the amount realized from such sales.

*Shut-in gas well royalty.* Where gas from a well producing gas only is not sold or used because of absence of a market or demand for the gas, lessee may pay as royalty \$100.00 per well, per year, payable quarterly, and on such payment it

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will be considered that gas is being produced within the meaning of Section Two of this agreement.

## SECTION FIVE.

### OPERATIONAL RIGHTS AND DUTIES

*Lessee's right to oil, gas, fuel, and water.* Lessee shall have free use of all oil, gas, coal, wood, and water from the leased premises, except water from lessor's wells, for all operations under the lease, and the royalties above provided shall be computed after deducting any products so used.

*Lessor's right to gas.* Lessor shall have the privilege, at lessor's risk and expense, of using dry gas from any dry gas well on the leased premises for stoves and inside lights in the principal dwelling on the premises out of any surplus gas not needed for operations under the lease.

*Damages.* Lessee shall pay all damages caused by lessee's operations under the lease to growing crops or timber on the leased premises.

*Removal of equipment.* Lessee shall have the right at any time during or after the term of this lease to remove all property and fixtures of whatsoever kind placed by lessee on the leased premises, including the right to draw and remove all casing from wells.

*Secondary recovery; salt water disposal.* Lessee shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring, pressure maintenance, and recycling facilities, and for such purpose may locate such facilities, including input wells, on the leased premises. Likewise, salt water disposal facilities may be located and maintained on the leased premises regardless whether such facilities are used exclusively for production from the leased premises or from land with which all or part of the leased premises may be unitized, and for the last mentioned purpose lessee may inject water, brine, and other fluids into subsurface strata in and under the leased premises.

## SECTION SIX.

### ASSIGNMENTS

The estate of either party to this lease may be assigned in whole or in part and the covenants of the lease shall extend to the heirs, executors, administrators, successors, and assigns of the parties, but no change in the ownership of the leased premises or in the rentals, royalties, or other payments mentioned in this lease, however brought about, shall be binding on lessee for any purpose until lessee shall have been furnished with a certified copy of the instrument of transfer evidencing such change in ownership, together with an abstract or certified copies of all conveyances recorded subsequent to the date of this lease, showing the title of the party claiming as a result of such change in ownership.

No change in or division of the ownership of the right to receive royalties, delay rentals, or other payment accruing to lessor under the lease shall operate to increase or enlarge the obligations or to diminish the rights of lessee with respect to the location or number of wells or any other obligation, whether express or implied, nor shall lessee be required to separately measure or store, or to separately account for, royalties or other payments on account of production from any particular portion of the leased premises.

If this lease is assigned in whole or in part, lessor shall look solely to the assignee for the performance of this lease as to the interest assigned, and if this lease is assigned as to a segregated tract or tracts, the delay rentals provided for in this lease shall be apportioned ratably, on the basis of area, between the several resulting segregated tracts. Default in the payment of rental as to any one or more of such segregated tracts shall not affect this lease as to any land in connection with which rentals are paid or tendered.

If six or more persons are or become entitled to rentals or royalties under this lease, they shall, by a sufficient written instrument, designate an agent to receive payment for all, and lessee shall not be required to make payment until furnished



with such instrument.

## SECTION SEVEN.

### RELEASE AND SURRENDER

Lessee shall have the right at any time to release and surrender this lease as to all or any part or parts of the leased premises by delivering to lessor or placing of record in the office of the Allen County Register of Deeds in the county where all or any part of the leased premises are situated, a release or releases describing the lands desired to be surrendered, and as to such lands lessee shall then be relieved of any and all obligations under this lease.

## SECTION EIGHT.

### FORCE MAJEURE

All express and implied covenants of this lease, both before and after production is obtained on the leased premises or on lands with which all or part of the leased premises may be unitized as above provided, shall be subject to all federal and state laws, executive orders, rules, and regulations, and notwithstanding anything in this lease to the contrary, this lease shall not expire, terminate, or be forfeited in whole or in part, nor shall lessee be liable for damages for failure to comply with any of such covenants, if compliance is hindered, delayed, or prevented by such law, order, rule, or regulation.

If compliance with any of the provisions of this lease, either express or implied, is hindered, delayed, or prevented by reason of any law, order, rule, or regulation at the expiration of the primary term, the primary term shall be and is extended for the full term of such hindrance, delay, or prevention and for a period of One (1) year after such law, order, rule, or regulation causing or resulting in the delay, hindrance, or prevention, as to the leased premises, has become wholly ineffective.

Prior to the discovery of oil, gas, or other minerals on the leased premises, the extension granted in this section shall be ineffective unless lessee, during the primary term and during the period of such hindrance, delay, or prevention, shall commence or continue to pay or tender the annual delay rentals above mentioned as to all lands then subject to this lease on each anniversary rental paying date as they become due and payable or until drilling operations are commenced or production of oil, gas, or other minerals is obtained in accordance with the other provisions of this lease, and the payment or tender of such rentals at such times shall have the same force and effect as rental payments paid or tendered during the primary term.

If rental payments have been suspended under the terms of this lease prior to the time lessee is hindered, delayed, or prevented by any law, order, rule, or regulation, lessee may resume the payment or tender of the annual delay rental on the rental date next ensuing after lessee has been hindered, delayed or prevented from complying with provisions of this lease, and the resumption of the payment of delay rental shall have the same force and effect as though rental had been continuously paid on each rental paying date, and by continuing such rental payment lessee may extend this lease beyond the primary term for the full period above mentioned.

Notwithstanding anything in this lease to the contrary, if, while this lease is in effect, oil, gas, or other mineral is discovered on the leased premises or on lands with which all or part of the leased premises may be unitized, but lessee is prevented from producing it by reason of any laws, orders, rules, or regulations, or for any reason beyond control of the lessee, this lease shall nevertheless be considered as producing and shall continue in full force and effect without payment of delay rentals either during or after the primary term, until lessee is permitted to produce the oil, gas, or other mineral. When lessee is permitted to produce, then this lease shall continue in force and effect as long as production continues or drilling or reworking operations are conducted as provided under this lease.

## SECTION NINE.

### EFFECT OF TITLE DISPUTE

If lessor at any time disputes, by suit or otherwise, lessee's title or right of occupancy of the leased premises for the

purposes of this lease, or if, during the term of the lease, any third party disputes, by suit or otherwise, lessor's title to the leased premises or right to receive any payment provided for under the lease, the time during which such dispute or suit shall continue shall not be counted against lessee for any purpose, and lessee may suspend all payments and operations under the lease until such suit or dispute is terminated.

**SECTION TEN.**

**EFFECT OF AGREEMENT**

This lease shall be binding on all who execute it, whether or not named in the body of the lease as lessors, and without regard to whether this same instrument, or any copy of it, shall be executed by any of the other lessors named above.

The parties have executed this agreement on the day and year first above written.

LESSOR:

Marvin Peery  
MARVIN PEERY

Judith Peery  
JUDITH PEERY

LESSEE:

M.A.E. RESOURCES, INC.

By Terence Johnson  
Terence Johnson, President

STATE OF KANSAS )  
COUNTY OF LINN ) SS:

The foregoing instrument was acknowledged before me this 12th day of December, 2005, by MARVIN PEERY and JUDITH PEERY, husband and wife.

Rebecca L. Johnson  
Notary Public

Term Expires: 9-13-08

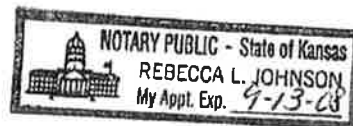
STATE OF KANSAS )  
COUNTY OF LINN ) SS:



The foregoing instrument was acknowledged before me this 14th day of December, 2005, by Terence Johnson, President of M.A.E. Resources, Inc. a Kansas corporation, on behalf of the corporation.

Rebecca L. Johnson  
Notary Public

Term Expires: 9-13-08



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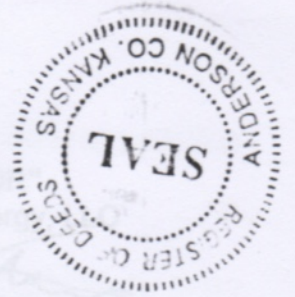
EXECUTED, as of the 30th day of April, 2018

**COPY**

STATE OF KANSAS  
ANDERSON COUNTY } SS Fee 55.00

This Instrument was filed for Record  
on this 15<sup>th</sup> day of May A.D. 2018  
at 10:15 a a M, and duly Recorded  
Book 111 of MCL on Page 46

By David P. Blakely REGISTER OF DEEDS  
Deputy



**ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE**

**BE IT KNOWN BY THESE PRESENTS:**

That the undersigned, **COLT ENERGY, INC.**, a Kansas Corporation, 6299 Nall Avenue, Suite 100 Mission, Kansas 66202 and **WILD RIVER ENERGY, LLC**, a Delaware Limited Liability Company, 11250 Tomahawk Creek Parkway, Leawood, Kansas 66211, hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto **RJ ENERGY, LLC**, a Kansas Limited Liability company, 22082 NE Neosho Rd. Garnett, Kansas 66032, hereinafter referred to as Assignee, **ALL** of Assignors' right, title and interest in and to the following Oil and Gas Lease(s), situated in Anderson County, Kansas, **EFFECTIVE MAY 1<sup>st</sup>, 2018** to-wit:

<b>LESSOR:</b>	<b>Marvin Peery and Judith Peery, husband and wife</b>
<b>LESSEE:</b>	<b>M.A.E. Resources, Inc.</b>
<b>DATE:</b>	<b>December 12, 2005</b>
<b>RECORDED:</b>	<b>Book 20 O&amp;G, Page 147</b>
<b>DATE RECORDED:</b>	<b>May 23, 2006</b>
<b>PROPERTY:</b>	<b>N/2 NE/4 of S24-T21S-R20E containing 80 acres m/l Anderson County, Kansas.</b>

Together with all the rights incident thereto and the personal property, fixtures and equipment thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made **WITHOUT WARRANTY** of title, either express or implied.

Assignee does hereby accept and agree to, and shall comply with, all express and implied covenants and duties of Lessee under said Lease(s), and does hereby assume and agree to perform all obligations contained in the Lease(s) herein assigned and does hereby assume and agree to perform all plugging obligations ordered, directed or adjudicated against the Assignor as of or subsequent to the effective date hereof. Assignee agrees further to hold harmless and indemnify Assignor for any liability or expense regarding any plugging and abandoning obligation on said Lease(s).

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EXECUTED, as of the 30th day of April, 2018.

STATE OF Kansas

**"ASSIGNOR"**

Colt Energy, Inc.

By: David P. Bleakley  
David P. Bleakley, Executive Vice President

**"ASSIGNOR"**

Wild River Energy, LLC

By: Brian Machtley  
Brian Machtley, Manager

**"ASSIGNEE"**

RJ Energy, LLC

By: Roger Kent  
Roger Kent, President

Stephanie Wofford  
Notary Public

STATE OF Kansas

ss: **ACKNOWLEDGMENT FOR CORPORATION**

COUNTY OF Johnson

Be it remembered that on this 30th day of April, 2018, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came David P. Bleakley, Executive Vice President of **Colt Energy, Inc.**, a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

**IN WITNESS WHEREOF**, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: May 9, 2021

Stephanie Wofford  
Notary Public



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STATE OF Kansas

ss: **ACKNOWLEDGMENT FOR A DELAWARE LIMITED LIABILITY COMPANY**

COUNTY OF Johnson

This instrument was acknowledged before me this 30<sup>th</sup> day of April, 2018, by Brian Machtley, known to me to be the Manager of **Wild River Energy, LLC** a Delaware limited liability company, who affirmed that the foregoing instrument was signed on behalf of such company and that the execution of this instrument was the free act and deed of such company.

**IN WITNESS WHEREOF**, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: May 9, 2021

Stephanie L. Wofford  
Notary Public



STATE OF Kansas

ss: **ACKNOWLEDGMENT FOR A KANSAS LIMITED LIABILITY COMPANY**

COUNTY OF Anderson

Be it remembered that on this 1st day of May, 2018, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Roger Kent, President of **RJ Energy, LLC**, a Kansas Limited Liability company, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

**IN WITNESS WHEREOF**, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires: 6/12/2021

Dan Mertensmeyer  
Notary Public Dan Mertensmeyer



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