

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



State of Kansas, Montgomery County
 This instrument was filed for
 Record on May 16, 2018 12:02 PM
 Recorded in Book 670 Page 1407-1417
 Fee: \$191.00 201801557



Marilyn Calhoun
 Marilyn Calhoun, Register of Deeds

SKT MAY 22 2018

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into May __, 2018, by and between **Geraldine E. Long, a single person, Pamela C. Dodson and Robert L. Dodson, her husband, Joyce A. Goethals and Randall M. Goethals, her husband, and Stephen L. Long and Dixie L. Long, Trustees of the Stephen L. and Dixie L. Long Trust dated August 27, 2013, hereinafter called Lessor (whether one or more), and PJS Oil Services LLC, hereinafter called Lessee, does witness:**

1. That the said Lessor, for and in consideration of TEN OR MORE DOLLARS cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto Lessee, for the sole and only purposes of investigating, exploring by geophysical and other means, drilling, producing, taking, owning, gathering, transporting, storing, handling, processing, treating, and marketing oil and liquid hydrocarbons (including, but not limited to, distillates and condensates) and all gases (including, but not limited to, casing head gas, methane gases from coals and shales, and to the extent reasonably necessary or convenient to enable Lessee to carry out said purposes, including the dewatering for production of any gases, the right of constructing, operating and maintaining pipelines, flow lines, gathering lines, compressors, tank batteries, electric lines, roadways, metering facilities and equipment, facilities for the injection of water, other fluids and gaseous substances into subsurface strata, and other facilities, structures, and equipment required, the following described lands situated in **Montgomery County, Kansas, to-wit:**

East Tract

R 8538

Section 6-T32S-R17E: S/2 NE/4 and the North 3/4ths of the N/2 SE/4

West Tract

Section 6-T32S-R17E: Lots 9, 10, 13, 14, 15, 16, 17, and 18, and Lot 8, except 5 acres on the NW/Corner of said Lot 8

SAME

containing 466 acres, more or less (herein called leased premises).

2. This lease shall remain in full force for a term of two (2) years from this date, and as long thereafter as oil or gas, or either of them, is produced from the leased premises therewith, or the leased premises are being developed or operated, or are otherwise perpetuated as provided herein; provided, however, the lessee shall commence operations to drill, workover, or plug and abandon a well on the leased premises within 60 days from the date of this lease, and failure to do so will cause this lease to terminate.

3. In consideration of these premises Lessee covenants and agrees to deliver to the credit of Lessor, as royalty, one-fifth (1/5) part of the oil and gas produced and sold from the leased premises.

4. This lease shall terminate 45 days after the conclusion of any contract year following the primary term in which the Lessor's royalty paid is less than \$5,000 (before taxes and permitted deductions); provided, however, that if Lessee pays Lessor the difference between \$5,000 and the royalties actually paid to Lessor ("Minimum Payment") during such contract year within 45 days after the conclusion of the contract year this lease shall not terminate as provided herein. In no event may Lessee continue this lease in effect for more than two consecutive years by making the Minimum Payment. For purposes of this provision, the Lessor's royalty paid during any contract year shall be calculated based upon the date the oil and gas is sold off the lease, and the term "contract year" shall mean a twelve month period beginning on the date of this agreement, and each successive twelve month period.

5. If the leased premises are hereafter owned, by sale, in severalty or in separate tracts, the leased acreage, nevertheless, may be developed and operated as an entirety. The royalties shall be paid according to recorded title(s) to each separate owner in the proportion that the acreage owned by him bears to the entire lease area. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil or gas produced from such separate tracts.

6. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to its heirs, executors, administrators, successors or assigns. However, no change in or division of the ownership of the right to receive royalties or other payments to Lessors hereunder, whether such change is by assignment, partition or otherwise, shall operate to increase or enlarge the obligation or to diminish the rights of Lessee hereunder. No change in the ownership of the land or assignment of royalties shall be binding on Lessee until after Lessee has been furnished with a true and correct copy of the instrument of conveyance. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission on the part of any other leasehold owner.

7. Without the prior written consent of Lessor, Lessee shall not transfer operations of any well drilled on the leased premises or allow another party to drill, workover or operate a well on the leased premises. Further, without the prior written consent of Lessor, Lessee shall not assign 100% of the working interest in the lease as to all or a portion of the acreage covered hereby; provided, however, Lessee may assign undivided non-operating working interests to one or more third parties as to all or a portion of the leased premises provided the aggregate amount of non-operating working interests assigned as to all or any portion of leased premises is less than 100%.

If Lessee desires to transfer operations of the lease or any well located upon the leased premises, or to allow another operator to drill or workover a well on the leased premises, or to transfer 100% of its working interest in all or a portion of the leased premises, Lessee shall notify Lessor, and Lessor, Lessee and Lessee's intended assignee or transferee shall meet to discuss the terms of the proposed assignment or transfer. If after the meeting Lessor consents to the proposed assignment or transfer, Lessor may elect to receive 1/5 of the consideration received by Lessee (and any other working interest owner joining in Lessee's assignment or transfer) under the agreement to assign or transfer, and Lessee shall have further liability hereunder as to the interests assigned or transferred. If Lessor consents to the proposed assignment or transfer but does not elect not to receive 1/5 of the consideration received by Lessee, then Lessee shall remain obligated for the proper performance of all obligations hereunder, express or implied, and Lessee's liability for the non-performance of lease obligations shall be in addition to the liability of the assignee and transferee parties, and the

assignee or transferee parties shall likewise be obligated for the proper performance of all obligations hereunder, express or implied, which liability shall be in addition to the liability of the assignor and transferor parties, and Lessee and its permitted assigns and transferees shall be jointly and severally liable for all lease obligations arising hereunder, regardless of what rights are assigned or transferred.

8. Lessee may at any time upon 60 days' prior written notice to Lessor surrender this lease in whole or in part as to all or a portion of the leased premises by filing a release in the office of Register of Deeds of the county and state in which the leased premises are situated. The release shall does not relieve the Lessee of its obligations to Lessor hereunder or at law.

9. This lease shall at all times and in all respects be subject to valid orders, rules, and regulations of any duly constituted authority having jurisdiction of the subject matter hereof. This instrument contains the entire agreement of the parties and it may not be changed or modified except by subsequent written agreement signed by both parties.

Additional Provisions:

The following provisions are part of this lease and if there be conflict between these provisions and any of the foregoing provisions, then the following provisions shall control and take precedence:

A. Lessee shall be liable and agrees to pay for all damages caused by its operations to the leased premises, including without limitation, damage to all personal property, improvements, livestock, crops, grasses and trees on the leased premises. As soon as reasonably practicable after completion of drilling operations, Lessee agrees to return the surface to its original condition. The minimum amount of such damage payments shall not be less than \$25 per acre in pasture and \$100 per acre in crop ground, which amount shall be due each year the pasture or crop ground is rendered unusable. If any part of the leased premises is subject to or enrolled in the Conservation Reserve Program (CRP), Lessee shall restore all areas affected by Lessee's operations to grass in accordance with CRP regulations and requirements and hold Lessee harmless from penalties, damages, refunds, and interest assessed under the CRP as a result of Lessee's operations.

B. Lessee shall obtain Lessor's prior written consent on the placement of any drilling rig, tank, production equipment, and other above-ground facilities, pipelines, and lease roads and cattle guards necessitated by its operations on the leased premises. All locations and routes shall be selected so as to cause the least interference with Lessor's farming and ranching operations, including any tile drainage or center pivot irrigation systems on the leased premises. In the event Lessor consents to placement of a well inside an irrigation system area (and Lessor specifically has the right to refuse), Lessee agrees to use low profile pumping equipment to allow for the irrigation system to travel over and above said equipment. No drilling operations will occur on tiled or irrigated acreage during the growing season before harvest. All pipelines and electric lines (i.e., all services needed between the producing well and tank battery) shall be buried not less than 36" below surface and maintained so farming and ranching operations, including irrigation, terracing, tile drainage and subsoil tillage, may be safely and efficiently performed. Lessee shall restrict the production and injection site of any well to as small a dimension as is reasonably possible for prudent and customary operations. Lessee shall maintain all well sites and facilities in a clean and respectable condition and shall not allow any accumulation of trash or weed growth. No well shall be drilled nearer than 200 feet from any house or barn now on the leased premises without the prior written consent of Lessor. Lessee and Lessor acknowledge it may be difficult or impractical to bury pipelines and electric lines deeper than 36" and agree, to

negotiate in good faith regarding the placement and depth to which such lines will be buried.

C. Exclusive of existing roads, at all places where new lease roads enter the property and go through existing fences or interior fences, Lessee shall cause corner posts and braces to be set to Lessor's satisfaction, and Lessee shall construct cattle guards a minimum of 20 feet wide and of adequate strength. Lessee shall use its best efforts to keep gates padlocked at all times, except when opened for passage of traffic. Said cattle guards and gates shall become the property of surface owner upon expiration of the lease. Lessee will use all reasonable efforts to protect cattle from injury from lease operations, including the adequate fencing of drill sites, pits, tanks, equipment, and other hazards.

D. Lessee shall have the right at any time to remove all machinery and fixtures placed on the leased premises, including the right to draw and remove casing. Lessor agrees that if this lease expires or is terminated all the equipment will be removed after all wells are plugged and abandoned according to the Kansas Corporation Commission's rules, regulations and plugging instructions, and the surface of the property shall be restored and remediated to the satisfaction of Lessor and in compliance with Kansas laws. All areas disturbed by wells, pipelines and electric lines, and tank batteries and other equipment will be cleaned up and restored to crop or pasture land in parity with the surroundings. All buried utilities may be left in place if acceptable to the Kansas Corporation Commission and the Lessor.

E. Lessee agrees to fill in and cover all slush pits and smooth and restore the area around the drilling site and the leased premises within a reasonable time and as nearly as practicable to the condition existing prior to the commencement of operations. When a location is drill and the slush pit is dug on the leased premises, Lessee shall separate and separately store the topsoil from the subsoil, rock and other overburden removed from the location and pit. Lessee shall stockpile the top soil so the top soil shall not be damaged by drilling mud or other fluids. When the pit is back-filled and the location restored, Lessee shall first return the rock and other overburden, then subsoil, and finally return the top soil. These obligations of the Lessee shall apply whether said operations are conducted by lessee or by an independent contractor performing operations for Lessee. Lessee shall not be obligated to bring new top soil on to the leased premises when backfilling the slush pit.

F. In the event Lessee drills a fresh water source well on the leased premises, upon completions of Lessee's use of said well, the Lessee shall notify the Lessor and the Lessor shall have the option to take responsibility for said water well, at no charge, and should Lessor exercise such option, Lessor shall assume all liability for further maintenance and plugging of said water well.

G. Lessee shall within six (6) months after abandonment return all well sites and road sites to their original condition as nearly as possible, including the removal of concrete pads and large rocks, the replacement of top soil, and re-establishing native grass.

H. **Indemnification.** Lessee agrees to indemnify and hold Lessor harmless from liability, loss, damage, and expense arising out of claims, demands, and suits by third parties for injury to person or property caused by or arising out of the operations of Lessee and its employees, invitees, and contractors upon the leased premises.

I. **Other Minerals.** Lessor reserves all rights to grant, lease, mine, produce, and market any and all minerals from the lands covered by this Lease, except oil, gas, and other hydrocarbons and their constituent products covered by this Lease.

J. **No Hunting or Fishing.** Neither the Lessee nor its employees, vendors, agents,

suppliers or other contractors shall hunt or fish on leased premises. No hunting or fishing on the property is allowed.

K. **Lessor's Free Gas.** Lessor shall have the right to draw gas from the lines or wells of Lessee without cost for use by Lessor in Lessor's outbuildings. All connections and piping from Lessee's facilities to Lessor's outbuildings shall be at Lessor's cost and expenses and Lessor assumes all risk and liability from natural gas produced (dried with separator at well). Lessee shall have the right to use, free of cost, gas, oil and non-potable water produced on the leased premises for Lessee's operations thereon, except water from wells of Lessor, or from ponds of Lessor.

L. **Water Injection.** Lessee is hereby authorized to inject salt water produced from other lands as well as from the leased premises into the leased premises for purposes of conducting enhanced oil recovery operations. Provided, however, prior to commencing any water flood enhanced recovery operations, Lessee shall present the plans for such operations to Lessor and Lessor and Lessee shall, in good faith agree upon the extent of the operations and the location of the related surface facilities.

M. Lessee shall not use the leased premises or any part thereof for the storage of vehicles, equipment or supplies, except such as are reasonably used or useful in Lessee's operations on the leased premises. Lessee is permitted to store a working inventory of equipment and supplies on the leased premises for use in its operations on the leased premises, provided the site of such working inventory shall be designated in consultation with Lessor, shall not exceed 1 acre, and shall be fenced to keep cattle out, and shall be in close proximity to an existing road. Lessee covenants to remove the equipment near the tanks at the corner of CR 5150 and 5200 from the leased premises within 6 months from the date hereof.

N. Prior to drilling any new well and prior to commencing new waterflood or injection operations, Lessee shall notify Lessor of the same in accordance with applicable rules and regulations of the Kansas Corporation Commission.

O. Lessor shall deliver to Lessee a T-1 Transfer of Operator Form transferring operations to the wells described therein, which are the wells being leased by Lessee hereunder, along with the certification of compliance with the Kansas Surface Owner Notification Act.

P. Attachment A contains a listing of equipment currently situated on the leased premises and owned by Lessor. Lessor hereby authorizes Lessee to utilize this equipment in its operations conducted hereunder at the sole risk and expense of Lessee and so long as this lease is in effect Lessee agrees to indemnify and defend Lessor from any all claims, demands, and causes of action related to Lessee's use of said equipment in its operation, including any injuries arising therefrom. It is not the intent of the parties for Lessor to assign said equipment to Lessee, and such equipment shall remain the property of Lessor at all times, including after the expiration or termination of this agreement. However, if Lessor and Lessee agree that no further oil and gas can economically be recovered from the leased premises, and Lessee properly plugs and abandons all of the wells on the leased premises and remediates the surface to the satisfaction of Lessor and the Kansas Corporation Commission, then Lessee shall be entitled to such equipment and Lessor shall deliver to Lessee a bill of sale assigning such equipment to Lessee. Lessor's obligation to assign said equipment shall not run to the permitted assignees or transferees of Lessee unless agreed to in writing by Lessor.

Q. The undersigned lessors hereby designate and appoint Stephen Long as their agent for receiving any and all information required to be provided by Lessee hereunder. In

the event Stephen L. Long is not able to serve as agent, he shall be succeeded by Pamela C. Dodson, who shall be succeeded by Joyce A. Goethals.

R. This Agreement may be executed in one or more counterparts, each of which shall be deemed an original but all of which together with constitute one and the same instrument, and all signature pages may be collected into a single instrument for recording with the Register of Deeds.

IN WITNESS WHEREOF, this lease agreement is signed and executed effective on the day and year first above written.

SIGNATURE PAGES TO FOLLOW

PJ'S Oil Services, LLC

Geraldine E. Long
Geraldine E. Long

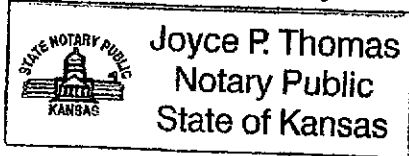
By: Pamela C Dodson
Name: PJ'S Oil Services LLC
Title: Owner

STATE OF KANSAS)
COUNTY OF Montg) ss.

This instrument was acknowledged before me this 8 day of May, 2018, by Pamela C Dodson, manager of PJ'S Oil Services LLC, a Kansas limited liability company, on behalf of said company.

Joyce P Thomas
Notary Public

My appointment expires: 2.6.22

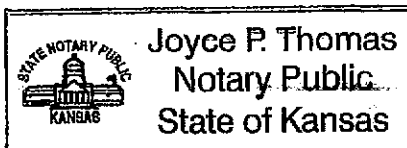


STATE OF KANSAS)
COUNTY OF Montg) ss.

This instrument was acknowledged before me this 8 day of May, 2018, by Geraldine E. Long, a widow.

Joyce P Thomas
Notary Public

My appointment expires: 2-6-22



Pamela C. Dodson
Pamela C. Dodson

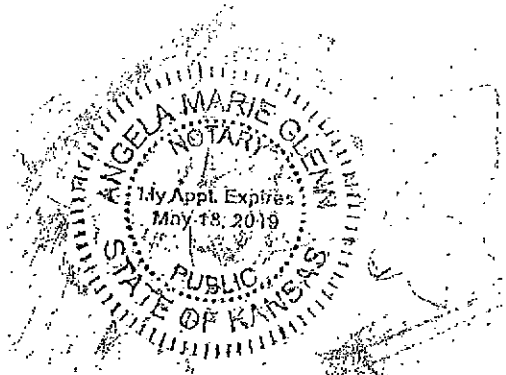
Robert L. Dodson
Robert L. Dodson

STATE OF KANSAS)
COUNTY OF Franklin) ss.

This instrument was acknowledged before me this ____ day of April, 2018, by Pamela C. Dodson and Robert L. Dodson, wife and husband.

Angela Marie Glenn
Notary Public

My appointment expires:



CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

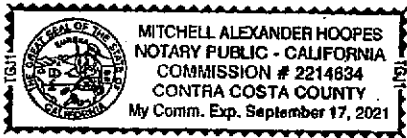
State of California)
County of Contra Costa)

On 5/5/18 before me, Mitchell Alexander Hoopes, Notary Public,
Date Here Insert Name and Title of the Officer
personally appeared Joyce A. Goethals, Randall M. Goethals
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal Above

OPTIONAL

Though this section is optional, completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: oil and Gas Lease
Document Date: _____ Number of Pages: 9
Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

Signer's Name: _____
 Corporate Officer — Title(s): _____
 Partner — Limited General
 Individual Attorney in Fact
 Trustee Guardian or Conservator
 Other: _____
Signer Is Representing: _____

