KOLAR Document ID: 1409216

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

All blanks must be fills TANSFER OF INJECTION OR SURFACE INTERNIT Form KSOMA-1, Cartification of compliance with the Kanas Surface Owner Notification Act. Image: No. of Gas Wells Image: No. of Gas		ATION COMMISSION ERVATION DIVISION ERVATION DIVISION Form must be Signed			
Check Applicable Codes: Check Applicable Codes: County: Clease Name: County: County: County: County: Production Zone(s): Injection Zone(s):<th colspan="5">REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT</th>	REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT				
Gas Lesse: No. of Gas Wells ** Gas Cathering System:	Check Applicable Boxes: MUST be submit	tted with this form.			
Gas Gathering System: No Copy of Noise Code You Gas Gathering System: No Copy of Noise Code You Saltwater Disposed Well - Permit No.: Itee from E / W Line Enhanced Recovery Project Permit No.: Sec. Field Name: ''' '' Side Two Must Be Completed. County: Surface Pit Permit No: ''' (API No. # Duil Pr. WO or Haul) Ieet from '' Side Two Must Be Completed. County: Surface Pit Permit No: (API No. # Duil Pr. WO or Haul) '' Field Name: ''' '' Side Two Must Be Completed. Contact Person: Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: '''' '''' New Operator's Name & Address: Phone: Oil / Gas Purchaser: Phone: Date: Signature: ''''' Signature: ''''' Signature: Date: Signature: ''''' Signature ''''' I''''''''''''''''''''''''''''''''''''	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Saltwater Disposal Weil - Permit No::	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Saltwater Disposal Well - Permit No:	Gas Gathering System:	Lease Name:			
Spot Location: feet fromfeet from	Saltwater Disposal Well - Permit No.:				
Entire Project: Yes No Number of Injection Weits " Field Name: " ** Side Two Must Be Completed. Production Zone(s): Surface Pit Permit No::					
Number of Injection Weils ** Field Name: ** Field Name: ** Surface Pit Permit No:: (API No. If Drill Pit. WO or Haul) feet from N / _ S Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Production Zone(s): Date: Title: Signature: New Operator's License No. Contact Person: Past Operator's License No. Contact Person: Past Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Commission records only and dees not convey any ownership interest in the above injection well(s) or pit permit. Image: is acknowledged as the new operator and may continue to inject fluids as authorized by reaction and have containing the surface pit permit dy No: Permit No: Recom	Enhanced Recovery Project Permit No.:				
Field Name: Injection Zone(s): Injection Zone(s): Injection Zone(s): Surface Pit Permit No: (API No. if Drill PIt, WO or Hau) feet from	Entire Project: Yes No	County:			
Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No::	Number of Injection Wells **	Production Zone(s):			
** Side Two Must Be Completed. Surface Pit Permit No:: (API No. il Dnil Pit, WO or Haul)	Field Name:				
(API No. if Drill Pit, WO or Haul)	** Side Two Must Be Completed.				
r r					
Past Operator's Name & Address:	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's Name & Address:	Past Operator's License No	Contact Person:			
Date:	Past Operator's Name & Address:				
Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Image: Image: Image:					
New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Image:					
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Image: is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: is acknowledged as the new operator of the above named lease containing the surface pit permit dup No.: Date:	Title:	Signature:			
Oil / Gas Purchaser:	New Operator's License No	Contact Person:			
Oil / Gas Purchaser:	New Operator's Name & Address:	Phone:			
Date:					
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.					
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Date:			
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:			
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	is acknowledged as	is acknowledged as			
Permit No.:	-	the new operator of the above named lease containing the surface pit			
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:			
Authorized Signature Authorized Signature	Date:	Date:			
DISTRICT EPR PRODUCTION UIC		Authorized Signature			
	DISTRICT EPR	PRODUCTION UIC			

Side Two

Must Be Filed For All Wells

	No.:		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1409216

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

State of Kansas, Montgomery County This instrument was filed for Record on April 9, 2018 10:10 AM Recorded in Book 669 Page 707 - 709 Fee: \$55.00 201800979



Marilyn Calhoan

Marilyn Calhoun, Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASE

)) SS

)

STATE OF KANSAS

COUNTY OF MONTGOMERY

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, The Raven Company, LLC, an Oklahoma Limited Liability Company, hereinafter called ASSIGNOR (whether one or more), for and in consideration of One Dollar (\$1.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto Edwin Presley, d/b/a Tripp-Konn Resources, hereinafter called ASSIGNEE, all of ASSIGNOR'S right, title and working interest in and to the Oil and Gas Lease described in Exhibit "A" attached hereto together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the ASSIGNOR covenants with the ASSIGNEE, his heirs, successors or assigns: That the ASSIGNOR is the lawful owner of and has good title to the interest above assigned in and to said lease, estates, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the lands above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

Executed this 22 day of March, 2018.

The Raven any, LLC

By: Gary Dakil, Manager

C \Users\Public\Documents\O&G #2\ravenalfenassmt.wpd

STATE OF TEXAS))ss: COUNTY OF <u>Torrant</u>)

This instrument was acknowledged before me this 22 day of March, 2018 by Gary Dakil, as Manager of The Raven Company, LLC.

Notary Public

My Appointment Expires:



\\STEPHANIE\Users\Public\Documents\O&G #2'ravenallenassmt wpd

EXHIBIT "A"

LESSOR: Christopher M. Hutchings and Sue N. Hutchings, husband and wife; LESSEE: The Raven Company, LLC

DATE: August 24, 2011

DESCRIPTION: A part of the SW/4 and a part of the NW/4 of Section 7, Township 34 South, Range 14 East of the 6th P.M., Montgomery County, Kansas, described as follows: Beginning at the SE corner of the N/2 of the SW/4 of said Section 7, thence on an assumed bearing of N 89° 6' 40" W along the South line of said N/2 of the SW/4 a distance of 116.65 feet, thence S 79° 26' 36" W a distance of 1869.41 feet; thence N 10° 00' 00" W a distance of 790 feet, more or less to the South right-of-way line of U.S. Highway No. 75; thence Northeasterly along said south right-of-way line to the East line of the NW/4 of said Section 7; thence S 00° 31' 05" W along the East line of the NW/4 and the East line of the SW/4 of said Section 7 a distance of 1825 feet, more or less to the point of beginning;

AND Lots 7, 8, 9 and Out Lot A, Cotton Creek Acres Addition, being a part of Section 7, Township 34 South, Range 14 East of the 6th P.M., Montgomery County, Kansas;

AND Lots 1, 2, 3, 4, 5, 6, 10, 11, 12 and 13, Cotton Creek Addition to Montgomery County, Kansas, and a tract of land described as follows: A part of the SW/4 of Section 7, Township 34 South, Range 14 East of the 6th P.M., Montgomery County, Kansas, described as follows: Beginning at the SW corner of said SW/4, thence on an assumed bearing of N 89° 58' 57" E along the South line of said SW/4 a distance of 562.97 feet; thence N 00° 58' 00" E a distance of 950.00 feet; thence N 10° 00' 00" W a distance of 790 feet, more or less, to the Easterly right-of-way line of U.S. Highway No. 75, thence Southwesterly along said Easterly right-of-way line to the point of beginning;

EXCEPT A portion of Lots 8, 9, and Out Lot A in Cotton Creek Acres Addition,

Montgomery County, Kansas, more particularly described as follows: Commencing at the SW corner of the SE/4 of Section 7, Township 34 South, Range 14 East of the 6th P.M., Montgomery County, Kansas, thence on a platted bearing of N 89° 58' 57" E along the South line of said SE/4 a distance of 556.26 feet to the point of beginning; thence N 1° 23' 56" E a distance of 716.7 feet, thence N 89° 58' 57" E a distance of 304 feet, thence S 1° 23' 56" W a distance of 716.7 feet to the South line of the aforementioned SE/4, thence S 89° 58' 57" W a distance of 304 feet to the point of beginning.

RECORDED: Memorandum of Lease recorded in Book 597, Records, Page 671

C Users/Public/Documents/O&G #2'ravenalfenassmtexa wpd

OPERATING AGREEMENT

Agreement made and entered into by and between Ron Cunningham, dba Cunningham Crude, hereafter referred to as "Operator" and Edwin Presley, dba Tripp-Konn Resources, hereafter referred to as "Non-Operator".

RECITALS:

WHEREAS, Non-Operator is the owner of the Allen Oil and Gas Lease described in Exhibit "A", attached hereto, and the parties hereto have reached an agreement to operate the Allen Lease for the production of oil to the extent as hereafter provided;

NOW THEREFORE, it is agreed as follows:

1. <u>Operator</u>. Ron Cunningham, dba Cunningham Crude, is designated as the Operator of the lease. Subject to the limitations herein set forth, Operator shall have full control of all operations on the lease as permitted and required by, and within the limits of this agreement. He shall conduct all such operations in a good and workmanlike manner, but he shall have no liability as Operator to the non-operator for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

<u>Resignation or Removal of Operator</u>. Operator may resign at any time by giving written notice to Non-Operator. If Operator is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operator, except the selection of a successor. Operator agrees that he serves at the will of the Non-Operator, and may be removed, at the sole discretion of the Non-Operator, without cause.

<u>Employees</u>. The number of employees used by Operator in conducting the operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of the Operator.

2. <u>Drilling and Development</u>. The parties hereto agree that the purpose of this agreement is to place the Allen Lease into operation. This agreement does not contemplate the drilling or re-working of any wells on the Allen Lease.

3. <u>Transfer of Operator Responsibility</u>. The Raven Company, LLC, KCC Operator's License #34526, is the currently designated operator of the Allen Lease. The License of the current operator has been suspended since September 1, 2017, for non-compliance with KCC Docket 17-CONS-3517-CMSC.

Operatorship of the Allen Lease will be transferred to Operator. Non-operator consents to such transfer.

4. Expenditures and Liabilities of Parties.

<u>Costs of Operations</u>. All costs and expenses of operation shall be paid by the Non-Operator. An estimate of the monthly costs for pumping, together with routine service work which is contemplated by the parties, is attached hereto as Exhibit "B". Non-Operator shall indemnify and hold Operator harmless from all costs, expenses or liabilities arising out of the operation of the Allen Lease, including well plugging cost, expense and liability, except as otherwise specifically provided herein.

Liens and Payment Defaults. Non-Operator grants to Operator a lien upon his oil and gas rights in the Allen Lease, a security interest in his share of the oil when extracted, and his interest in all equipment, to secure payment of costs and expenses. The bringing of a suit and the obtaining of a judgment by Operator for the secured indebtedness shall not be deemed an election of remedy or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by Non-Operator in the payment of costs and expenses, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of Non-Operator's share of oil until the amount owed by Non-Operator, plus interest at the rate of 10% per annum, has been paid. Each purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default.

<u>Payments and Accounting</u>. Operator shall keep accurate records showing expenses incurred and charges and credits made and received.

Payment of Operator's invoices shall be due within fifteen (15) days after date of such invoice or estimate.

5. <u>Governing Law</u>. This agreement shall be governed by and construed in accordance with the laws of the State of Kansas.

In witness whereof, the parties have executed this agreement the day and year set forth opposite their signatures below.

Ron Cunningham, dba Cunningham Crude

Edwin Presley, dba Tripp-Konn Resources

٢.